The regular meeting of the Reedsburg Utility Commission will be held on Monday, July 20, 2026 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Employee Service Recognition: Austin Mueller, Fiber Crew Leader (5 years) and Amy Reine, Commissioner/Secretary, 10 years.
5. Safety – comments, concerns, and training updates
6. Approve Minutes from prior meeting
7. Financial Update
    a. Treasurer's and financial compilation reports
    b. Approve Bills
8. Human Resources Update
9. Marketing Update
10. Electric Department Update
11. Water Department
    a. Supervisor's Report
    b. Consider submitting an application for a Conventional Water Rate Case and associated expenses.
12. Telecom Department Update
13. Commission Concerns (No action will be taken on items presented)
14. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
- Some or all voting members may be present via teleconference or video conference.

June 15, 2026

Commission President, Mike Glick, called the regular meeting of the Reedsburg Utility Commission to order on Monday, June 15, 2026 at 4:00 P.M.

Roll Call of Commissioners Present:

Mike Glick, President/Citizen Member
Chad Routson, Citizen Member
Amy Reine, Secretary/Citizen Member
Jake Kummer, City Council Member
Aaron Bauer, City Council Member

Others Present:

Brett Schuppner, General Manager
Ken Las, Communications Supervisor
Terri Gher, Accounting Manager
Jodi Dobson, Baker Tilly
Dennis Horkan, Electric Supervisor
Chuck Setter, Water Foreman
Jen Powell, Accounting Assistant
Adam Favia, Sales & Marketing

Approve Agenda:

Motion made by Amy Reine, seconded by Chad Routson, to approve the agenda. All Commissioners present voted “aye” (5-0). Motion carried.

Public Comment:

None.

Safety & Training Updates:

Water Department attended subsurface locator training, and the Electric Department attended Line Worker Safety training.

Approve Minutes:

Motion made by Jake Kummer, seconded by Amy Reine, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted “aye” (5-0). Motion carried.

Financial Update:

a) Audit Report presented by Jodi Dobson of Baker Tilly- Jodi gave a presentation overview of the final results of the 2025 annual audit. The audit gives a clean opinion of RUC’s financials.
b) Motion made by Amy Reine, seconded by Chad Routson, to approve the treasurer’s report and the financial reports. All Commissioners present voted “aye” (5-0). Motion carried.
c) Motion made by Chad Routson, seconded by Amy Reine, to approve: payments paid since the last meeting of $2,487,521.15; less already approved WPPI power bill payment of ($1,380,393.42); net payroll/labor totals of $199,037.22 for a total paid before the meeting of $1,306,164.95. Unpaid checks on the Cash Commitment Report for $1,978,910.36; less miscellaneous credits applied to invoices from vendors ($626.19); wire to WPPI for power bill payment for $1,578,295.65; NCTC programming payment for $95,014.35; total checks unpaid before the meeting of $3,651,594.17. Total disbursements paid of $4,957,759.12. Upon roll being called all Commissioners present voted “aye” (5-0). Motion carried.

Human Resources Update
Job posting went live for a Fiber Line Worker.

Marketing Update:
Adam Favia reviewed the marketing updates with the Commission.

Telecom Department Update:
Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Electric Department Update:
Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Water Department Update:
Chuck Setter, Water Foreman, reviewed the water department updates with the Commission.

Commission Concerns:
None.

Adjourn Meeting:
Motion made by Aaron Bauer, seconded by Jake Kummer, to adjourn the meeting at 4:53 P.M. All Commissioners present voted “aye” (5-0). Motion carried.

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Amy Reine, Commission Secretary

REEDSBURG UTILITY COMMISSION

TREASURER'S REPORT

JUNE 2026

BANK ACCOUNTS

		REEDSBURG STATE BANK		COMM 1ST-CKNG		COMM 1ST-CUST PYMT		COMM 1ST-SWEEP		COMM 1ST-E/W CC		COMM 1ST-WEB PYMTS (EBPP)		TOTALS
BEGINNING BOOK BALANCE	**$**	**318,196.64**	**$**	**160,424.03**	**$**	**7,478,178.26**	**$**	**1,505,404.36**	**$**	**16,632.43**	**$**	**550,326.61**	**$**	**10,029,162.33**
Receipts-Book		6,164.38		3,042,439.73		3,718,962.86				253,318.22		444,494.77	$	7,465,379.96
Interest Earned		118.07						160.86					$	278.93
Bond Pymt Transfers						(121,950.00)							$	(121,950.00)
Wire Transfer-WPPI						(1,578,295.65)							$	(1,578,295.65)
Disbursements-Book				(2,849,308.12)		(2,942,847.15)				(250,049.75)		(588,536.07)	$	(6,630,741.09)
Book Adj/Fees													$	-
ENDING BOOK BALANCE	**$**	**324,479.09**	**$**	**353,555.64**	**$**	**6,554,048.32**	**$**	**1,505,565.22**	**$**	**19,900.90**	**$**	**406,285.31**	**$**	**9,163,834.48**
BANK STMT BALANCE	$	324,479.09	$	1,437,926.53	$	6,554,048.32	$	1,505,565.22	$	19,900.90	$	406,285.31	$	10,248,205.37
Bank Adj													$	-
Outstanding Cks/Dep			$	(1,084,370.89)									$	(1,084,370.89)
RECONCILED BOOK BALANCE	**$**	**324,479.09**	**$**	**353,555.64**	**$**	**6,554,048.32**	**$**	**1,505,565.22**	**$**	**19,900.90**	**$**	**406,285.31**	**$**	**9,163,834.48**

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE		BEGINNING BAL		WITHDRAWALS		DEPOSITS		INTEREST	REF #		CURRENT BAL.
General Reserve	$	11,686,836.01		-		-		35,235.92		$	11,722,071.93
ATC		1,258,997.41		-		-		3,795.89			1,262,793.30
Tele Depreciation		503,077.15		-		-		1,516.78			504,593.93
Tele Debt Service		921,341.41		-		102,500.00		3,086.89	839925		1,026,928.30
Electric Depreciation		734,565.80		-		5,000.00		2,229.80	839926		741,795.60
Water Depreciation		877,279.80		-		14,450.00		2,688.57	839927		894,418.37
Telecom Reserve		6,963,011.37		-		757,447.00		22,211.52	840545		7,742,669.89
TOTALS	**$**	**22,945,108.95**	**$**	**-**	**$**	**879,397.00**	**$**	**70,765.37**		**$**	**23,895,271.32**

Interest Rate on LGIP 3.67%

Prior Month was 3.63%

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
JUNE 2026

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	$ 109,793.97			$ 24.36	$ 109,818.33
Water MRB Principal & Int Municipal Money Market	$ 84,712.18		$ 6,924.00	$ 15.07	$ 91,651.25
Water Impact Fees Municipal Money Market	$ 455,675.39		$ 1,262.00	$ 269.69	$ 457,207.08
ATC Account Municipal Money Market	$ 191,057.91			$ 73.81	$ 191,131.72
	$ 841,239.45	**$ -**	**$ 8,186.00**	**$ 382.93**	**$ 849,808.38**
USDA-RUS Reconnect Loan Acct Classic Business Checking	$ -	$ (757,447.00)	$ 757,447.00		$ -

LONG TERM DEBT-Advance

Total Loan Advances Received to Date: $ 12,123,852.00

USDA-Reconnect Loan

2% Interest Rate-No Payments due until March 2028

Advance/Start Date 7/07/2025

Maturity Date 3/12/2051

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 11,028,636.41
January	4.39%	$ 41,093.58				$ 11,069,729.99
February	4.40%	$ 37,401.43				$ 11,107,131.42
March	4.39%	$ 41,401.72				$ 11,148,533.14
April	4.39%	$ 40,216.86				$ 11,188,750.00
May	4.36%	$ 41,435.97				$ 11,230,185.97
June	4.36%	$ 40,234.54				$ 11,270,420.51
July	4.36%	$ 41,766.94				$ 11,312,187.45
August	4.36%	$ 41,889.08				$ 11,354,076.53
September	4.35%	$ 40,620.53				$ 11,394,697.06
October	4.22%	$ 40,803.79				$ 11,435,500.85
November	4.02%	$ 37,824.00				$ 11,473,324.85
December	3.82%	$ 37,271.36				$ 11,510,596.21
TOTAL		$ 481,959.80	$0.00			

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 11,510,596.21
January	3.70%	$ 36,190.01				$ 11,546,786.22
February	3.69%	$ 32,699.52				$ 11,579,485.74
March	3.69%	$ 36,258.62				$ 11,615,744.36
April	3.69%	$ 35,204.76				$ 11,650,949.12
May	3.63%	$ 35,886.89				$ 11,686,836.01
June	3.67%	$ 35,235.92				$ 11,722,071.93
July						
August						
September						
October						
November						
December						
TOTAL		$ 211,475.72	$0.00			

Temporary Cash Investments - LGIP ATC 02
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,188,091.01
January	4.39%	$ 4,426.92				$ 1,192,517.93
February	4.40%	$ 4,029.17				$ 1,196,547.10
March	4.39%	$ 4,460.12				$ 1,201,007.22
April	4.39%	$ 4,332.47				$ 1,205,339.69
May	4.36%	$ 4,463.81				$ 1,209,803.50
June	4.36%	$ 4,334.38				$ 1,214,137.88
July	4.36%	$ 4,499.46				$ 1,218,637.34
August	4.36%	$ 4,512.62				$ 1,223,149.96
September	4.35%	$ 4,375.96				$ 1,227,525.92
October	4.22%	$ 4,395.70				$ 1,231,921.62
November	4.02%	$ 4,074.70				$ 1,235,996.32
December	3.82%	$ 4,015.16				$ 1,240,011.48
TOTAL		$ 51,920.47	$ -	$ -		

Temporary Cash Investments - LGIP ATC 02
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,240,011.48
January	3.70%	$ 3,898.67				$ 1,243,910.15
February	3.69%	$ 3,522.65				$ 1,247,432.80
March	3.69%	$ 3,906.06				$ 1,251,338.86
April	3.69%	$ 3,792.53				$ 1,255,131.39
May	3.63%	$ 3,866.02				$ 1,258,997.41
June	3.67%	$ 3,795.89				$ 1,262,793.30
July						
August						
September						
October						
November						
December						
TOTAL		$ 22,781.82	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 501,970.41
January	4.39%	$ 1,870.38				$ 503,840.79
February	4.40%	$ 1,702.33				$ 505,543.12
March	4.39%	$ 1,884.41				$ 507,427.53
April	4.39%	$ 1,830.48				$ 509,258.01
May	4.36%	$ 1,885.97				$ 511,143.98
June	4.36%	$ 1,799.22		$ 9,258.01	812135	$ 503,685.19
July	4.36%	$ 1,866.60				$ 505,551.79
August	4.36%	$ 1,872.06				$ 507,423.85
September	4.35%	$ 1,815.37				$ 509,239.22
October	4.22%	$ 1,819.29		$ 9,239.22	819272	$ 501,819.29
November	4.02%	$ 1,659.81				$ 503,479.10
December	3.82%	$ 1,634.83		$ 3,479.10		$ 501,634.83
TOTAL		$ 21,640.75	$ -	$ 21,976.33		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 501,634.83
January	3.70%	$ 1,577.17				$ 503,212.00
February	3.69%	$ 1,425.05				$ 504,637.05
March	3.69%	$ 1,580.16				$ 506,217.21
April	3.69%	$ 1,532.35		$ 6,217.21	838345	$ 501,532.35
May	3.63%	$ 1,544.80				$ 503,077.15
June	3.67%	$ 1,516.78				$ 504,593.93
July						
August						
September						
October						
November						
December						
TOTAL		$ 9,176.31	$ -	$ 6,217.21		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,312,443.67
January	4.39%	$ 5,075.65	$ 90,725.00		805575	$ 1,408,244.32
February	4.40%	$ 4,001.75	$ 90,503.00	$ 957,851.25	806407/807273	$ 544,897.82
March	4.39%	$ 2,347.07	$ 90,614.00		807901	$ 637,858.89
April	4.39%	$ 2,627.87	$ 90,614.00		809268	$ 731,100.76
May	4.36%	$ 3,043.11	$ 90,614.00		809268	$ 824,757.87
June	4.36%	$ 3,268.69	$ 90,614.00		812131	$ 918,640.56
July	4.36%	$ 3,740.19	$ 90,614.00		813613	$ 1,012,994.75
August	4.36%	$ 3,993.95	$ 90,614.00	$ 129,362.50	815139/816318	$ 978,240.20
September	4.35%	$ 3,813.14	$ 90,614.00		816610	$ 1,072,667.34
October	4.22%	$ 4,165.65	$ 90,614.00		817946	$ 1,167,446.99
November	4.02%	$ 4,141.18	$ 90,614.00		819594	$ 1,262,202.17
December	3.82%	$ 4,394.65	$ 90,614.00		820913	$ 1,357,210.82
TOTAL		$ 44,612.90	$ 1,087,368.00	$ 1,087,213.75		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,357,210.82
January	3.70%	$ 4,495.88	$ 90,208.00		822933	$ 1,451,914.70
February	3.69%	$ 4,023.42	$ 114,792.00	$ 964,362.50	824282/825436	$ 606,367.62
March	3.69%	$ 2,209.31	$ 102,500.00		825702	$ 711,076.93
April	3.69%	$ 2,465.77	$ 102,500.00		827077	$ 816,042.70
May	3.63%	$ 2,798.71	$ 102,500.00		838648	$ 921,341.41
June	3.67%	$ 3,086.89	$ 102,500.00		839925	$ 1,026,928.30
July						
August						
September						
October						
November						
December						
TOTAL		$ 19,079.98	$ 615,000.00	$ 964,362.50		

Temporary Cash Investments - LGIP Electric Depreciation 05
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 610,582.53
January	4.39%	$ 2,285.30	$ 5,000.00		805576	$ 617,867.83
February	4.40%	$ 2,103.28	$ 5,000.00		806408	$ 624,971.11
March	4.39%	$ 2,347.01	$ 5,000.00		807903	$ 632,318.12
April	4.39%	$ 2,299.04	$ 5,000.00		809269	$ 639,617.16
May	4.36%	$ 2,387.25	$ 5,000.00		809269	$ 647,004.41
June	4.36%	$ 2,335.35	$ 5,000.00		812132	$ 654,339.76
July	4.36%	$ 2,443.44	$ 5,000.00		813614	$ 661,783.20
August	4.36%	$ 2,469.10	$ 5,000.00		815140	$ 669,252.30
September	4.35%	$ 2,411.62	$ 5,000.00		816611	$ 676,663.92
October	4.22%	$ 2,441.00	$ 5,000.00		817947	$ 684,104.92
November	4.02%	$ 2,278.18	$ 5,000.00		819595	$ 691,383.10
December	3.82%	$ 2,262.22	$ 5,000.00		820914	$ 698,645.32
TOTAL		$ 28,062.79	$ 60,000.00	$ -		

Temporary Cash Investments - LGIP Electric Depreciation 05
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 698,645.32
January	3.70%	$ 2,209.26	$ 5,000.00		822933	$ 705,854.58
February	3.69%	$ 2,012.07	$ 5,000.00		824283	$ 712,866.65
March	3.69%	$ 2,247.34	$ 5,000.00		825703	$ 720,113.99
April	3.69%	$ 2,197.66	$ 5,000.00		838649	$ 727,311.65
May	3.63%	$ 2,254.15	$ 5,000.00		838649	$ 734,565.80
June	3.67%	$ 2,229.80	$ 5,000.00		839926	$ 741,795.60
July						
August						
September						
October						
November						
December						
TOTAL		$ 13,150.28	$ 25,000.00	$ -		

Temporary Cash Investments - LGIP Water Depreciation 06
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 719,305.30
January	4.39%	$ 2,709.72	$ 14,450.00		805577	$ 736,465.02
February	4.40%	$ 2,533.64	$ 14,450.00		806409	$ 753,448.66
March	4.39%	$ 2,858.86	$ 14,450.00		807904	$ 770,757.52
April	4.39%	$ 2,832.53	$ 14,450.00		809270	$ 788,040.05
May	4.36%	$ 2,971.91	$ 14,450.00		809270	$ 805,461.96
June	4.36%	$ 2,935.78	$ 14,450.00		812133	$ 822,847.74
July	4.36%	$ 3,102.93	$ 14,450.00		813615	$ 840,400.67
August	4.36%	$ 3,165.52	$ 14,450.00		815141	$ 858,016.19
September	4.35%	$ 2,879.45	$ 14,450.00	$ 134,265.28	816612/817248	$ 741,080.36
October	4.22%	$ 2,705.51	$ 14,450.00		817948	$ 758,235.87
November	4.02%	$ 2,552.55	$ 14,450.00		819596	$ 775,238.42
December	3.82%	$ 2,565.32	$ 14,450.00		820915	$ 792,253.74
TOTAL		$ 33,813.72	$ 173,400.00	$ 134,265.28		

Temporary Cash Investments - LGIP Water Depreciation 06
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 792,253.74
January	3.70%	$ 2,527.53	$ 14,450.00		822934	$ 809,231.27
February	3.69%	$ 2,329.67	$ 14,450.00		82485	$ 826,010.94
March	3.69%	$ 2,630.26	$ 14,450.00		825704	$ 843,091.20
April	3.69%	$ 2,599.02	$ 14,450.00		838650	$ 860,140.22
May	3.63%	$ 2,689.58	$ 14,450.00		838650	$ 877,279.80
June	3.67%	$ 2,688.57	$ 14,450.00		839927	$ 894,418.37
July						
August						
September						
October						
November						
December						
TOTAL		$ 15,464.63	$ 86,700.00	$ -		

Temporary Cash Investments - LGIP Telecom Reserve 07
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL						

Temporary Cash Investments - LGIP Telecom Reserve 07
2026

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ -
January						$ -
February	3.69%	$ 14,564.14	$ 6,000,000.00		824382	$ 6,014,564.14
March	3.69%	$ 20,175.57	$ 885,915.29		826327	$ 6,920,655.00
April	3.69%	$ 20,974.98				$ 6,941,629.98
May	3.63%	$ 21,381.39				$ 6,963,011.37
June	3.67%	$ 22,211.52	$ 757,447.00		840545	$ 7,742,669.89
July						
August						
September						
October						
November						
December						
TOTAL		$ 99,307.60	$ 7,643,362.29	$ -		

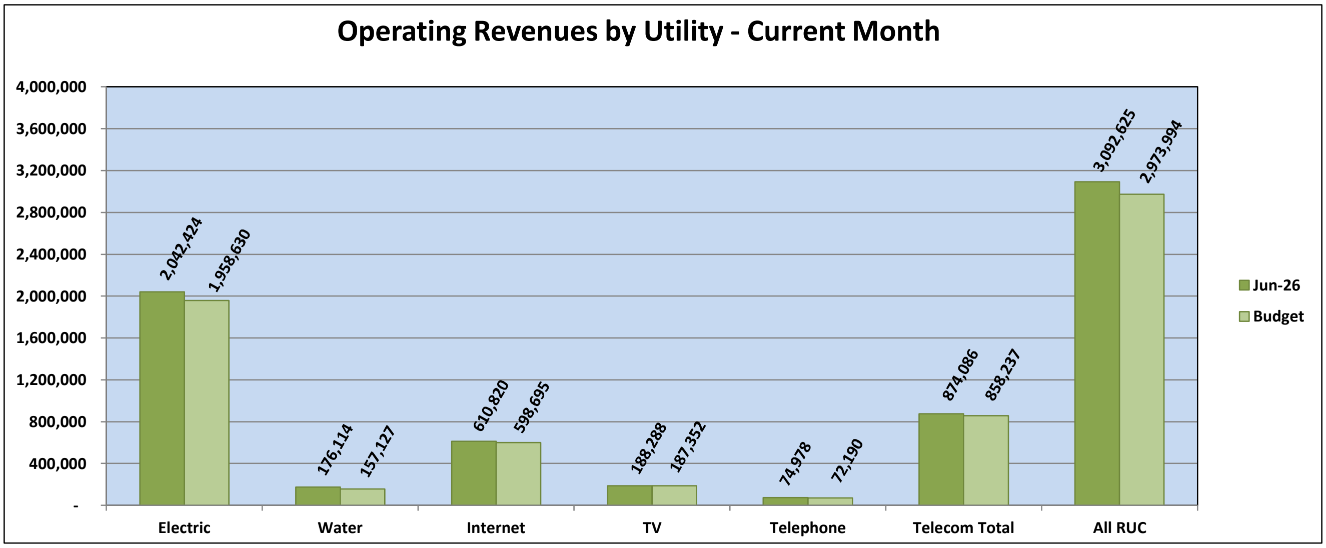
REEDSBURG UTILITY COMMISSION

501 Utility Court
Reedsburg, WI 53959
Phone: (608) 768-1000
www.reedsburgutility.com

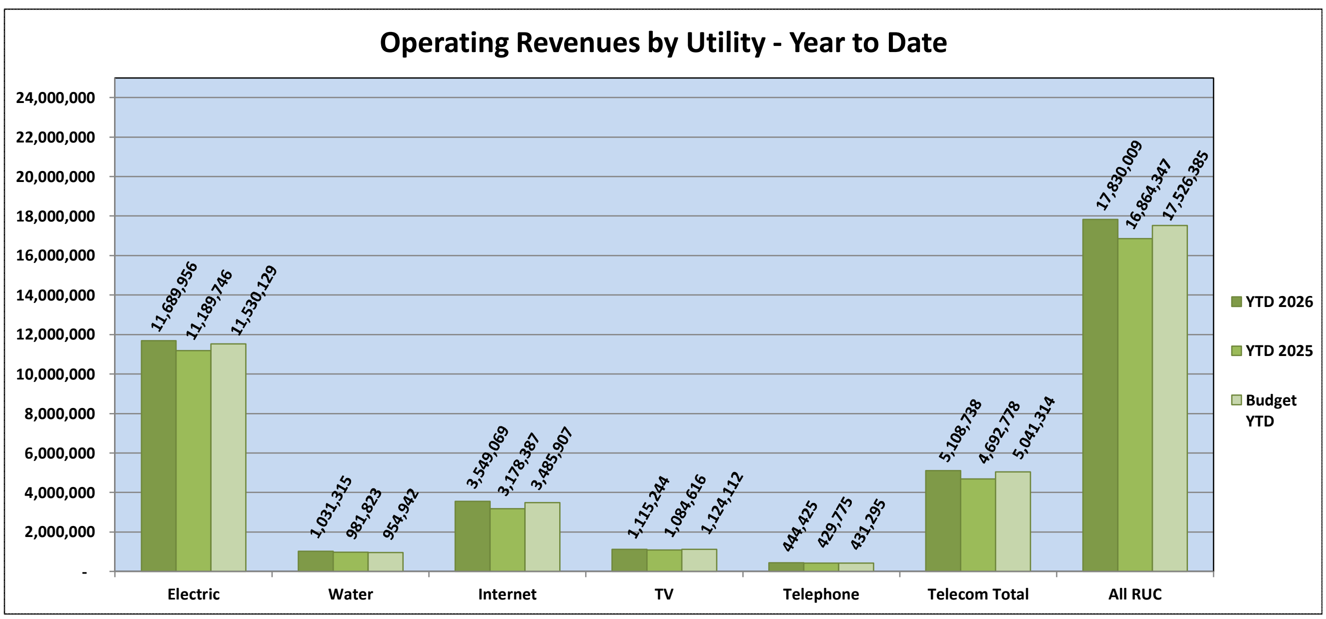
FINANCIAL DASHBOARD

June 30, 2026

Revenues by Utility

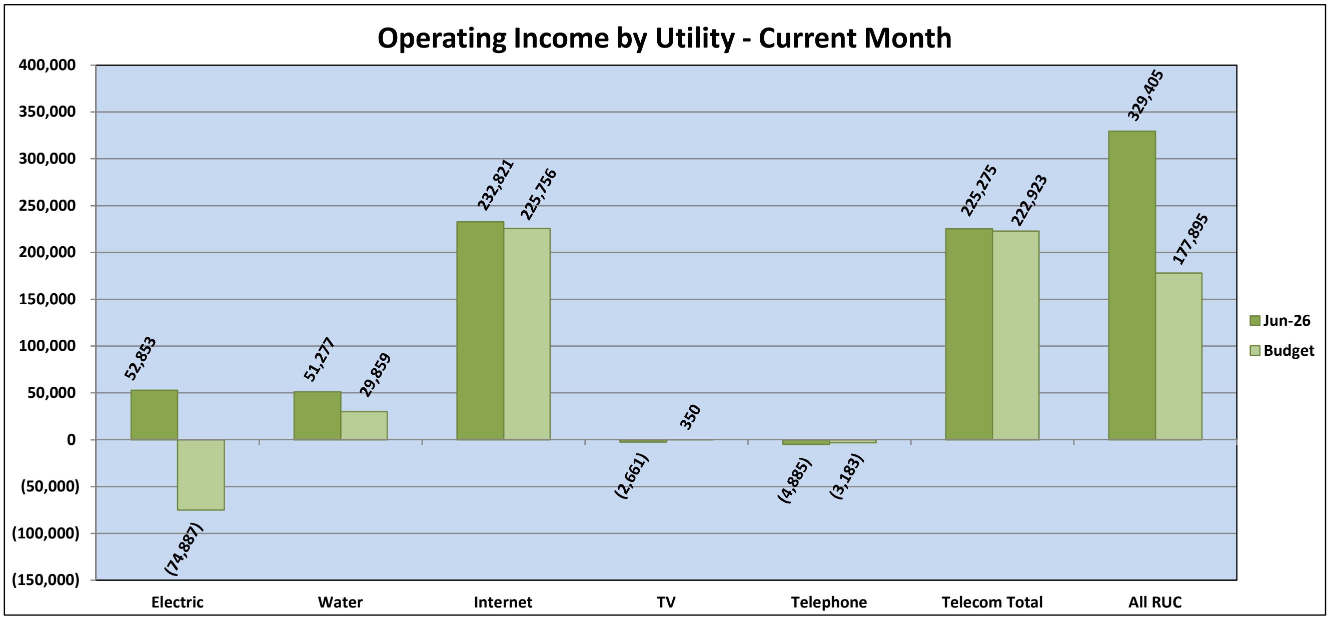


Notes:

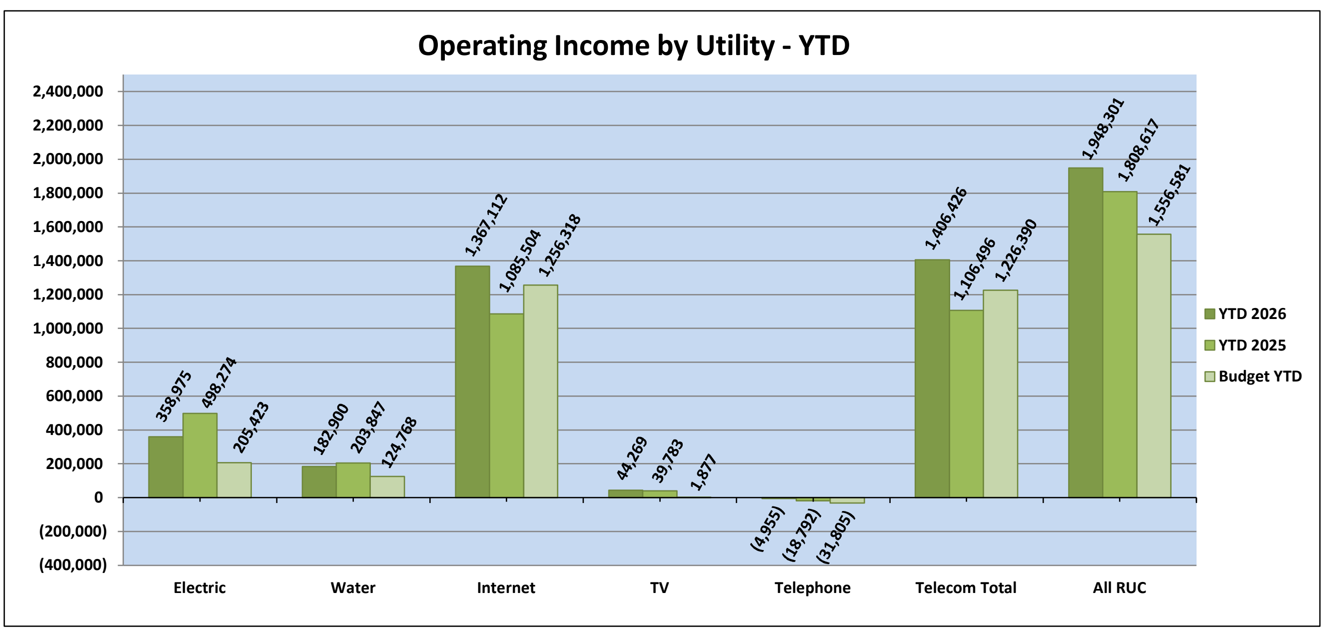


Notes:

June 30, 2026
Operating Income by Utility



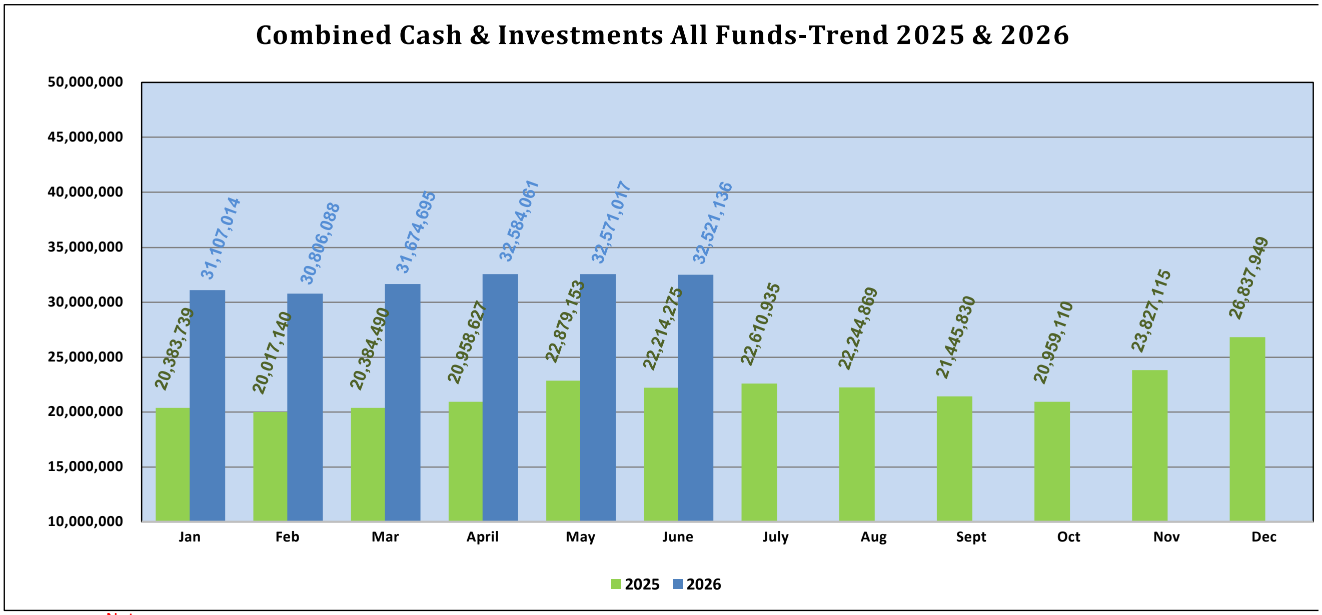
Notes:



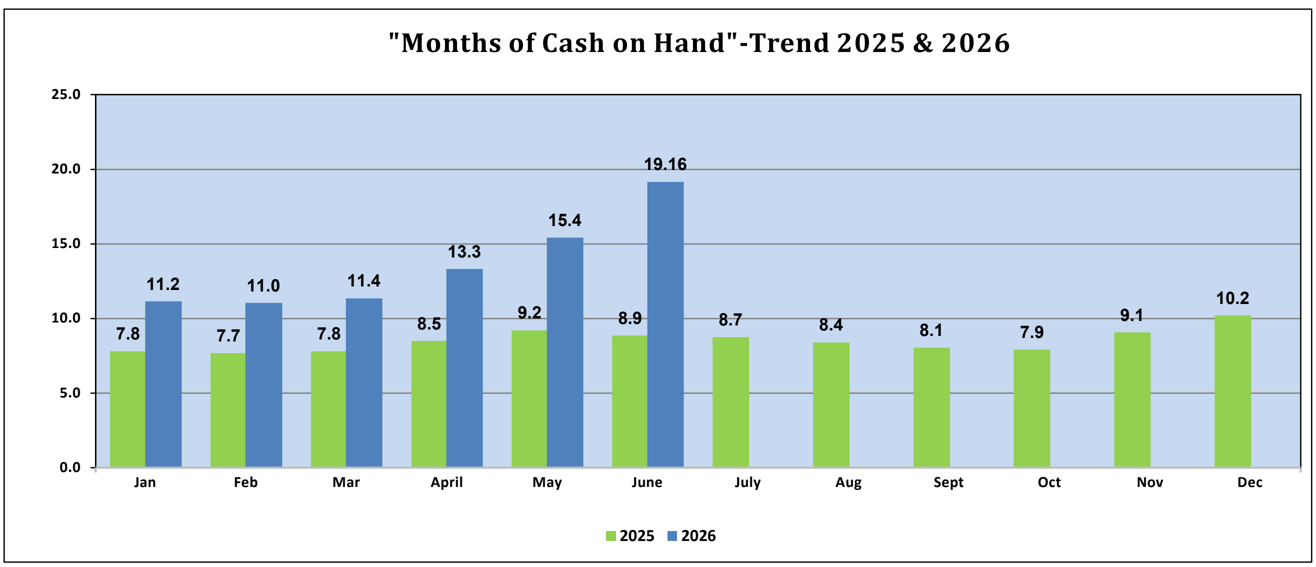
Notes:

June 30, 2026

Combined Cash and Investments - All Utilities



Notes:



Notes:

FINANCIAL STATEMENTS
June 2026

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Jun 2026

ASSETS

	YTD	LYTD	Change
UTILITY PLANT			
Electric Plant	33,596,002.33	32,971,390.51	624,611.82
Water Plant	21,772,110.56	21,017,443.84	754,666.72
Total Utility Plant	55,368,112.89	53,988,834.35	1,379,278.54
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
Total Non-Utility Property	150,942.41	150,942.41	0.00
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	21,791,365.81	20,811,571.18	979,794.63
Water Plant	7,690,700.94	7,290,332.93	400,368.01
Non-Utility Property	150,942.41	150,942.41	0.00
Total Accumulated Depreciation	(29,633,009.16)	(28,252,846.52)	(1,380,162.64)
Net Plant	25,886,046.14	25,886,930.24	(884.10)
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	641,687.85	359,415.88	282,271.97
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	641,687.85	359,415.88	282,271.97
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	4,518,287.00	4,021,304.00	496,983.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
Total Other Property and Inv.	6,918,287.00	6,421,304.00	496,983.00
RESTRICTED ASSETS			
Water Impact Fees	457,207.08	371,092.43	86,114.65
Bond Funds	201,469.58	223,442.14	(21,972.56)
Total Restricted Assets	658,676.66	594,534.57	64,142.09
CURRENT ASSETS			
Cash and Investments	23,027,388.07	19,864,920.54	3,162,467.53
Cash and Investments-Depreciation	1,636,213.97	1,477,187.50	159,026.47
Customer Account Receivable	2,342,624.54	3,338,605.64	(995,981.10)
Other Account Receivable	451,650.42	468,813.69	(17,163.27)
Receivable from Municipality	111,259.55	95,156.51	16,103.04
Receivable from Sewer Utility	197,473.82	195,576.61	1,897.21
Receivable from Storm Water Utility	22,759.49	23,217.03	(457.54)
Materials and Supplies	880,137.20	883,982.14	(3,844.94)
Prepaid Expenses	26,292.76	64,994.78	(38,702.02)
Total Current Assets	28,695,799.82	26,412,454.44	2,283,345.38
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	2,162,045.00	2,526,771.00	(364,726.00)
Total Other Assets	2,162,045.00	2,526,771.00	(364,726.00)
TOTAL ASSETS	64,962,542.47	62,201,410.13	2,761,132.34

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Jun 2026

EQUITY AND LIABILITIES

	YTD	LYTD	Change
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	56,364,913.02	53,477,944.23	2,886,968.79
Total Equity	58,107,840.59	55,220,871.80	2,886,968.79
LONG-TERM LIABILITIES			
Revenue Bonds	305,280.20	399,080.86	(93,800.66)
Total Long-Term Liabilities	305,280.20	399,080.86	(93,800.66)
CURRENT LIABILITIES			
Accounts Payable	2,335,407.86	2,266,158.34	69,249.52
Customer Deposits	130,215.74	86,528.07	43,687.67
Customer Deposits for Construction	93,499.54	12,732.95	80,766.59
Payable to Sewer Utility	900,102.32	808,645.44	91,456.88
Payable to Storm Water Utility	95,392.78	94,957.35	435.43
Payable to Municipality	2,490.48	2,490.48	0.00
Taxes Accrued	374,400.00	350,999.99	23,400.01
Accrued Benefits	451,697.88	427,221.87	24,476.01
Accrued Vacation	119,675.54	108,474.47	11,201.07
Interest Accrued	921.70	1,331.27	(409.57)
Total Current Liabilities	4,503,803.84	4,159,540.23	344,263.61
DEFERRED CREDITS			
Other Deferred Credits	445,307.84	461,480.24	(16,172.40)
Pension Deferred Credits	1,779,950.00	2,131,113.00	(351,163.00)
Pension Regulatory Liability	(179,640.00)	(170,676.00)	(8,964.00)
Total Other Liabilities	2,045,617.84	2,421,917.24	(376,299.40)
Total Liabilites	6,854,701.88	6,980,538.33	(125,836.45)
TOTAL EQUITY AND LIABILITIES	64,962,542.47	62,201,410.13	2,761,132.34

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Jun 2026

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	11,689,956.08	11,189,746.89	500,209.19
Water	1,031,314.82	981,822.96	49,491.86
Total Operating Revenues	12,721,270.90	12,171,569.85	549,701.05
OPERATING EXPENSES			
Electric			
Operation and maintenance	10,597,930.84	9,993,752.03	604,178.81
Depreciation	451,643.39	431,757.63	19,885.76
Taxes	281,406.73	265,962.82	15,443.91
Total	11,330,980.96	10,691,472.48	639,508.48
Water			
Operation and maintenance	555,521.93	503,504.83	52,017.10
Depreciation	134,864.91	129,053.25	5,811.66
Taxes	158,028.45	145,417.90	12,610.55
Total	848,415.29	777,975.98	70,439.31
OPERATING INCOME			
Electric	358,975.12	498,274.41	(139,299.29)
Water	182,899.53	203,846.98	(20,947.45)
Total Operating Income	541,874.65	702,121.39	(160,246.74)
NONOPERATING INCOME (EXPENSES)			
Investment income	347,487.12	326,996.54	20,490.58
CIAC Revenue Accounts	18,639.97	1,097,652.98	(1,079,013.01)
Interest and amortization expense	(132,407.81)	(135,364.92)	2,957.11
Gain/(Loss)on Early Retirement	0.00	37,000.00	(37,000.00)
Other revenue (expense)	(853.90)	(2,509.54)	1,655.64
Merchandising and jobbing	7,118.30	6,643.24	475.06
Total Non-Oper. Income (Expenses)	239,983.68	1,330,418.30	(1,090,434.62)
NET INCOME (LOSS)	781,858.33	2,032,539.69	(1,250,681.36)
RETAINED EARNINGS - Beginning of Year	55,583,054.69	51,445,404.54	4,137,650.15
RETAINED EARNINGS - END OF YEAR	56,364,913.02	53,477,944.23	2,886,968.79

REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	395,932.19	361,757.09	34,175.10
Renewable Energy-RER-1 Tariff	1,076.00	1,076.00	0.00
Commercial	101,959.31	97,997.79	3,961.52
Small Power	151,463.31	152,478.82	(1,015.51)
Dusk to Dawn Lights	208.78	209.83	(1.05)
Large Power	378,143.41	372,344.28	5,799.13
Industrial Power	253,140.43	267,463.23	(14,322.80)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	780,424.85	680,565.15	99,859.70
Public St and Hwy Lighting	14,197.38	13,708.93	488.45
SUB-TOTAL	2,076,545.66	1,947,601.12	128,944.54
PCAC REVENUE	(37,095.53)	31,325.53	(68,421.06)
TOTAL SALES OF ELECTRICITY	2,039,450.13	1,978,926.65	60,523.48
OTHER ELECTRIC REVENUES	2,974.27	2,873.79	100.48
TOTAL OPERATING REVENUE	2,042,424.40	1,981,800.44	60,623.96
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,691,582.71	1,652,415.66	39,167.05
TRANSMISSION EXPENSES	748.37	1,564.70	(816.33)
DISTRIBUTION EXPENSES	74,930.44	65,429.06	9,501.38
CUSTOMER ACCOUNTS EXPENSE	20,958.39	18,071.76	2,886.63
SALES EXPENSE	75.72	48.11	27.61
ADMIN & GENERAL EXPENSE	80,558.57	80,138.10	420.47
TOTAL OPERATION & MAINT.	1,868,854.20	1,817,667.39	51,186.81
Depreciation Expense	73,900.23	71,528.73	2,371.50
Taxes	46,816.87	43,957.49	2,859.38
TOTAL OPERATING EXPENSES	1,989,571.30	1,933,153.61	56,417.69
OPERATING INCOME (LOSS)	52,853.10	48,646.83	4,206.27

REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	395,932.19	361,757.09	34,175.10
Renewable Energy-RER-1 Tariff	1,076.00	1,076.00	0.00
Commercial	101,959.31	97,997.79	3,961.52
Small Power	151,463.31	152,478.82	(1,015.51)
Dusk to Dawn Lights	208.78	209.83	(1.05)
Large Power	378,143.41	372,344.28	5,799.13
Industrial Power	253,140.43	267,463.23	(14,322.80)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	780,424.85	680,565.15	99,859.70
Public St and Hwy Lighting	14,197.38	13,708.93	488.45
SUB-TOTAL	2,076,545.66	1,947,601.12	128,944.54
PCAC REVENUE	(37,095.53)	8,130.01	(45,225.54)
TOTAL SALES OF ELECTRICITY	2,039,450.13	1,955,731.13	83,719.00
OTHER ELECTRIC REVENUES	2,974.27	2,898.95	75.32
TOTAL OPERATING REVENUE	2,042,424.40	1,958,630.08	83,794.32
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,691,582.71	1,751,561.00	(59,978.29)
TRANSMISSION EXPENSES	748.37	1,878.00	(1,129.63)
DISTRIBUTION EXPENSES	74,930.44	69,354.00	5,576.44
CUSTOMER ACCOUNTS EXPENSE	20,958.39	17,937.00	3,021.39
SALES EXPENSE	75.72	51.00	24.72
ADMIN & GENERAL EXPENSE	80,558.57	74,469.00	6,089.57
TOTAL OPERATION & MAINT.	1,868,854.20	1,915,250.00	(46,395.80)
Depreciation Expense	73,900.23	73,430.00	470.23
Taxes	46,816.87	44,837.00	1,979.87
TOTAL OPERATING EXPENSES	1,989,571.30	2,033,517.00	(43,945.70)
OPERATING INCOME (LOSS)	52,853.10	(74,886.92)	127,740.02

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	2,547,690.07	2,546,320.84	1,369.23
Renewable Energy-RER-1 Tariff	6,456.00	6,480.00	(24.00)
Commercial	671,359.15	700,359.96	(29,000.81)
Small Power	937,855.08	966,750.92	(28,895.84)
Dusk to Dawn Lights	1,252.68	1,269.73	(17.05)
Large Power	1,951,412.42	1,915,478.23	35,934.19
Industrial Power	1,505,676.59	1,581,894.36	(76,217.77)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	4,325,118.18	4,063,704.09	261,414.09
Public St and Hwy Lighting	88,406.83	85,538.49	2,868.34
SUB-TOTAL	12,035,227.00	11,867,796.62	167,430.38
PCAC REVENUE	(362,344.31)	(695,575.89)	333,231.58
TOTAL SALES OF ELECTRICITY	11,672,882.69	11,172,220.73	500,661.96
OTHER ELECTRIC REVENUES	17,073.39	17,526.16	(452.77)
TOTAL OPERATING REVENUE	11,689,956.08	11,189,746.89	500,209.19
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	9,580,422.24	8,976,251.96	604,170.28
TRANSMISSION EXPENSES	4,411.45	11,517.59	(7,106.14)
DISTRIBUTION EXPENSES	343,670.05	361,237.08	(17,567.03)
CUSTOMER ACCOUNTS EXPENSE	118,071.22	104,330.97	13,740.25
SALES EXPENSE	213.00	345.60	(132.60)
ADMIN & GENERAL EXPENSE	551,142.88	540,068.83	11,074.05
TOTAL OPERATION & MAINT.	10,597,930.84	9,993,752.03	604,178.81
Depreciation Expense	451,643.39	431,757.63	19,885.76
Taxes	281,406.73	265,962.82	15,443.91
TOTAL OPERATING EXPENSES	11,330,980.96	10,691,472.48	639,508.48
OPERATING INCOME (LOSS)	358,975.12	498,274.41	(139,299.29)

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	2,547,690.07	2,546,320.84	1,369.23
Renewable Energy-RER-1 Tariff	6,456.00	6,456.00	0.00
Commercial	671,359.15	700,359.96	(29,000.81)
Small Power	937,855.08	966,750.92	(28,895.84)
Dusk to Dawn Lights	1,252.68	1,269.73	(17.05)
Large Power	1,951,412.42	1,915,478.23	35,934.19
Industrial Power	1,505,676.59	1,581,894.36	(76,217.77)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	4,325,118.18	4,063,704.09	261,414.09
Public St and Hwy Lighting	88,406.83	85,538.49	2,868.34
SUB-TOTAL	12,035,227.00	11,867,772.62	167,454.38
PCAC REVENUE	(362,344.31)	(355,320.78)	(7,023.53)
TOTAL SALES OF ELECTRICITY	11,672,882.69	11,512,451.84	160,430.85
OTHER ELECTRIC REVENUES	17,073.39	17,677.12	(603.73)
TOTAL OPERATING REVENUE	11,689,956.08	11,530,128.96	159,827.12
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	9,580,422.24	9,514,827.00	65,595.24
TRANSMISSION EXPENSES	4,411.45	12,873.00	(8,461.55)
DISTRIBUTION EXPENSES	343,670.05	408,609.00	(64,938.95)
CUSTOMER ACCOUNTS EXPENSE	118,071.22	110,701.00	7,370.22
SALES EXPENSE	213.00	367.00	(154.00)
ADMIN & GENERAL EXPENSE	551,142.88	568,204.00	(17,061.12)
TOTAL OPERATION & MAINT.	10,597,930.84	10,615,581.00	(17,650.16)
Depreciation Expense	451,643.39	437,842.00	13,801.39
Taxes	281,406.73	271,283.00	10,123.73
TOTAL OPERATING EXPENSES	11,330,980.96	11,324,706.00	6,274.96
OPERATING INCOME (LOSS)	358,975.12	205,422.96	153,552.16

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	51,028.21	49,412.36	1,615.85
Residential - Suburban	98.28	102.46	(4.18)
Commercial Sales	22,534.18	20,313.66	2,220.52
Industrial Sales	49,754.92	43,042.14	6,712.78
Private Fire Protection	3,244.40	3,152.40	92.00
Public Fire Protection	29,078.00	28,231.08	846.92
Other Sales to Public Auth.	9,268.57	7,475.18	1,793.39
Multifamily Residential Sales	7,721.11	7,119.13	601.98
TOTAL SALES OF WATER	172,727.67	158,848.41	13,879.26
OTHER OPERATING REVENUES	3,386.15	3,366.03	20.12
TOTAL OPERATING REVENUE	176,113.82	162,214.44	13,899.38
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	405.57	389.81	15.76
PUMPING EXPENSES	13,553.24	13,094.72	458.52
WATER TREATMENT EXP.	9,680.16	6,076.06	3,604.10
TRANS. & DISTRIB. EXP.	21,168.50	19,580.41	1,588.09
CUSTOMER ACCOUNTS EXP.	8,035.13	5,151.62	2,883.51
SALES EXPENSE	0.00	11.60	(11.60)
ADMIN & GENERAL EXPENSE	23,389.02	33,697.86	(10,308.84)
TOTAL OPERATION & MAINT.	76,231.62	78,002.08	(1,770.46)
Depreciation Expense	22,161.42	21,856.80	304.62
Taxes	26,443.93	24,059.42	2,384.51
TOTAL OPERATING EXPENSES	124,836.97	123,918.30	918.67
OPERATING INCOME (LOSS)	51,276.85	38,296.14	12,980.71

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	51,028.21	49,116.00	1,912.21
Residential - Suburban	98.28	98.00	0.28
Commercial Sales	22,534.18	20,598.00	1,936.18
Industrial Sales	49,754.92	36,801.00	12,953.92
Private Fire Protection	3,244.40	3,152.00	92.40
Public Fire Protection	29,078.00	29,389.00	(311.00)
Other Sales to Public Auth.	9,268.57	7,191.00	2,077.57
Multifamily Residential Sales	7,721.11	7,333.00	388.11
TOTAL SALES OF WATER	172,727.67	153,678.00	19,049.67
OTHER OPERATING REVENUES	3,386.15	3,449.00	(62.85)
TOTAL OPERATING REVENUE	176,113.82	157,127.00	18,986.82
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	405.57	413.00	(7.43)
PUMPING EXPENSES	13,553.24	13,881.00	(327.76)
WATER TREATMENT EXP.	9,680.16	6,274.00	3,406.16
TRANS. & DISTRIB. EXP.	21,168.50	20,754.00	414.50
CUSTOMER ACCOUNTS EXP.	8,035.13	5,466.00	2,569.13
SALES EXPENSE	0.00	12.00	(12.00)
ADMIN & GENERAL EXPENSE	23,389.02	33,750.00	(10,360.98)
TOTAL OPERATION & MAINT.	76,231.62	80,550.00	(4,318.38)
Depreciation Expense	22,161.42	22,177.00	(15.58)
Taxes	26,443.93	24,541.00	1,902.93
TOTAL OPERATING EXPENSES	124,836.97	127,268.00	(2,431.03)
OPERATING INCOME (LOSS)	51,276.85	29,859.00	21,417.85

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	281,718.95	275,359.35	6,359.60
Residential - Suburban	514.59	448.92	65.67
Commercial Sales	127,155.75	114,306.81	12,848.94
Industrial Sales	264,151.30	238,843.93	25,307.37
Private Fire Protection	19,464.87	18,831.40	633.47
Public Fire Protection	174,468.00	169,386.48	5,081.52
Other Sales to Public Auth.	29,824.66	29,806.20	18.46
Multifamily Residential Sales	45,653.39	44,910.75	742.64
TOTAL SALES OF WATER	942,951.51	891,893.84	51,057.67
OTHER OPERATING REVENUES	88,363.31	89,929.12	(1,565.81)
TOTAL OPERATING REVENUE	1,031,314.82	981,822.96	49,491.86
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,064.76	2,993.68	71.08
PUMPING EXPENSES	123,157.63	81,127.98	42,029.65
WATER TREATMENT EXP.	35,765.13	34,030.02	1,735.11
TRANS. & DISTRIB. EXP.	137,159.65	125,805.15	11,354.50
CUSTOMER ACCOUNTS EXP.	37,732.83	33,710.83	4,022.00
SALES EXPENSE	(63.44)	79.30	(142.74)
ADMIN & GENERAL EXPENSE	218,705.37	225,757.87	(7,052.50)
TOTAL OPERATION & MAINT.	555,521.93	503,504.83	52,017.10
Depreciation Expense	134,864.91	129,053.25	5,811.66
Taxes	158,028.45	145,417.90	12,610.55
TOTAL OPERATING EXPENSES	848,415.29	777,975.98	70,439.31
OPERATING INCOME (LOSS)	182,899.53	203,846.98	(20,947.45)

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	281,718.95	273,709.00	8,009.95
Residential - Suburban	514.59	429.00	85.59
Commercial Sales	127,155.75	115,907.00	11,248.75
Industrial Sales	264,151.30	204,212.00	59,939.30
Private Fire Protection	19,464.87	18,912.00	552.87
Public Fire Protection	174,468.00	176,334.00	(1,866.00)
Other Sales to Public Auth.	29,824.66	28,674.00	1,150.66
Multifamily Residential Sales	45,653.39	46,258.00	(604.61)
TOTAL SALES OF WATER	942,951.51	864,435.00	78,516.51
OTHER OPERATING REVENUES	88,363.31	90,507.00	(2,143.69)
TOTAL OPERATING REVENUE	1,031,314.82	954,942.00	76,372.82
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,064.76	3,173.00	(108.24)
PUMPING EXPENSES	123,157.63	115,996.00	7,161.63
WATER TREATMENT EXP.	35,765.13	35,195.00	570.13
TRANS. & DISTRIB. EXP.	137,159.65	133,353.00	3,806.65
CUSTOMER ACCOUNTS EXP.	37,732.83	35,721.00	2,011.83
SALES EXPENSE	(63.44)	72.00	(135.44)
ADMIN & GENERAL EXPENSE	218,705.37	226,104.00	(7,398.63)
TOTAL OPERATION & MAINT.	555,521.93	549,614.00	5,907.93
Depreciation Expense	134,864.91	132,233.00	2,631.91
Taxes	158,028.45	148,327.00	9,701.45
TOTAL OPERATING EXPENSES	848,415.29	830,174.00	18,241.29
OPERATING INCOME (LOSS)	182,899.53	124,768.00	58,131.53

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Jun 2026

ASSETS

	YTD	LYTD	CHANGE
UTILITY PLANT IN SERVICE			
Common Plant	49,343,770.48	47,163,549.67	2,180,220.81
Internet Plant	1,872,048.16	1,503,279.44	368,768.72
Video Plant	286,539.64	272,976.45	13,563.19
Telephone Plant	122,475.00	122,475.00	0.00
Total Utility Plant	51,624,833.28	49,062,280.56	2,562,552.72
LESS: ACCUMULATED DEPRECIATION	(21,192,092.33)	(19,356,187.86)	(1,835,904.47)
Net Utility Plant in Service	30,432,740.95	29,706,092.70	726,648.25
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	15,893,153.16	3,717,080.78	12,176,072.38
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	15,893,153.16	3,717,080.78	12,176,072.38
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
Total Restricted Assets	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	7,352,939.84	368,482.20	6,984,457.64
Cash and Investments-Depreciation	504,593.93	503,685.19	908.74
Cash and Investments-Debt Service	1,026,928.30	918,640.56	108,287.74
Customer Account Receivable	352,974.50	327,649.97	25,324.53
Other Account Receivable	23,647.36	346,840.45	(323,193.09)
Materials and Supplies	2,294,944.79	3,736,466.72	(1,441,521.93)
Prepaid Expenses	60,949.67	77,721.00	(16,771.33)
Total Current Assets	11,616,978.39	6,279,486.09	5,337,492.30
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(98,579.94)	(119,583.48)	21,003.54
Pension Deferred Debits	1,716,150.00	2,117,307.00	(401,157.00)
Total Deferred Debits	1,617,570.06	1,997,723.52	(380,153.46)
TOTAL ASSETS	59,560,442.56	41,700,383.09	17,860,059.47

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Jun 2026

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	32,270,060.56	24,955,927.31	7,314,133.25
Total Equity	35,370,060.56	28,055,927.31	7,314,133.25
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	21,108,852.00	9,820,000.00	11,288,852.00
Total Long-Term Liabilities	21,108,852.00	9,820,000.00	11,288,852.00
CURRENT LIABILITIES			
Accounts Payable	640,110.22	1,094,756.67	(454,646.45)
Accrued Comp/Vacation	145,669.09	139,058.15	6,610.94
Accrued Sick Leave	108,563.46	102,816.49	5,746.97
Accrued Benefits	130,491.00	147,173.00	(16,682.00)
Payable to Electric & Water	111,064.83	94,961.79	16,103.04
Payable to Spring Brook	0.00	0.00	0.00
Customer Deposits	10,447.84	9,817.42	630.42
Customer Deposits for Construction	331,145.00	253,702.00	77,443.00
Interest Accrued	88,621.25	88,788.35	(167.10)
Unearned Revenue	156,820.31	150,309.91	6,510.40
Total Current Liabilities	1,722,933.00	2,081,383.78	(358,450.78)
Deferred Credits			
Pension Deferred Credits	1,052,374.00	1,431,193.00	(378,819.00)
Pension Regulatory Liability	306,223.00	311,879.00	(5,656.00)
Total Deferred Credits	1,358,597.00	1,743,072.00	(384,475.00)
Total Liabilities	24,190,382.00	13,644,455.78	10,545,926.22
TOTAL EQUITY AND LIABILITIES	59,560,442.56	41,700,383.09	17,860,059.47

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Jun 2026

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	3,546,720.62	3,177,809.38	368,911.24
Video	1,115,243.91	1,084,616.25	30,627.66
Telephone	444,425.38	429,774.61	14,650.77
Total Operating Revenues	5,106,389.91	4,692,200.24	414,189.67
OPERATING EXPENSES			
Internet			
Operation and Maintenance	1,266,121.58	1,240,827.38	25,294.20
Depreciation	859,298.99	802,393.81	56,905.18
Taxes	56,536.49	49,661.33	6,875.16
Total Internet	2,181,957.06	2,092,882.52	89,074.54
Video			
Operation and Maintenance	977,007.79	945,107.95	31,899.84
Depreciation	87,000.05	92,857.11	(5,857.06)
Taxes	6,966.86	6,867.91	98.95
Total Video	1,070,974.70	1,044,832.97	26,141.73
Telephone			
Operation and Maintenance	302,621.31	297,776.91	4,844.40
Depreciation	117,159.96	123,058.79	(5,898.83)
Taxes	29,598.88	27,730.84	1,868.04
Total Telephone	449,380.15	448,566.54	813.61
OPERATING INCOME			
Internet	1,364,763.56	1,084,926.86	279,836.70
Video	44,269.21	39,783.28	4,485.93
Telephone	(4,954.77)	(18,791.93)	13,837.16
Total Operating Income	1,404,078.00	1,105,918.21	298,159.79
NONOPERATING INCOME (EXPENSES)			
Interest Income	133,040.24	75,516.29	57,523.95
CIAC Revenue-Conn Rg	628,542.85	1,658,634.06	(1,030,091.21)
Interest on Long-Term Debt	(124,837.50)	(133,606.86)	8,769.36
Gain/(Loss) on Early Retirement	0.00	(15,684.65)	15,684.65
Amortization of Debt Discount/Expense	10,063.02	10,940.52	(877.50)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(172.27)	(195.43)	23.16
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	(268.15)	(219.76)	(48.39)
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	646,368.19	1,595,384.17	(949,015.98)
NET INCOME (LOSS)	2,050,446.19	2,701,302.38	(650,856.19)
RETAINED EARNINGS-Beginning of Year	30,219,614.37	22,254,624.93	7,964,989.44
RETAINED EARNINGS-END OF YEAR	32,270,060.56	24,955,927.31	7,314,133.25

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	433,267.45	374,519.79	58,747.66
RURAL FIBER ACCESS	20.00	0.00	20.00
RESIDENTIAL INTERNET INSTALL FEES	8,924.95	4,569.85	4,355.10
CUSTOMER NETWORK REVENUE	36,837.46	35,125.62	1,711.84
BUSINESS INTERNET ACCESS	67,257.06	65,741.94	1,515.12
HOSTING FEES	15,725.79	15,254.00	471.79
FIBER PROTECTION FEE	27,925.05	26,106.37	1,818.68
INTERNET SECURITY	0.00	422.05	(422.05)
WIFI INTERNET APPS	1,326.05	975.99	350.06
LATE PAYMENT CHARGES	7,640.00	5,530.00	2,110.00
MISCELLANEOUS/OTHER	11,896.12	8,585.26	3,310.86
TOTAL OPERATING REVENUE	610,819.93	536,830.87	73,989.06
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	21,391.63	21,752.30	(360.67)
DISTRIBUTION EXPENSES	67,132.12	62,121.87	5,010.25
CUSTOMER ACCOUNTS EXPENSE	27,816.63	20,614.00	7,202.63
SALES EXPENSE	5,106.91	4,388.25	718.66
ADMIN & GENERAL EXPENSE	97,773.83	81,183.15	16,590.68
TOTAL OPERATION & MAINT.	219,221.12	190,059.57	29,161.55
DEPRECIATION EXPENSE	148,007.25	134,917.72	13,089.53
TAXES	10,770.40	8,983.22	1,787.18
TOTAL OPERATING EXPENSES	377,998.77	333,960.51	44,038.26
OPERATING INCOME (LOSS)	232,821.16	202,870.36	29,950.80

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	433,267.45	432,048.00	1,219.45
RURAL FIBER ACCESS	20.00	0.00	20.00
RESIDENTIAL INTERNET INSTALL FEES	8,924.95	6,500.00	2,424.95
CUSTOMER NETWORK REVENUE	36,837.46	34,241.00	2,596.46
BUSINESS INTERNET ACCESS	67,257.06	65,685.00	1,572.06
HOSTING FEES	15,725.79	15,340.00	385.79
FIBER PROTECTION FEE	27,925.05	29,027.00	(1,101.95)
INTERNET SECURITY	0.00	435.00	(435.00)
WIFI INTERNET APPS	1,326.05	1,021.00	305.05
LATE PAYMENT CHARGES	7,640.00	6,482.00	1,158.00
MISCELLANEOUS/OTHER	11,896.12	7,916.00	3,980.12
TOTAL OPERATING REVENUE	610,819.93	598,695.00	12,124.93
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	21,391.63	22,193.00	(801.37)
DISTRIBUTION EXPENSES	67,132.12	59,037.00	8,095.12
CUSTOMER ACCOUNTS EXPENSE	27,816.63	28,516.00	(699.37)
SALES EXPENSE	5,106.91	4,826.00	280.91
ADMIN & GENERAL EXPENSE	97,773.83	103,356.00	(5,582.17)
TOTAL OPERATION & MAINT.	219,221.12	217,928.00	1,293.12
DEPRECIATION EXPENSE	148,007.25	145,941.00	2,066.25
TAXES	10,770.40	9,070.00	1,700.40
TOTAL OPERATING EXPENSES	377,998.77	372,939.00	5,059.77
OPERATING INCOME (LOSS)	232,821.16	225,756.00	7,065.16

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	2,515,007.45	2,230,298.14	284,709.31
RURAL FIBER ACCESS	120.00	0.00	120.00
RESIDENTIAL INTERNET INSTALL FEES	49,694.15	24,354.65	25,339.50
CUSTOMER NETWORK REVENUE	211,886.02	201,532.58	10,353.44
BUSINESS INTERNET ACCESS	402,489.18	383,955.49	18,533.69
HOSTING FEES	95,716.68	89,934.33	5,782.35
FIBER PROTECTION FEE	169,525.54	155,003.07	14,522.47
INTERNET SECURITY	962.02	2,540.05	(1,578.03)
WIFI INTERNET APPS	6,633.27	5,782.63	850.64
LATE PAYMENT CHARGES	42,580.00	37,515.70	5,064.30
MISCELLANEOUS/OTHER	54,454.80	47,470.23	6,984.57
TOTAL OPERATING REVENUE	3,549,069.11	3,178,386.87	370,682.24
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	130,001.35	131,208.17	(1,206.82)
DISTRIBUTION EXPENSES	350,393.51	319,987.39	30,406.12
CUSTOMER ACCOUNTS EXPENSE	148,004.31	126,376.60	21,627.71
SALES EXPENSE	28,497.99	29,652.95	(1,154.96)
ADMIN & GENERAL EXPENSE	609,224.42	633,602.27	(24,377.85)
TOTAL OPERATION & MAINT.	1,266,121.58	1,240,827.38	25,294.20
DEPRECIATION EXPENSE	859,298.99	802,393.81	56,905.18
TAXES	56,536.49	49,661.33	6,875.16
TOTAL OPERATING EXPENSES	2,181,957.06	2,092,882.52	89,074.54
OPERATING INCOME (LOSS)	1,367,112.05	1,085,504.35	281,607.70

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	2,515,007.45	2,494,788.00	20,219.45
RURAL FIBER ACCESS	120.00	0.00	120.00
RESIDENTIAL INTERNET INSTALL FEES	49,694.15	39,000.00	10,694.15
CUSTOMER NETWORK REVENUE	211,886.02	205,179.00	6,707.02
BUSINESS INTERNET ACCESS	402,489.18	391,661.00	10,828.18
HOSTING FEES	95,716.68	92,040.00	3,676.68
FIBER PROTECTION FEE	169,525.54	168,807.00	718.54
INTERNET SECURITY	962.02	2,663.00	(1,700.98)
WIFI INTERNET APPS	6,633.27	6,064.00	569.27
LATE PAYMENT CHARGES	42,580.00	38,652.00	3,928.00
MISCELLANEOUS/OTHER	54,454.80	47,053.00	7,401.80
TOTAL OPERATING REVENUE	3,549,069.11	3,485,907.00	63,162.11
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	130,001.35	131,914.00	(1,912.65)
DISTRIBUTION EXPENSES	350,393.51	372,187.00	(21,793.49)
CUSTOMER ACCOUNTS EXPENSE	148,004.31	167,086.00	(19,081.69)
SALES EXPENSE	28,497.99	32,304.00	(3,806.01)
ADMIN & GENERAL EXPENSE	609,224.42	624,272.00	(15,047.58)
TOTAL OPERATION & MAINT.	1,266,121.58	1,327,763.00	(61,641.42)
DEPRECIATION EXPENSE	859,298.99	849,059.00	10,239.99
TAXES	56,536.49	52,767.00	3,769.49
TOTAL OPERATING EXPENSES	2,181,957.06	2,229,589.00	(47,631.94)
OPERATING INCOME (LOSS)	1,367,112.05	1,256,318.00	110,794.05

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	12,009.70	11,239.76	769.94
PRIME HD	95,263.07	91,638.72	3,624.35
MAX	27,371.25	25,650.64	1,720.61
RURAL ACCESS FEE	20.00	30.00	(10.00)
BULK CABLE	6,112.65	6,112.65	0.00
PREMIUM CHANNELS	1,411.60	1,359.50	52.10
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	870.73	138.30	732.43
INSTALLATION FEES	25.00	35.00	(10.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	43,791.15	42,700.79	1,090.36
MISCELLANEOUS/OTHER	1,412.97	982.64	430.33
TOTAL OPERATING REVENUE	188,288.12	179,888.00	8,400.12
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	149,517.80	131,670.83	17,846.97
DISTRIBUTION EXPENSE	6,225.74	8,402.65	(2,176.91)
CUSTOMER BILLING & COLLECTING	3,198.01	2,832.18	365.83
SALES EXPENSE	589.26	577.40	11.86
ADMIN & GENERAL EXPENSE	15,250.12	11,000.64	4,249.48
TOTAL OPERATING & MAINT.	174,780.93	154,483.70	20,297.23
DEPRECIATION EXPENSE	14,867.82	15,573.57	(705.75)
TAXES	1,299.99	1,218.60	81.39
TOTAL OPERATING EXPENSES	190,948.74	171,275.87	19,672.87
OPERATING INCOME (LOSS)	(2,660.62)	8,612.13	(11,272.75)

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	12,009.70	11,940.00	69.70
PRIME HD	95,263.07	96,179.00	(915.93)
MAX	27,371.25	26,649.00	722.25
RURAL ACCESS FEE	20.00	10.00	10.00
BULK CABLE	6,112.65	6,113.00	(0.35)
PREMIUM CHANNELS	1,411.60	1,374.00	37.60
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	870.73	235.00	635.73
INSTALLATION FEES	25.00	48.00	(23.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	43,791.15	43,550.00	241.15
MISCELLANEOUS/OTHER	1,412.97	1,254.00	158.97
TOTAL OPERATING REVENUE	188,288.12	187,352.00	936.12
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	149,517.80	146,532.00	2,985.80
DISTRIBUTION EXPENSE	6,225.74	6,211.00	14.74
CUSTOMER BILLING & COLLECTING	3,198.01	2,859.00	339.01
SALES EXPENSE	589.26	624.00	(34.74)
ADMIN & GENERAL EXPENSE	15,250.12	12,941.00	2,309.12
TOTAL OPERATING & MAINT.	174,780.93	169,167.00	5,613.93
DEPRECIATION EXPENSE	14,867.82	16,606.00	(1,738.18)
TAXES	1,299.99	1,229.00	70.99
TOTAL OPERATING EXPENSES	190,948.74	187,002.00	3,946.74
OPERATING INCOME (LOSS)	(2,660.62)	350.00	(3,010.62)

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	71,098.84	68,743.63	2,355.21
PRIME HD	567,273.42	555,391.80	11,881.62
MAX	161,521.17	150,189.13	11,332.04
RURAL ACCESS FEE	120.00	192.00	(72.00)
BULK CABLE	36,675.90	36,675.90	0.00
PREMIUM CHANNELS	8,352.98	8,394.87	(41.89)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	3,337.99	672.26	2,665.73
INSTALLATION FEES	70.00	310.00	(240.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	259,579.15	257,534.09	2,045.06
MISCELLANEOUS/OTHER	7,214.46	6,512.57	701.89
TOTAL OPERATING REVENUE	1,115,243.91	1,084,616.25	30,627.66
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	836,586.60	803,933.16	32,653.44
DISTRIBUTION EXPENSE	31,015.85	33,784.56	(2,768.71)
CUSTOMER BILLING & COLLECTING	18,169.69	16,759.51	1,410.18
SALES EXPENSE	3,247.53	3,902.62	(655.09)
ADMIN & GENERAL EXPENSE	87,988.12	86,728.10	1,260.02
TOTAL OPERATING & MAINT.	977,007.79	945,107.95	31,899.84
DEPRECIATION EXPENSE	87,000.05	92,857.11	(5,857.06)
TAXES	6,966.86	6,867.91	98.95
TOTAL OPERATING EXPENSES	1,070,974.70	1,044,832.97	26,141.73
OPERATING INCOME (LOSS)	44,269.21	39,783.28	4,485.93

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	71,098.84	71,640.00	(541.16)
PRIME HD	567,273.42	577,074.00	(9,800.58)
MAX	161,521.17	159,894.00	1,627.17
RURAL ACCESS FEE-VIDEO	120.00	60.00	60.00
BULK CABLE	36,675.90	36,678.00	(2.10)
PREMIUM CHANNELS	8,352.98	8,244.00	108.98
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	3,337.99	1,410.00	1,927.99
INSTALLATION FEES	70.00	288.00	(218.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	259,579.15	261,300.00	(1,720.85)
MISCELLANEOUS/OTHER	7,214.46	7,524.00	(309.54)
TOTAL OPERATING REVENUE	1,115,243.91	1,124,112.00	(8,868.09)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	836,586.60	879,192.00	(42,605.40)
DISTRIBUTION EXPENSE	31,015.85	37,032.00	(6,016.15)
CUSTOMER BILLING & COLLECTING	18,169.69	17,048.00	1,121.69
SALES EXPENSE	3,247.53	3,720.00	(472.47)
ADMIN & GENERAL EXPENSE	87,988.12	80,846.00	7,142.12
TOTAL OPERATING & MAINT.	977,007.79	1,017,838.00	(40,830.21)
DEPRECIATION EXPENSE	87,000.05	97,203.00	(10,202.95)
TAXES	6,966.86	7,194.00	(227.14)
TOTAL OPERATING EXPENSES	1,070,974.70	1,122,235.00	(51,260.30)
OPERATING INCOME (LOSS)	44,269.21	1,877.00	42,392.21

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	291.23	321.03	(29.80)
BUSINESS LOCAL SERVICE	18.60	40.20	(21.60)
RESIDENTIAL VoIP REVENUE	35,106.61	32,838.99	2,267.62
BUSINESS VoIP REVENUE	31,223.83	30,438.12	785.71
REGULATORY FEES	6,595.59	6,110.86	484.73
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	264.89	177.23	87.66
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	256.00	0.00
TELEPHONE INSTALL FEES	325.00	285.00	40.00
RURAL ACCESS FEE	822.28	575.34	246.94
OTHER TELEPHONE REVENUES	74.36	96.48	(22.12)
TOTAL OPERATING REVENUE	74,978.39	71,139.25	3,839.14
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,296.71	2,092.56	204.15
VoIP ACCESS EXPENSE	19,393.45	17,975.92	1,417.53
DISTRIBUTION EXPENSE	9,499.15	8,800.34	698.81
CUSTOMER ACCOUNTS EXPENSE	4,418.62	3,725.36	693.26
SALES EXPENSE	851.14	808.36	42.78
ADMIN & GENERAL EXPENSE	17,627.80	13,862.72	3,765.08
TOTAL OPERATION & MAINT.	54,086.87	47,265.26	6,821.61
DEPRECIATION EXPENSE	19,931.14	20,631.83	(700.69)
TAXES	5,845.83	5,339.15	506.68
TOTAL OPERATING EXPENSES	79,863.84	73,236.24	6,627.60
OPERATING INCOME (LOSS)	(4,885.45)	(2,096.99)	(2,788.46)

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	291.23	330.00	(38.77)
BUSINESS LOCAL SERVICE	18.60	39.00	(20.40)
RESIDENTIAL VoIP REVENUE	35,106.61	33,921.00	1,185.61
BUSINESS VoIP REVENUE	31,223.83	30,705.00	518.83
REGULATORY FEES	6,595.59	6,111.00	484.59
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	264.89	197.00	67.89
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	0.00	256.00
TELEPHONE INSTALL FEES	325.00	285.00	40.00
RURAL ACCESS FEE	822.28	559.00	263.28
OTHER TELEPHONE REVENUES	74.36	43.00	31.36
TOTAL OPERATING REVENUE	74,978.39	72,190.00	2,788.39
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,296.71	1,994.00	302.71
VoIP ACCESS EXPENSE	19,393.45	18,077.00	1,316.45
DISTRIBUTION EXPENSE	9,499.15	9,064.00	435.15
CUSTOMER ACCOUNTS EXPENSE	4,418.62	3,867.00	551.62
SALES EXPENSE	851.14	832.00	19.14
ADMIN & GENERAL EXPENSE	17,627.80	15,914.00	1,713.80
TOTAL OPERATION & MAINT.	54,086.87	49,748.00	4,338.87
DEPRECIATION EXPENSE	19,931.14	20,791.00	(859.86)
TAXES	5,845.83	4,834.00	1,011.83
TOTAL OPERATING EXPENSES	79,863.84	75,373.00	4,490.84
OPERATING INCOME (LOSS)	(4,885.45)	(3,183.00)	(1,702.45)

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jun 2026

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	1,918.83	1,841.27	77.56
BUSINESS LOCAL SERVICE	171.60	241.25	(69.65)
RESIDENTIAL VoIP REVENUE	207,876.71	196,901.13	10,975.58
BUSINESS VoIP REVENUE	187,070.65	186,501.50	569.15
REGULATORY FEES	37,892.67	35,999.36	1,893.31
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	1,609.93	1,280.03	329.90
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,536.00	1,386.78	149.22
TELEPHONE INSTALL FEES	1,295.00	1,435.00	(140.00)
RURAL ACCESS FEE	4,597.00	3,181.68	1,415.32
OTHER TELEPHONE REVENUES	456.99	1,006.61	(549.62)
TOTAL OPERATING REVENUE	444,425.38	429,774.61	14,650.77
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	12,493.58	11,722.99	770.59
VoIP ACCESS EXPENSE	113,553.22	93,217.49	20,335.73
DISTRIBUTION EXPENSE	44,512.76	47,471.45	(2,958.69)
CUSTOMER ACCOUNTS EXPENSE	24,054.58	22,847.40	1,207.18
SALES EXPENSE	4,731.52	5,459.90	(728.38)
ADMIN & GENERAL EXPENSE	103,275.65	117,057.68	(13,782.03)
TOTAL OPERATION & MAINT.	302,621.31	297,776.91	4,844.40
DEPRECIATION EXPENSE	117,159.96	123,058.79	(5,898.83)
TAXES	29,598.88	27,730.84	1,868.04
TOTAL OPERATING EXPENSES	449,380.15	448,566.54	813.61
OPERATING INCOME (LOSS)	(4,954.77)	(18,791.93)	13,837.16

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jun 2026

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	1,918.83	1,980.00	(61.17)
BUSINESS LOCAL SERVICE	171.60	234.00	(62.40)
RESIDENTIAL VoIP REVENUE	207,876.71	202,681.00	5,195.71
BUSINESS VoIP REVENUE	187,070.65	183,467.00	3,603.65
REGULATORY FEES	37,892.67	36,000.00	1,892.67
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	1,609.93	1,182.00	427.93
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,536.00	0.00	1,536.00
TELEPHONE INSTALL FEES	1,295.00	1,435.00	(140.00)
RURAL ACCESS FEE	4,597.00	3,354.00	1,243.00
OTHER TELEPHONE REVENUES	456.99	962.00	(505.01)
TOTAL OPERATING REVENUE	444,425.38	431,295.00	13,130.38
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	12,493.58	11,919.00	574.58
VoIP ACCESS EXPENSE	113,553.22	108,010.00	5,543.22
DISTRIBUTION EXPENSE	44,512.76	48,898.00	(4,385.24)
CUSTOMER ACCOUNTS EXPENSE	24,054.58	22,724.00	1,330.58
SALES EXPENSE	4,731.52	5,624.00	(892.48)
ADMIN & GENERAL EXPENSE	103,275.65	112,557.00	(9,281.35)
TOTAL OPERATION & MAINT.	302,621.31	309,732.00	(7,110.69)
DEPRECIATION EXPENSE	117,159.96	124,484.00	(7,324.04)
TAXES	29,598.88	28,884.00	714.88
TOTAL OPERATING EXPENSES	449,380.15	463,100.00	(13,719.85)
OPERATING INCOME (LOSS)	(4,954.77)	(31,805.00)	26,850.23

Accounts Payable
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06/17/2026 To 07/20/2026

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
199	06/29/2026	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL PYMT		1,578,295.65
					Total for Bank Account - 5 :	(1)	1,578,295.65

Accounts Payable
Check Register

06/17/2026 To 07/20/2026

Bank Account: 8 - COMMUNITY 1ST E&W CREDIT CARD PYMTS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
70	06/17/2026	WIRE	2241	PAYMENTUS CORPORATION	MAY 2026 ACH PAYMENT PROCESSING FEES		49.75
					Total for Bank Account - 8 :	(1)	49.75

Accounts Payable
Check Register

06/17/2026 To 07/20/2026

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2611	06/20/2026	WIRE	1552	WI DEPT OF REVENUE	MAY 2026 SALES & USE TAX-FORM ST-12	31,303.29
2614	07/01/2026	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	4,272.39
2617	06/18/2026	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	3,351.14
2618	06/18/2026	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	36,528.16
2619	06/18/2026	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,505.53
2621	06/30/2026	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	115.50
2624	07/03/2026	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	3,480.21
2625	07/03/2026	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	41,035.09
2626	07/03/2026	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	7,253.59
2629	07/06/2026	WIRE	1134	DEPT OF THE TREASURY-ACH	JUNE 2026 FEDERAL EXCISE TAX-FORM 720	1,962.11
2630	07/06/2026	WIRE	1552	WI DEPT OF REVENUE	JUNE 26 911 POLICE & FIRE PROTECTION FEE	1,725.95
2631	07/06/2026	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	4,081.83
2632	07/06/2026	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 12 of 12	1,587.15
2634	07/14/2026	WIRE	1329	NATIONAL CABLE TELEVISION COOP	JUNE 26 INTERSTATE WAVELENGTH-WINDSTREAM	3,348.75
2636	07/17/2026	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	3,269.58
2637	07/17/2026	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	34,737.00
2638	07/17/2026	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,245.19
2640	07/15/2026	WIRE	1329	NATIONAL CABLE TELEVISION COOP	JUNE 26 NCTC-MONTHLY PROGRAMMING FEES	92,219.12
2641	07/20/2026	WIRE	1552	WI DEPT OF REVENUE	JUNE 2026 SALES & USE TAX-FORM ST-12	32,699.34
14879	06/17/2026	DD	1343	NISC	AMS INVOICE PRINTING/MAILING POSTAGE MAY	13,607.63
14925	07/03/2026	DD	2262	KYRAN HORKAN	Master Electrician license renewal	200.00
14926	07/01/2026	DD	1001	A C ENGINEERING CO	TEST ZOBEL & NISHAN SUB TX & BUSHINGS	2,006.00
14927	07/03/2026	DD	1265	KYLE ENTERPRISES LLC	72CT FIBER CABLE	138,476.40
14928	07/03/2026	DD	1510	UPS SUPPLY CHAIN SOLUTIONS	UPS GROUND	18.26
14929	07/09/2026	DD	1510	UPS SUPPLY CHAIN SOLUTIONS	UPS GROUND	14.09
14975	07/15/2026	DD	1059	LOS ANGELES LOCKBOX	MONTHLY EXP BASIC SUBSCRIBERS 05/2026	2,678.04

Accounts Payable
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06/17/2026 To 07/20/2026

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
38098	06/17/2026	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS BUILDING-PEARL RD-SPRING GRN	195.43
38099	06/17/2026	CHK	1478	ICONECTIV LLC	LOCAL NUMBER PORTABILITY CHARGES 04/2026	247.69
38100	06/17/2026	CHK	1563	WI SCTF	Child Support-	774.03
38101	06/17/2026	CHK	9998	ROBERTO E ARRIAGA BERNARDI	Credit Balance Refund-6/26Cust	41.52
38102	06/17/2026	CHK	9998	MATTHEW BIERMEIER	Credit Balance Refund-6/26Cust	68.52
38103	06/17/2026	CHK	9998	BLISS THERAPEUTIC MASSAGE LLC	Credit Balance Refund-6/26Cust	25.51
38104	06/17/2026	CHK	9998	ELIZABETH N BRAM	Credit Balance Refund-6/26Cust	10.29
38105	06/17/2026	CHK	9998	COMCAST BUSINESS COMM LLC	Credit Balance Refund-6/26Cust	141.72
38106	06/17/2026	CHK	9998	COMCAST ENTERPRISE SERVICE LLC	Credit Balance Refund-6/26Cust	131.72
38107	06/17/2026	CHK	9998	JOSEPH E CORONADO MORALES	Credit Balance Refund-6/26Cust	42.00
38108	06/17/2026	CHK	9998	PAULINE M DOMENOSKY	Credit Balance Refund-6/26Cust	13.57
38109	06/17/2026	CHK	9998	MICHAEL L DUNN	Credit Balance Refund-6/26Cust	13.26
38110	06/17/2026	CHK	9998	THOMAS W FARGEN	Credit Balance Refund-6/26Cust	64.10
38111	06/17/2026	CHK	9998	GENESIS A FIGUEROA	Credit Balance Refund-6/26Cust	26.52
38112	06/17/2026	CHK	9998	TOM FREIDAG	Credit Balance Refund-6/26Cust	19.90
38113	06/17/2026	CHK	9998	CHRIS L GANG	Credit Balance Refund-6/26Cust	29.92
38114	06/17/2026	CHK	9998	MARY GRIFFIN	Credit Balance Refund-6/26Cust	55.26
38115	06/17/2026	CHK	9998	ANN M HASKINS	Credit Balance Refund-6/26Cust	8.84
38116	06/17/2026	CHK	9998	JEFFREY H JOHNSON	Credit Balance Refund-6/26Cust	48.92
38117	06/17/2026	CHK	9998	BROOKE L JOHNSON-PAQUETTE	Credit Balance Refund-6/26Cust	39.78
38118	06/17/2026	CHK	9998	CAROLYN G KRUEGER	Credit Balance Refund-6/26Cust	99.09
38119	06/17/2026	CHK	9998	ANASTASIA K KURTH	Credit Balance Refund-6/26Cust	42.00
38120	06/17/2026	CHK	9998	SHERYL M LEITSCHUCK	Credit Balance Refund-6/26Cust	29.92
38121	06/17/2026	CHK	9998	COURTNEY L LINDLOFF	Credit Balance Refund-6/26Cust	6.45
38122	06/17/2026	CHK	9998	MOTEL REEDSBURG	Credit Balance Refund-6/26Cust	15.31
38123	06/17/2026	CHK	9998	JOHN T NAREL	Credit Balance Refund-6/26Cust	52.33

Accounts Payable
Check Register

06/17/2026 To 07/20/2026

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
38124	06/17/2026	CHK	9998	MELANIE L O'DONNELL	Credit Balance Refund-6/26Cust	33.41
38125	06/17/2026	CHK	9998	MATT L PARTEE	Credit Balance Refund-6/26Cust	30.20
38126	06/17/2026	CHK	9998	JOHN H POHLMANN SR	Credit Balance Refund-6/26Cust	18.34
38127	06/17/2026	CHK	9999	REEDSBURG LIONS CLUB	2026 EMP LUNCH LION CLUB FUNDRAISER	347.00
38128	06/17/2026	CHK	9998	MAURICIO A RIOS	Credit Balance Refund-6/26Cust	22.65
38129	06/17/2026	CHK	9998	RUC FBO ACCT #000416401/012547	Credit Balance Refund-6/26Elec	34.87
38130	06/17/2026	CHK	9998	BARBARA J SIPIORSKI	Credit Balance Refund-6/26Cust	11.06
38131	06/17/2026	CHK	9998	JAMISON P VAUGHN	Credit Balance Refund-6/26Cust	37.75
38132	06/17/2026	CHK	9998	BLAKE A VOLK	Credit Balance Refund-6/26Cust	22.65
38133	06/17/2026	CHK	9998	WEBB AVENUE NUTRITION	Credit Balance Refund-6/26Cust	83.66
38134	06/17/2026	CHK	9998	JOHN A WUENSCH	Credit Balance Refund-6/26Cust	18.87
38135	06/17/2026	CHK	9998	CAROLINE R ZIMMERMAN	Credit Balance Refund-6/26Cust	64.10
38136	06/18/2026	CHK	9998	RINOLD R NOWACK	Credit Balance Refund to Cust.	179.99
38137	06/24/2026	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS CABINETS-LGNVLL,SAUK,N FRDM	168.26
38138	06/24/2026	CHK	2	AMAZON CAPITAL SERVICES	SOIL PROBE/HANDY HOOK/JUMPER CABLES/TIES	187.54
38139	06/24/2026	CHK	2330	AT&T MOBILITY	FIRSTNET MOBILE FOR IPADS	202.95
38140	06/24/2026	CHK	1074	CALIX	GP1101X & GIGASPIRE U4.2-HAPPY HILL	62,909.10
38141	06/24/2026	CHK	2282	GLOBE LIFE	JUNE 2026 LIBERTY NATIONAL INS PREMIUM	851.07
38142	06/24/2026	CHK	1229	InfoSend INC	ADV UTIL CUSTOMER BILLINGS 05/2026	4,065.48
38143	06/24/2026	CHK	1236	J HARLEN CO, INC	LITTLE MULE 1-1/2 TON STRAP HOIST	2,687.52
38144	06/24/2026	CHK	1296	MARTELLE WATER TREATMENT	SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI	6,465.38
38145	06/24/2026	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	13,089.78
38146	06/24/2026	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	3,343.20
38147	06/24/2026	CHK	1475	TEACH/UW/DPI	USF TEACH PROGRAM ASSESSMENT 06/2026	1,524.00
38148	06/24/2026	CHK	1542	WESCO RECEIVABLES CORP	3/4"x14" GALVANIZED MACHINE BOLTS	186.00
38149	06/24/2026	CHK	1567	WI UNIVERSAL SERVICE FUND	USF MONTHLY ASSESSMENT 06/2026	205.00

Accounts Payable
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06/17/2026 To 07/20/2026

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
38150	07/01/2026	CHK	1026	AMERICAN LEGION POST 350	5'x8' USA FLAG	80.00
38151	07/01/2026	CHK	1074	CALIX	GIGASPIRE 7I10T.2	13,840.80
38152	07/01/2026	CHK	2052	FRONTIER	ADD'L PHONEBOOK LISTINGS-BUSINESS	238.00
38153	07/01/2026	CHK	2388	GFL ENVIRONMENTAL	STD TRASH/RECYCLING SERV/20 YD EXCHANGE	595.00
38154	07/01/2026	CHK	1211	HACH COMPANY	SPADNS2 FLUORIDE RGT	636.20
38155	07/01/2026	CHK	1216	HARTJE TIRE & SERVICE	DISMOUNT/MOUNT 4 TIRES-VAC TRAILER	687.00
38156	07/01/2026	CHK	2326	PEST CONTROL CONSULTANTS	PEST CONTROL	90.95
38157	07/01/2026	CHK	2011	VERMEER WISCONSIN INC	BENTONITE/DRIL-TROL/WIPER/WELDMENT/SEAL	1,193.70
38158	07/01/2026	CHK	1557	WI MAT COMPANY	MAT RENTAL 05/2026	183.60
38159	07/01/2026	CHK	1563	WI SCTF	Child Support-	774.03
38160	07/02/2026	CHK	2087	4IMPRINT, INC	MINI TAPE MEASURE/CARPENTER PENCILS/HAT	1,435.95
38161	07/02/2026	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT-GAS MTR #430053264	56.71
38162	07/02/2026	CHK	2	AMAZON CAPITAL SERVICES	PAPER TOWELS/TOILET TISSUE	489.48
38163	07/02/2026	CHK	2454	COLONY HARDWARE CORP	FLUORESCENT BLUE SOPPEC MARKING PAINT	506.92
38164	07/02/2026	CHK	1215	HARTJE LUMBER INC	15" & 18" SPLIT COUPLING	87.72
38165	07/02/2026	CHK	2396	IPRINT TECHNOLOGIES	HP 651A CYAN (CE341A) TONER CARTRIDGE	545.00
38166	07/02/2026	CHK	1355	ODP BUSINESS SOLUTIONS LLC	OFFICE SUPPLIES	267.41
38167	07/02/2026	CHK	1371	POSTMASTER, REEDSBURG	12 MONTH PO BOX 230 FEE - 2026	316.00
38168	07/02/2026	CHK	1408	REEDSBURG UTILITY COMMISSION	BULK WATER INTERDEPARTMENTAL BILLING	70.30
38169	07/02/2026	CHK	1512	US POSTAL SERVICE	REPLENISH POSTAGE MTR #106001081962	4,000.00
38170	07/02/2026	CHK	2011	VERMEER WISCONSIN INC	WELDMENT, 4"	196.59
38171	07/02/2026	CHK	1542	WESCO RECEIVABLES CORP	5/16" PIPE STRAP-MINERALLAC 78461040110	225.80
38172	07/08/2026	CHK	2	AMAZON CAPITAL SERVICES	NAME TAG HOLDERS/APC BACK-UPS	791.19
38173	07/08/2026	CHK	1074	CALIX	PROTECTIQ & EXPERIENCEIQ 07/2026	682.50
38174	07/08/2026	CHK	1088	CHECKERED FLAG	TECH LIGHTSPEED LOGO CLOTHING	80.00
38175	07/08/2026	CHK	1532	NETCEED	POLYWATER P-35 PRELUBE 2000	313.89

Accounts Payable Check Register

06/17/2026 To 07/20/2026

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
38176	07/08/2026	CHK	2425	VIKING ELECTRIC SUPPLY LLC	MILB U9107-O-WI 200A 7T RL HD LVR PED		962.20
38177	07/08/2026	CHK	2411	WHITEPAW SOLUTIONS	MONTHLY SUBSCRIPTIONS NON-MDU/MDU		1,198.40
38178	07/14/2026	CHK	1016	ALLIANT ENERGY/WPL	BOOSTER 1301 19TH ST-GAS MTR 430050693		14.22
38179	07/14/2026	CHK	2391	FINGER PUBLISHING	SIMPLIFIED RATE CASE AD-INDEPENDENT STAR		173.06
38180	07/14/2026	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBER FEES 05/2026		290.70
38181	07/14/2026	CHK	1563	WI SCTF	Child Support-		774.03
38182	07/14/2026	CHK	1563	WI SCTF	R&D FEE		130.00
38183	07/14/2026	CHK	1314	SECURIAN FINANCIAL GROUP, INC.	JULY 2026 ACCIDENT INSURANCE PREMIUM		124.50
					Total for Bank Account - 11 :	(112)	603,806.62
					Grand Total :	(114)	2,182,152.02

ACCOUNTS PAYABLE CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1001 A C ENGINEERING CO										
1001	A C ENGINEERING CO	07/21/2026	361250707	DD	07/21/2026			971.00		
	Ref: TIME/MILEAGE TO/FROM FOUNDRY SUB									
	Totals For Vendor - 1001 - A C ENGINEERING CO					0.00	0.00	971.00	0.00	0.00
Vendor - 2381 ALLEN MEDIA BROADCASTING LLC										
2381	ALLEN MEDIA BROADCASTING L	07/21/2026	642446	DD	07/21/2026			9,796.60		
	Ref: RETRANSMISSION OF WKOW-ABC-BASIC 06/2026									
	Totals For Vendor - 2381 - ALLEN MEDIA BROADCASTING LLC					0.00	0.00	9,796.60	0.00	0.00
Vendor - 1016 ALLIANT ENERGY/WPL										
1016	ALLIANT ENERGY/WPL	07/21/2026	1298537051 07/2026	CHK	07/21/2026			133.39		
	Ref: ELECTRONICS BLDG-PEARL RD-SPRING GREEN									
1016	ALLIANT ENERGY/WPL	07/21/2026	2556290558 07/2026	CHK	07/21/2026			115.80		
	Ref: ELECTRONICS CABINET-BARABOO BD 07/2026									
	Totals For Vendor - 1016 - ALLIANT ENERGY/WPL					0.00	0.00	249.19	0.00	0.00
Vendor - 1024 AMARIL UNIFORM COMPANY										
1024	AMARIL UNIFORM COMPANY	07/21/2026	IV299802	CHK	07/21/2026			153.58		
	Ref: FR CLOTHING-DENNIS H									
1024	AMARIL UNIFORM COMPANY	07/21/2026	IV299815	CHK	07/21/2026			454.65		
	Ref: FR CLOTHING-KYRAN									
1024	AMARIL UNIFORM COMPANY	07/21/2026	IV300009	CHK	07/21/2026			104.48		
	Ref: CARHARTT FR LOOSE FIT CANVAS COTTON PANT									
1024	AMARIL UNIFORM COMPANY	07/21/2026	IV300182	CHK	07/21/2026			189.48		
	Ref: ARIAT FR M3 LOOSE CUT DENIM JEANS									
	Totals For Vendor - 1024 - AMARIL UNIFORM COMPANY					0.00	0.00	902.19	0.00	0.00
Vendor - 2 AMAZON CAPITAL SERVICES										
2	AMAZON CAPITAL SERVICES	07/21/2026	11LF-J4CX-4FC6	CHK	07/21/2026			253.43		
	Ref: TRUCK TARP KIT									

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
2	AMAZON CAPITAL SERVICES	07/21/2026	19C9-JN3F-NYV7	CHK	07/21/2026			272.50		
	Ref: MICRO SDXC MEMBORY CARD W/ADPTR 256GB									
2	AMAZON CAPITAL SERVICES	07/21/2026	1M34-1YW9-Y4L6	CHK	07/21/2026			144.04		
	Ref: TILLMAN XL UNLINED LEATHER GLOVES 12/PK									
2	AMAZON CAPITAL SERVICES	07/21/2026	1MMJ-61LL-RN7F	CHK	07/21/2026			97.62		
	Ref: PENS AND HI LIGHTERS/250TH FLAG/HOLDER									
2	AMAZON CAPITAL SERVICES	07/21/2026	1RCT-12X9-W9H1	CHK	07/21/2026			364.48		
	Ref: 1/4 FOLD BRAWNY/RTIC COOLER									
	Totals For Vendor - 2 - AMAZON CAPITAL SERVICES					0.00	0.00	1,132.07	0.00	0.00
Vendor - 9998 ANDERSON CHIROPRACTIC										
9998	ANDERSON CHIROPRACTIC	07/17/2026	20260717123440521	CHK	07/17/2026		$ 40.08			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - ANDERSON CHIROPRACTIC					0.00	40.08	0.00	0.00	0.00
Vendor - 2103 ANPI BUSINESS LLC										
2103	ANPI BUSINESS LLC	07/21/2026	105481000000260701	CHK	07/21/2026			11,113.82		
	Ref: RECURRING SERV CHGS-ACCESS 06/2026									
2103	ANPI BUSINESS LLC	07/21/2026	105481000000260701.0	CHK	07/21/2026			185.44		
	Ref: YEALINK W76P BUNDLE									
2103	ANPI BUSINESS LLC	07/21/2026	105481000000260701.1	CHK	07/21/2026			85.11		
	Ref: GRANDSTREAM DP720 PHONE HANDSET									
2103	ANPI BUSINESS LLC	07/21/2026	105481000000260701.2	CHK	07/21/2026			120.32		
	Ref: YEALINK SIP T34W W/PS									
2103	ANPI BUSINESS LLC	07/21/2026	105481000000260701.3	CHK	07/21/2026			120.22		
2103	ANPI BUSINESS LLC	07/21/2026	143612000000260701	CHK	07/21/2026			7,442.63		
	Ref: RECURRING SERV CHGS-ACCESS 06/2026									
	Totals For Vendor - 2103 - ANPI BUSINESS LLC					0.00	0.00	19,067.54	0.00	0.00
Vendor - 2376 ARELION US INC										

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
2376	ARELION US INC	07/21/2026	NEAI82607091	DD	07/21/2026			3,800.00		
	Ref: MONTHLY INTERNET SERVICE/LEASE FEE 08/26									
	Totals For Vendor - 2376 - ARELION US INC					0.00	0.00	3,800.00	0.00	0.00
Vendor - 9998 ARNESON, BRANDY C										
9998	ARNESON, BRANDY C	07/17/2026	20260717123441165	CHK	07/17/2026		$ 50.72			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - ARNESON, BRANDY C					0.00	50.72	0.00	0.00	0.00
Vendor - 9999 BAILEY, ETHAN										
9999	BAILEY, ETHAN	07/21/2026	000127932/024857	CHK	07/21/2026			341.79		
	Ref: ACCT #127932 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - BAILEY, ETHAN					0.00	0.00	341.79	0.00	0.00
Vendor - 1050 BAKER TILLY VIRCHOW KRAUSE LLP										
1050	BAKER TILLY VIRCHOW KRAUSE	07/21/2026	BTUS-10002529	DD	07/21/2026			5,012.70		
	Ref: PROF SERV-AUDIT 2025									
	Totals For Vendor - 1050 - BAKER TILLY VIRCHOW KRAUSE LLP					0.00	0.00	5,012.70	0.00	0.00
Vendor - 9998 BAKER, MISTY M										
9998	BAKER, MISTY M	07/17/2026	20260717123441269	CHK	07/17/2026		$ 40.96			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - BAKER, MISTY M					0.00	40.96	0.00	0.00	0.00
Vendor - 9998 BILGRI, ALEXANDER A										
9998	BILGRI, ALEXANDER A	07/17/2026	20260717123440862	CHK	07/17/2026		$ 22.84			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - BILGRI, ALEXANDER A					0.00	22.84	0.00	0.00	0.00
Vendor - 1064 BORDER STATES INDUSTRIES INC										
1064	BORDER STATES INDUSTRIES IN	07/21/2026	932660308	CHK	07/21/2026			330.51		

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: DZ1738K 1-3/4x3/8x.148 DIAMOND POINT									
1064	BORDER STATES INDUSTRIES IN	07/21/2026	932685799	CHK	07/21/2026			3,828.95		
	Ref: TRANSMISSION MATERIALS 26-3-049-1									
1064	BORDER STATES INDUSTRIES IN	07/21/2026	932713689	CHK	07/21/2026			112.08		
	Ref: DEADEND GUY WIRE 3/8									
	Totals For Vendor - 1064 - BORDER STATES INDUSTRIES INC					0.00	0.00	4,271.54	0.00	0.00
Vendor - 9999 BREIGHT, DONAL										
9999	BREIGHT, DONAL	07/21/2026	000270113/001510	CHK	07/21/2026			63.77		
	Ref: ACCT #270113 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - BREIGHT, DONAL					0.00	0.00	63.77	0.00	0.00
Vendor - 9999 BROWN, AMBER										
9999	BROWN, AMBER	07/21/2026	000622502/024176	CHK	07/21/2026			446.98		
	Ref: ACCT #622502 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - BROWN, AMBER					0.00	0.00	446.98	0.00	0.00
Vendor - 9998 BUCHHOLZ, ANGELA I										
9998	BUCHHOLZ, ANGELA I	07/17/2026	2026071712344121	CHK	07/17/2026		$ 47.96			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - BUCHHOLZ, ANGELA I					0.00	47.96	0.00	0.00	0.00
Vendor - 1074 CALIX										
1074	CALIX	07/21/2026	412930	CHK	07/21/2026			11,336.00		
	Ref: GP1101X - FAIRFIELD									
1074	CALIX	07/21/2026	7078730	CHK	07/21/2026			888.00		
	Ref: SMARTBIZWORX 07/2026									
1074	CALIX	07/21/2026	7078731	CHK	07/21/2026			2,223.32		
	Ref: CALIX CLOUD FOUNDATION-SOL & SUPP 07/26									
1074	CALIX	07/21/2026	7078732	CHK	07/21/2026			3,350.00		
	Ref: CALIX SERV CLOUD-EXP MNGMENT ED 07/2026									

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1074 - CALIX					0.00	0.00	17,797.32	0.00	0.00
Vendor - 1075 CANNON WATER TECHNOLOGY										
1075	CANNON WATER TECHNOLOGY	07/21/2026	INV117520	CHK	07/21/2026			2,143.00		
	Ref: STENNER PUMP/ROLLER ASSY/INDEX SPIDER									
	Totals For Vendor - 1075 - CANNON WATER TECHNOLOGY					0.00	0.00	2,143.00	0.00	0.00
Vendor - 9998 CARLSON, TONY J										
9998	CARLSON, TONY J	07/17/2026	20260717123441719	CHK	07/17/2026		$ 11.70			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - CARLSON, TONY J					0.00	11.70	0.00	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS										
1079	CARQUEST AUTO PARTS	07/21/2026	5235-555613	CHK	07/21/2026			190.41		
	Ref: 15W40 OIL/OIL & FUEL FILTERS #702									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-555737	CHK	07/21/2026			18.48		
	Ref: SPARK PLUG-V POWER #801									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-555815	CHK	07/21/2026			117.34		
	Ref: GREASE-RED/TACKY/AEROKROIL/SPAY LUBE #38									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556004	CHK	07/21/2026			102.66		
	Ref: AIR FILTERS/PLUG #38									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556190	CHK	07/21/2026			43.98		
	Ref: ISO COMPRESSOR OIL #701									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556231	CHK	07/21/2026			5.98		
	Ref: PARTS FOR VAC 6G-6MP									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556287	CHK	07/21/2026			15.42		
	Ref: AIR FILTER #813									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556932	CHK	07/21/2026			307.75		
	Ref: OIL/FILTERS/SEPARATOR/BRAKE PADS #41									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556961	CHK	07/21/2026			118.42		
	Ref: HYD FLD/OIL & FUEL FILTERS #47 & #704									

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1079	CARQUEST AUTO PARTS	07/21/2026	5235-556999	CHK	07/21/2026			131.21		
	Ref: 15W40/OIL & FUEL FILTER/SEPARATOR #38									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557242	CHK	07/21/2026			3.68		
	Ref: MINI LAMP-TRAILER FOR LAWN MOWER									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557275	CHK	07/21/2026			84.90		
	Ref: GREASE-RED & TACKY									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557373	CHK	07/21/2026			169.95		
	Ref: BATTERY - DBL REEL TRAILER									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557478	CHK	07/21/2026			29.37		
	Ref: ORANGE NITRILE GLOVES #703									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557520	CHK	07/21/2026			64.94		
	Ref: AW68 HYD FLUID - DRILL									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557693	CHK	07/21/2026			85.48		
	Ref: AW68 HYD FLUID/HOSE #801									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557721	CHK	07/21/2026			104.97		
	Ref: 5W40 OIL #703									
1079	CARQUEST AUTO PARTS	07/21/2026	5235-557745 $65.57	CHK	07/21/2026			65.57		
	Ref: OW40 OIL & OIL FILTER #700									
	Totals For Vendor - 1079 - CARQUEST AUTO PARTS					0.00	0.00	1,660.51	0.00	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC										
1082	CED/INTERSTATE ELECTRIC		5959-1150446			-533.22				
	Ref: 2" EF/LT GRAY/1" EF/LT GRAY/LIQ-TITE CNN									
1082	CED/INTERSTATE ELECTRIC	06/16/2026	5959-1152179	CHK	06/16/2026		$ 62.50			
	Ref: CPL2 CONDUIT COUPLING (40) 2"									
	Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC					-533.22	62.50	0.00	0.00	0.00
Vendor - 9998 CELL PLUS II INC										
9998	CELL PLUS II INC	07/17/2026	20260717123441120	CHK	07/17/2026		$ 63.45			
	Ref: Credit Balance Refund to Cust									

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
			Totals For Vendor - 9998 - CELL PLUS II INC			0.00	63.45	0.00	0.00	0.00
Vendor - 2297 CHOICE IT GLOBAL LLC										
2297	CHOICE IT GLOBAL LLC	07/21/2026	26426	CHK	07/21/2026			772.00		
	Ref: DATALIGHT CAT6 5' & 10' NO BOOT PTCH CRD									
			Totals For Vendor - 2297 - CHOICE IT GLOBAL LLC			0.00	0.00	772.00	0.00	0.00
Vendor - 1093 CINTAS CORPORATION No. 2										
1093	CINTAS CORPORATION No. 2	07/21/2026	5345210205	CHK	07/21/2026			224.98		
	Ref: FIRST AID CABINET SUPPLIES									
			Totals For Vendor - 1093 - CINTAS CORPORATION No. 2			0.00	0.00	224.98	0.00	0.00
Vendor - 1097 CITY OF REEDSBURG										
1097	CITY OF REEDSBURG	07/21/2026	9559	CHK	07/21/2026			3,243.12		
	Ref: JUNE 2026 DENTAL INS PREMIUMS									
1097	CITY OF REEDSBURG	07/21/2026	9560	CHK	07/21/2026			298.76		
	Ref: JUNE 2026 VISION INS PREMIUMS									
1097	CITY OF REEDSBURG	07/21/2026	9561	CHK	07/21/2026			85.20		
	Ref: JUNE 2026 METLIFE INS PREMIUM DEDUCTIONS									
1097	CITY OF REEDSBURG	07/21/2026	JAN-JUN 2026 FRANCHI	CHK	07/21/2026			19,401.52		
	Ref: SEMI-ANNUAL FRANCHISE FEES JAN-JUN 2026									
1097	CITY OF REEDSBURG	07/21/2026	JUNE 2026 WRS	CHK	07/21/2026			43,199.22		
	Ref: JUNE 2026 WRS RETIREMENT BENEFIT & DEDUC									
1097	CITY OF REEDSBURG	07/21/2026	JUNE 26 TOWER RENT	CHK	07/21/2026			2,456.63		
	Ref: JUNE 26 TOWER RENT REV DUE TO CITY-14TH									
1097	CITY OF REEDSBURG	07/21/2026	MAY 26 SEWER COLLE	CHK	07/21/2026			432,068.46		
	Ref: MAY 2026 SEWER COLLECTIONS									
1097	CITY OF REEDSBURG	07/21/2026	MAY 26 STORM WATER	CHK	07/21/2026			47,667.30		
	Ref: MAY 2026 STORM WATER COLLECTIONS									
			Totals For Vendor - 1097 - CITY OF REEDSBURG			0.00	0.00	548,420.21	0.00	0.00
Vendor - 9998 DEGREENIA, TIMOTHY J										

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
9998	DEGREENIA, TIMOTHY J	07/17/2026	20260717123441487	CHK	07/17/2026		$ 19.51			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - DEGREENIA, TIMOTHY J					0.00	19.51	0.00	0.00	0.00
Vendor - 9999 DEITRICH, PAULINE										
9999	DEITRICH, PAULINE	07/21/2026	004300437/008406	CHK	07/21/2026			903.54		
	Ref: ACCT #4300437 ELEC/WATER DEPOSIT + INT									
	Totals For Vendor - 9999 - DEITRICH, PAULINE					0.00	0.00	903.54	0.00	0.00
Vendor - 9998 DENMAN, SARA R										
9998	DENMAN, SARA R	07/17/2026	20260717125714840	CHK	07/17/2026		$ 13.66			
	Ref: Credit Balance Refund to Elect									
	Totals For Vendor - 9998 - DENMAN, SARA R					0.00	13.66	0.00	0.00	0.00
Vendor - 1136 DEVICE TECHNOLOGIES INC										
1136	DEVICE TECHNOLOGIES INC	07/21/2026	4879	CHK	07/21/2026			411.60		
	Ref: 4AWG HORN JUMPER NSHJ-4031									
	Totals For Vendor - 1136 - DEVICE TECHNOLOGIES INC					0.00	0.00	411.60	0.00	0.00
Vendor - 2093 DOA/DIV OF ENERGY, HOUSING & COMM RESC										
2093	DOA/DIV OF ENERGY, HOUSING	07/21/2026	ES OR CTC FRND 06/26	CHK	07/21/2026			59.04		
	Ref: ES OR CTC(PB) REFUND 06/2026									
	Totals For Vendor - 2093 - DOA/DIV OF ENERGY, HOUSING & CO					0.00	0.00	59.04	0.00	0.00
Vendor - 1078 ELAN FINANCIAL SERVICES										
1078	ELAN FINANCIAL SERVICES	07/21/2026	ST07062026	CHK	07/21/2026			731.53		
	Ref: CC 6/4/26-7/6/26									
	Totals For Vendor - 1078 - ELAN FINANCIAL SERVICES					0.00	0.00	731.53	0.00	0.00
Vendor - 1152 ELECTRICAL TESTING LAB LLC										
1152	ELECTRICAL TESTING LAB LLC	07/21/2026	45374	CHK	07/21/2026			453.85		

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: 16 PR GLOVES TESTED/2 NEW REPL GLOVES									
	Totals For Vendor - 1152 - ELECTRICAL TESTING LAB LLC					0.00	0.00	453.85	0.00	0.00
Vendor - 9999 EXQUISITE UPHOLSTERY										
9999	EXQUISITE UPHOLSTERY	07/21/2026	000120405/000772	CHK	07/21/2026			216.82		
	Ref: ACCT #120405 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - EXQUISITE UPHOLSTERY					0.00	0.00	216.82	0.00	0.00
Vendor - 2407 FANDUEL SPORTS NETWORK										
2407	FANDUEL SPORTS NETWORK	07/21/2026	32265	DD	07/21/2026			6,756.09		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 06/2026									
	Totals For Vendor - 2407 - FANDUEL SPORTS NETWORK					0.00	0.00	6,756.09	0.00	0.00
Vendor - 9998 FOSS, KRISTINA M										
9998	FOSS, KRISTINA M	07/17/2026	20260717123441421	CHK	07/17/2026		$ 66.07			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - FOSS, KRISTINA M					0.00	66.07	0.00	0.00	0.00
Vendor - 2151 FS.COM INC										
2151	FS.COM INC	07/21/2026	IN102606110069	DD	07/21/2026			3,700.00		
	Ref: 1M(3FT) SC/APC-SC/APC FIBER JUMPER									
2151	FS.COM INC	07/21/2026	IN102607010090	DD	07/21/2026			83.00		
	Ref: 5m & 3m FIBER PATCH CABLES									
2151	FS.COM INC	07/21/2026	IN102607010322	DD	07/21/2026			83.00		
	Ref: 2m & 7m FIBER PATCH CABLES									
	Totals For Vendor - 2151 - FS.COM INC					0.00	0.00	3,866.00	0.00	0.00
Vendor - 2369 FUHLBOHM, JON W										
2369	FUHLBOHM, JON W	07/21/2026	SOLAR REFUND 06/2026	CHK	07/21/2026			113.99		
	Ref: ACCT #613406 SOLAR REFUND 06/2026									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 2369 - FUHLBOHM, JON W					0.00	0.00	113.99	0.00	0.00
Vendor - 9998 GASPER, JEFFREY										
9998	GASPER, JEFFREY	07/17/2026	20260717123440621	CHK	07/17/2026		$ 39.01			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - GASPER, JEFFREY					0.00	39.01	0.00	0.00	0.00
Vendor - 1198 GENUINE TELECOM										
1198	GENUINE TELECOM	07/21/2026	40246100 07/2026	CHK	07/21/2026			330.00		
	Ref: 5.0MB/5.0MB INTERNET-RICHLAND CENTER									
	Totals For Vendor - 1198 - GENUINE TELECOM					0.00	0.00	330.00	0.00	0.00
Vendor - 9998 GILBERTSON, GARY L										
9998	GILBERTSON, GARY L	07/17/2026	20260717123440235	CHK	07/17/2026		$ 38.71			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - GILBERTSON, GARY L					0.00	38.71	0.00	0.00	0.00
Vendor - 2282 GLOBE LIFE										
2282	GLOBE LIFE	07/21/2026	JULY 2026	CHK	07/21/2026			749.46		
	Ref: JULY 2026 LIBERTY NATIONAL INS PREMIUM									
	Totals For Vendor - 2282 - GLOBE LIFE					0.00	0.00	749.46	0.00	0.00
Vendor - 2274 GLS UTILITY LLC										
2274	GLS UTILITY LLC	07/21/2026	18007	CHK	07/21/2026			6,894.70		
	Ref: LOCATES FOR COMMUNICATIONS & ELEC SERV									
	Totals For Vendor - 2274 - GLS UTILITY LLC					0.00	0.00	6,894.70	0.00	0.00
Vendor - 2175 GROSSKRUEGER, PAUL E										
2175	GROSSKRUEGER, PAUL E	07/21/2026	SOLAR REFUND 06/2026	CHK	07/21/2026			61.81		
	Ref: ACCT #273700 SOLAR REFUND 06/2026									
	Totals For Vendor - 2175 - GROSSKRUEGER, PAUL E					0.00	0.00	61.81	0.00	0.00

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 9999	**GRUBS GARAGE GYM LLC**									
9999	GRUBS GARAGE GYM LLC	07/21/2026	000118316/021964	CHK	07/21/2026			110.34		
	Ref: ACCT #118316 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - GRUBS GARAGE GYM LLC					0.00	0.00	110.34	0.00	0.00
Vendor - 9998	**HAMPSON, DIANA E**									
9998	HAMPSON, DIANA E	07/17/2026	20260717123441580	CHK	07/17/2026		$ 38.50			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - HAMPSON, DIANA E					0.00	38.50	0.00	0.00	0.00
Vendor - 9998	**HENDRICKSON, PAUL J**									
9998	HENDRICKSON, PAUL J	07/17/2026	20260717123440907	CHK	07/17/2026		$ 163.53			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - HENDRICKSON, PAUL J					0.00	163.53	0.00	0.00	0.00
Vendor - 9999	**HIGLEY, DAWN**									
9999	HIGLEY, DAWN	07/21/2026	000477241/006208	CHK	07/21/2026			132.47		
	Ref: ACCT #477241 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - HIGLEY, DAWN					0.00	0.00	132.47	0.00	0.00
Vendor - 1223	**HOLIDAY WHOLESALE**									
1223	HOLIDAY WHOLESALE	07/21/2026	2378881	CHK	07/21/2026			228.15		
	Ref: COFFEE									
	Totals For Vendor - 1223 - HOLIDAY WHOLESALE					0.00	0.00	228.15	0.00	0.00
Vendor - 1478	**ICONECTIV LLC**									
1478	ICONECTIV LLC	07/21/2026	L-10682162	DD	07/21/2026			123.87		
	Ref: LOCAL NUMBER PORTABILITY CHARGES 06/2026									
	Totals For Vendor - 1478 - ICONECTIV LLC					0.00	0.00	123.87	0.00	0.00
Vendor - 1399	**INDEPENDENT STAR NEWS**									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1399	INDEPENDENT STAR NEWS	07/21/2026	2026 RENEWAL-2 COPY	CHK	07/21/2026			118.00		
	Ref: 1 YR RENEWAL - 2 COPIES - INDEP STAR									
	Totals For Vendor - 1399 - INDEPENDENT STAR NEWS					0.00	0.00	118.00	0.00	0.00
Vendor - 1229 InfoSend INC										
1229	InfoSend INC	07/21/2026	313332	DD	07/21/2026			3,585.43		
	Ref: ADV UTIL BILL PRINT & MAIL SERV 06/2026									
	Totals For Vendor - 1229 - InfoSend INC					0.00	0.00	3,585.43	0.00	0.00
Vendor - 2287 INNOVATIVE SYSTEMS										
2287	INNOVATIVE SYSTEMS	07/21/2026	INV-32402	DD	07/21/2026			18,157.66		
	Ref: MAY & JUNE 2026-IPTV HOSTED SUBSCRIPTION									
	Totals For Vendor - 2287 - INNOVATIVE SYSTEMS					0.00	0.00	18,157.66	0.00	0.00
Vendor - 1291 INTERSTATE ALL BATTERY CENTER										
1291	INTERSTATE ALL BATTERY CENT	07/21/2026	1905101025077	CHK	07/21/2026			72.00		
	Ref: AAA BATTERIES									
	Totals For Vendor - 1291 - INTERSTATE ALL BATTERY CENTER					0.00	0.00	72.00	0.00	0.00
Vendor - 2062 ISPN LLC										
2062	ISPN LLC	07/21/2026	INV-001483	DD	07/21/2026			3,905.00		
	Ref: MONTHLY ISP-HELP DESK 06/2026									
	Totals For Vendor - 2062 - ISPN LLC					0.00	0.00	3,905.00	0.00	0.00
Vendor - 1234 ITCI										
1234	ITCI	07/21/2026	50092	CHK	07/21/2026			977.00		
	Ref: FCC FORM 499 RPRTG/ACCESSIBITY RDRDKPNG									
	Totals For Vendor - 1234 - ITCI					0.00	0.00	977.00	0.00	0.00
Vendor - 1239 J&R UNDERGROUND LLC										
1239	J&R UNDERGROUND LLC	07/21/2026	PAY REQ #9-IOWA	CHK	07/21/2026			499,885.44		

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: IOWA PROJ 1702-A72/230359									
	Totals For Vendor - 1239 - J&R UNDERGROUND LLC					0.00	0.00	499,885.44	0.00	0.00
Vendor - 9998 JOHANNES, MAVIS										
9998	JOHANNES, MAVIS	07/17/2026	20260717123440666	CHK	07/17/2026		$ 12.61			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - JOHANNES, MAVIS					0.00	12.61	0.00	0.00	0.00
Vendor - 9998 JOHNSON, NICHOLAS G										
9998	JOHNSON, NICHOLAS G	07/17/2026	20260717123441674	CHK	07/17/2026		$ 40.96			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - JOHNSON, NICHOLAS G					0.00	40.96	0.00	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION										
2217	JULIDAR CORPORATION	07/21/2026	20260709115512	DD	07/21/2026			6,621.94		
	Ref: FIBER CONNECTION FEES 06/2026									
	Totals For Vendor - 2217 - JULIDAR CORPORATION					0.00	0.00	6,621.94	0.00	0.00
Vendor - 9998 KLETT, JENNIFER L										
9998	KLETT, JENNIFER L	07/17/2026	20260717123440809	CHK	07/17/2026		$ 11.70			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - KLETT, JENNIFER L					0.00	11.70	0.00	0.00	0.00
Vendor - 2337 KRUEGER PRINTING INC										
2337	KRUEGER PRINTING INC	07/21/2026	8419	CHK	07/21/2026			315.17		
	Ref: GREEN UTILITY BILL PAYMENT PADS									
	Totals For Vendor - 2337 - KRUEGER PRINTING INC					0.00	0.00	315.17	0.00	0.00
Vendor - 9998 KRUEGER, CHRISTINE L										
9998	KRUEGER, CHRISTINE L	07/17/2026	20260717123441214	CHK	07/17/2026		$ 170.29			
	Ref: Credit Balance Refund to Cust									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9998 - KRUEGER, CHRISTINE L					0.00	170.29	0.00	0.00	0.00
Vendor - 1265 KYLE ENTERPRISES LLC										
1265	KYLE ENTERPRISES LLC	07/21/2026	26-158658-1	DD	07/21/2026			19,266.90		
	Ref: 96 CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	07/21/2026	26-158691-1	DD	07/21/2026			7,008.54		
	Ref: 5 REELS OF 2CT FLAT DROP FIBER CABLE									
	Totals For Vendor - 1265 - KYLE ENTERPRISES LLC					0.00	0.00	26,275.44	0.00	0.00
Vendor - 1271 LAKES GAS CO										
1271	LAKES GAS CO	07/21/2026	5396907	CHK	07/21/2026			94.70		
	Ref: FORK LIFT FUEL (2)									
	Totals For Vendor - 1271 - LAKES GAS CO					0.00	0.00	94.70	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.										
1276	LAVALLE TELEPHONE COOP, INC	07/21/2026	9800 07/2026	CHK	07/21/2026			787.00		
	Ref: 5MB 3/YR ETH TERM TO R-CTR 07/2026									
	Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.					0.00	0.00	787.00	0.00	0.00
Vendor - 1059 LOS ANGELES LOCKBOX										
1059	LOS ANGELES LOCKBOX	07/21/2026	514101	DD	07/21/2026			2,685.78		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 06/2026									
	Totals For Vendor - 1059 - LOS ANGELES LOCKBOX					0.00	0.00	2,685.78	0.00	0.00
Vendor - 1296 MARTELLE WATER TREATMENT										
1296	MARTELLE WATER TREATMENT	07/21/2026	31898	CHK	07/21/2026			6,106.14		
	Ref: SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI									
	Totals For Vendor - 1296 - MARTELLE WATER TREATMENT					0.00	0.00	6,106.14	0.00	0.00
Vendor - 9998 MARTINEZ ROJAS, CRISTIAN J										
9998	MARTINEZ ROJAS, CRISTIAN J	07/17/2026	20260717123441626	CHK	07/17/2026		$ 158.28			

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - MARTINEZ ROJAS, CRISTIAN J					0.00	158.28	0.00	0.00	0.00
Vendor - 1302 MEUW										
1302	MEUW	07/21/2026	5281	CHK	07/21/2026			295.00		
	Ref: MEUW Mgmnt Training -LCP #2- Jen Powell									
	Totals For Vendor - 1302 - MEUW					0.00	0.00	295.00	0.00	0.00
Vendor - 1303 MEYER OIL & LP										
1303	MEYER OIL & LP	07/21/2026	713352	CHK	07/21/2026			131.26		
	Ref: GAS W/ETHANOL									
	Totals For Vendor - 1303 - MEYER OIL & LP					0.00	0.00	131.26	0.00	0.00
Vendor - 9998 MEYER, REBECCA A										
9998	MEYER, REBECCA A	07/17/2026	20260717123440713	CHK	07/17/2026		$ 35.11			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - MEYER, REBECCA A					0.00	35.11	0.00	0.00	0.00
Vendor - 2450 MLB MEDIA LLC-MILWAUKEE										
2450	MLB MEDIA LLC-MILWAUKEE	07/21/2026	642732	DD	07/21/2026			6,329.28		
	Ref: MONTHLY BREWERS SUBSCRIBERS 06/2026									
	Totals For Vendor - 2450 - MLB MEDIA LLC-MILWAUKEE					0.00	0.00	6,329.28	0.00	0.00
Vendor - 1316 MLB NETWORK LLC AFFILIATE SALES										
1316	MLB NETWORK LLC AFFILIATE S	07/21/2026	641642	DD	07/21/2026			853.62		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 06/2026									
	Totals For Vendor - 1316 - MLB NETWORK LLC AFFILIATE SALE					0.00	0.00	853.62	0.00	0.00
Vendor - 9999 MOTEL REEDSBURG										
9999	MOTEL REEDSBURG	07/21/2026	023242	CHK	07/21/2026			1,582.48		
	Ref: ACCT#539501/539441/539411 ELEC/WATER RFD									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9999 - MOTEL REEDSBURG					0.00	0.00	1,582.48	0.00	0.00
Vendor - 1322 MSA PROFESSIONAL SERVICES INC										
1322	MSA PROFESSIONAL SERVICES I	07/21/2026	030138	DD	07/21/2026			6,438.75		
	Ref: WELLHOUSE #6 POWER IMPROVEMENTS									
1322	MSA PROFESSIONAL SERVICES I	07/21/2026	030818	DD	07/21/2026			1,198.75		
	Ref: WELLHOUSE #6-DNR PERMITTNG/DESIGN/MGMNT									
	Totals For Vendor - 1322 - MSA PROFESSIONAL SERVICES INC					0.00	0.00	7,637.50	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS										
2223	NATURE'S WAY PORTABLE UNIT	07/21/2026	1522	CHK	07/21/2026			168.00		
	Ref: 4 WEEK RENTAL-SPRING GREEN									
	Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS					0.00	0.00	168.00	0.00	0.00
Vendor - 2211 NEXSTAR MEDIA INC										
2211	NEXSTAR MEDIA INC	07/21/2026	628995	DD	07/21/2026			573.03		
	Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION									
	Totals For Vendor - 2211 - NEXSTAR MEDIA INC					0.00	0.00	573.03	0.00	0.00
Vendor - 1343 NISC										
1343	NISC	07/21/2026	666654	DD	07/21/2026			2,962.22		
	Ref: AMS INVOICE PRINTING/MAILING/POSTAGE JUN									
1343	NISC	07/21/2026	668108	DD	07/21/2026			10,689.63		
	Ref: SOFTWLIC/HOSTED SERVICES 06/2026									
1343	NISC	07/21/2026	668353	DD	07/21/2026			269.15		
	Ref: CHECKS & ENVELOPES									
1343	NISC	07/21/2026	668354	DD	07/21/2026			34.31		
	Ref: POSTAGE & EQUIFAX 06/2026									
	Totals For Vendor - 1343 - NISC					0.00	0.00	13,955.31	0.00	0.00
Vendor - 2377 NTT AMERICA										

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
2377	NTT AMERICA	07/21/2026	68780725	DD	07/21/2026			3,815.24		
	Ref: MONTHLY INTERNET SERVICE 06/2026									
	Totals For Vendor - 2377 - NTT AMERICA					0.00	0.00	3,815.24	0.00	0.00
Vendor - 1355 ODP BUSINESS SOLUTIONS LLC										
1355	ODP BUSINESS SOLUTIONS LLC	07/21/2026	474656944001	CHK	07/21/2026			34.18		
	Ref: CORRECTION TAPE/MARKERS/BLUE PAPER									
1355	ODP BUSINESS SOLUTIONS LLC	07/21/2026	474682042001	CHK	07/21/2026			12.44		
	Ref: 3x5 POST IT NOTES									
	Totals For Vendor - 1355 - ODP BUSINESS SOLUTIONS LLC					0.00	0.00	46.62	0.00	0.00
Vendor - 9998 OSORIO, EMMANUEL										
9998	OSORIO, EMMANUEL	07/17/2026	20260717123441853	CHK	07/17/2026		$ 8.23			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - OSORIO, EMMANUEL					0.00	8.23	0.00	0.00	0.00
Vendor - 9998 PARKER, BRANDT L										
9998	PARKER, BRANDT L	07/17/2026	20260717123441907	CHK	07/17/2026		$ 13.66			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - PARKER, BRANDT L					0.00	13.66	0.00	0.00	0.00
Vendor - 9998 PEAVY, MONTRELL J										
9998	PEAVY, MONTRELL J	07/17/2026	2026071712344272	CHK	07/17/2026		$ 74.00			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - PEAVY, MONTRELL J					0.00	74.00	0.00	0.00	0.00
Vendor - 9998 PENZKOVER, HOLLYANNE L										
9998	PENZKOVER, HOLLYANNE L	07/17/2026	2026071712344169	CHK	07/17/2026		$ 25.36			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - PENZKOVER, HOLLYANNE L					0.00	25.36	0.00	0.00	0.00

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1379 PUBLIC SERVICE COMMISSION OF WISCONSIN										
1379	PUBLIC SERVICE COMMISSION O	07/21/2026	2605-I-04970	CHK	07/21/2026			2,558.55		
	Ref: APPL FOR AUTH TO CONSTRUCT WELLHOUSE #6									
	Totals For Vendor - 1379 - PUBLIC SERVICE COMMISSION OF WI					0.00	0.00	2,558.55	0.00	0.00
Vendor - 9999 RAHS ACTIVITIES DEPARTMENT										
9999	RAHS ACTIVITIES DEPARTMENT	07/21/2026	2026 GREAT STK CHLN	CHK	07/21/2026			500.00		
	Ref: 2026 gREAT STEAK CHALLENGE SPONSORSHIP									
	Totals For Vendor - 9999 - RAHS ACTIVITIES DEPARTMENT					0.00	0.00	500.00	0.00	0.00
Vendor - 2367 REEDSBURG CAR CARE										
2367	REEDSBURG CAR CARE	07/21/2026	02694	CHK	07/21/2026			91.45		
	Ref: TRK #500-LOF									
	Totals For Vendor - 2367 - REEDSBURG CAR CARE					0.00	0.00	91.45	0.00	0.00
Vendor - 9999 REEDSBURG DEVELOPMENT LLC										
9999	REEDSBURG DEVELOPMENT LLC	07/21/2026	ECC-PH1-COURTYARD	CHK	07/21/2026			5,480.00		
	Ref: EMBEDDED COST CREDIT-PH 1-COURTYARDS									
	Totals For Vendor - 9999 - REEDSBURG DEVELOPMENT LLC					0.00	0.00	5,480.00	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR										
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38284	CHK	07/21/2026			5.99		
	Ref: COAST GLS ENAMEL									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38334	CHK	07/21/2026			24.99		
	Ref: 12V 8AH SLA BATTERY									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38356	CHK	07/21/2026			34.99		
	Ref: NUT DRIVER SET									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38380	CHK	07/21/2026			3.99		
	Ref: PH2 2" IMP BITS									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38498	CHK	07/21/2026			79.50		
	Ref: WIPES/SAWZALL BLADE/BIT HOLDER/SDS BIT									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	Due In Days: 31 - 60	Due In Days: 61 - 90	Due In Days: 91+
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38552	CHK	07/21/2026			0.37		
	Ref: NUTS,BOLTS,SCREWS									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38554	CHK	07/21/2026			11.99		
	Ref: 1-1/4" PVC SERVICE CAP									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38572	CHK	07/21/2026			6.99		
	Ref: 1/4-20 TAP & #7 BIT									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38705	CHK	07/21/2026			43.99		
	Ref: HD DIG SHOVEL									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38803	CHK	07/21/2026			12.99		
	Ref: ERGO TROWEL									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38819	CHK	07/21/2026			16.99		
	Ref: 2LB TERRO ANT BAIT PLUS									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38913	CHK	07/21/2026			50.03		
	Ref: FOAM SEALANT/ANT KILLER/CAULK/5W20/SOAP									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38957	CHK	07/21/2026			21.99		
	Ref: 100CT XL BLK NITRILE GLOVES									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	38997	CHK	07/21/2026			35.96		
	Ref: DEEP WOODS OFF									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39255	CHK	07/21/2026			40.95		
	Ref: 100PK 6" BLK CABLE TIES									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39325	CHK	07/21/2026			1.62		
	Ref: NUTS,BOLTS,SCREWS FOR LAWN SWEEPER									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39392	CHK	07/21/2026			10.08		
	Ref: DR HINGE/HOOK & EYE									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39394	CHK	07/21/2026			7.69		
	Ref: GLUE SUPER WELD									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39413	CHK	07/21/2026			8.59		
	Ref: JB KWICKWELD TUBE									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39430	CHK	07/21/2026			39.98		
	Ref: 76QT STACKER TOTES (2) FOR XMAS DECOR									

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39441	CHK	07/21/2026			75.26		
	Ref: SCH 40 DWV PIPE/CAP/HAND TOWEL/UMBRELLA									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39472	CHK	07/21/2026			28.98		
	Ref: 100/PK HW SD SCREWS									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39482	CHK	07/21/2026			19.99		
	Ref: 18" BOLT CUTTER									
1407	REEDSBURG TRUE VALUE SUPER	07/21/2026	39488	CHK	07/21/2026			13.99		
	Ref: 2 CYCLE OIL 6/PK									
	Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO					0.00	0.00	597.89	0.00	0.00
Vendor - 9998 RICE, ANGELA R										
9998	RICE, ANGELA R	07/17/2026	20260717123440764	CHK	07/17/2026		$ 135.68			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - RICE, ANGELA R					0.00	135.68	0.00	0.00	0.00
Vendor - 9998 RIOS TALABA, LIZJOHANY										
9998	RIOS TALABA, LIZJOHANY	07/17/2026	20260717125714977	CHK	07/17/2026		$ 54.62			
	Ref: Credit Balance Refund to Elect									
	Totals For Vendor - 9998 - RIOS TALABA, LIZJOHANY					0.00	54.62	0.00	0.00	0.00
Vendor - 9998 SAGE, JOHN A										
9998	SAGE, JOHN A	07/17/2026	20260717123441370	CHK	07/17/2026		$ 21.46			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - SAGE, JOHN A					0.00	21.46	0.00	0.00	0.00
Vendor - 9998 SCHOEBEL, LANE S										
9998	SCHOEBEL, LANE S	07/17/2026	20260717123441803	CHK	07/17/2026		$ 46.03			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - SCHOEBEL, LANE S					0.00	46.03	0.00	0.00	0.00
Vendor - 1442 SEERA FOCUS ON ENERGY										

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1442	SEERA FOCUS ON ENERGY	07/21/2026	JUNE 2026	CHK	07/21/2026			3,180.36		
	Ref: FOCUS ON ENERGY FEE 06/2026									
	Totals For Vendor - 1442 - SEERA FOCUS ON ENERGY					0.00	0.00	3,180.36	0.00	0.00
Vendor - 2051 SERVICE LIGHTING & ELECTRICAL SUPPLIES										
2051	SERVICE LIGHTING & ELECTRICA	07/21/2026	INV1081385	CHK	07/21/2026			716.30		
	Ref: 4' LED T8 TUBE BULB									
	Totals For Vendor - 2051 - SERVICE LIGHTING & ELECTRICAL S					0.00	0.00	716.30	0.00	0.00
Vendor - 9998 SPENCER, ISAAC C										
9998	SPENCER, ISAAC C	07/17/2026	20260717123441316	CHK	07/17/2026		$ 22.84			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - SPENCER, ISAAC C					0.00	22.84	0.00	0.00	0.00
Vendor - 1464 STEVE'S AUTO SERVICE INC										
1464	STEVE'S AUTO SERVICE INC	07/21/2026	1257955	CHK	07/21/2026			702.76		
	Ref: INSTALL 2 NEW TIRES TRK #24									
	Totals For Vendor - 1464 - STEVE'S AUTO SERVICE INC					0.00	0.00	702.76	0.00	0.00
Vendor - 9998 STEVE'S AUTO SERVICE										
9998	STEVE'S AUTO SERVICE	07/17/2026	20260717123440569	CHK	07/17/2026		$ 38.04			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - STEVE'S AUTO SERVICE					0.00	38.04	0.00	0.00	0.00
Vendor - 1466 STUART C IRBY CO										
1466	STUART C IRBY CO	07/21/2026	S014560555.002	CHK	07/21/2026			555.00		
	Ref: TYCO HEAT SHRINK TUBES WCSM-34/8-1200-S									
	Totals For Vendor - 1466 - STUART C IRBY CO					0.00	0.00	555.00	0.00	0.00
Vendor - 1469 SUPERIOR CHEMICAL CORP										
1469	SUPERIOR CHEMICAL CORP	07/21/2026	444597	CHK	07/21/2026			112.94		

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: ANTIBACTERIAL FOAM SOAP									
	Totals For Vendor - 1469 - SUPERIOR CHEMICAL CORP					0.00	0.00	112.94	0.00	0.00
Vendor - 1475 TEACH/UW/DPI										
1475	TEACH/UW/DPI	07/21/2026	0049700726100T	CHK	07/21/2026			1,524.00		
	Ref: USF TEACH PROGRAM ASSESSMENT 07/2026									
	Totals For Vendor - 1475 - TEACH/UW/DPI					0.00	0.00	1,524.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC										
1479	TELEVISION WISCONSIN INC	07/21/2026	JUN-26	CHK	07/21/2026			10,400.50		
	Ref: RETRANSMISSION OF WISC-TV 06/2026									
	Totals For Vendor - 1479 - TELEVISION WISCONSIN INC					0.00	0.00	10,400.50	0.00	0.00
Vendor - 1480 TERRY-DURIN CO										
1480	TERRY-DURIN CO	07/21/2026	223319-00	CHK	07/21/2026			153.00		
	Ref: 1.25" CONDUX PULLING EYE TANG									
1480	TERRY-DURIN CO	07/21/2026	223699-00	CHK	07/21/2026			240.13		
	Ref: COMFIT 2" COUPLING									
	Totals For Vendor - 1480 - TERRY-DURIN CO					0.00	0.00	393.13	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC										
1496	TRANSACTION NETWORK SERV. I	07/21/2026	C01_202616206	DD	07/21/2026			100.00		
	Ref: 800 DATABASE SERVICES 07/2026									
	Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC					0.00	0.00	100.00	0.00	0.00
Vendor - 1510 UPS SUPPLY CHAIN SOLUTIONS										
1510	UPS SUPPLY CHAIN SOLUTIONS	07/21/2026	0000E8W391266	DD	07/21/2026			14.09		
	Ref: UPS GROUND									
1510	UPS SUPPLY CHAIN SOLUTIONS	07/21/2026	0000E8W391276	DD	07/21/2026			18.26		
1510	UPS SUPPLY CHAIN SOLUTIONS	07/21/2026	0000E8W391286	DD	07/21/2026			14.09		

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: UPS GROUND									
	Totals For Vendor - 1510 - UPS SUPPLY CHAIN SOLUTIONS					0.00	0.00	46.44	0.00	0.00
Vendor - 2430 VANNGUARD UTILITY PARTNERS LLC										
2430	VANNGUARD UTILITY PARTNERS	07/21/2026	11203	DD	07/21/2026			12,774.01		
	Ref: RURAL LOCATES FOR COMMUNICATION SERVICES									
	Totals For Vendor - 2430 - VANNGUARD UTILITY PARTNERS LLC					0.00	0.00	12,774.01	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC										
2011	VERMEER WISCONSIN INC	07/21/2026	40063356	CHK	07/21/2026			1,958.30		
	Ref: DRIL-TROL/BORZAN/DUCT PULLER/ACE PRO BIT									
2011	VERMEER WISCONSIN INC	07/21/2026	40063523	CHK	07/21/2026			32.10		
	Ref: 2-PIN PLUG/SOCKET/WEDGE-2-PIN									
	Totals For Vendor - 2011 - VERMEER WISCONSIN INC					0.00	0.00	1,990.40	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC										
1524	VIERBICHER ASSOCIATES INC	07/21/2026	230359/00080	CHK	07/21/2026			11,767.70		
	Ref: IOWA & HAPPY HILL REIMBURSABLES									
1524	VIERBICHER ASSOCIATES INC	07/21/2026	230359/00081	CHK	07/21/2026			1,840.10		
	Ref: JUNEAU & SAUK PERMITTING ASSTANCE									
1524	VIERBICHER ASSOCIATES INC	07/21/2026	230359/00082	CHK	07/21/2026			89,893.65		
	Ref: RES & INSPECTORS/STAKING/ROW AUTH/RPRTNG									
1524	VIERBICHER ASSOCIATES INC	07/21/2026	230359/00083	CHK	07/21/2026			369.50		
	Ref: PERMITS/CONSULTING-WITWEN									
1524	VIERBICHER ASSOCIATES INC	07/21/2026	230359/00084	CHK	07/21/2026			81,722.60		
	Ref: HAPPY HILL-PERMITS/STAKING/RES & INSPECT									
1524	VIERBICHER ASSOCIATES INC	07/21/2026	250870/00008	CHK	07/21/2026			9,078.00		
	Ref: VINE & S WALNUT RECONSTRUCTION									
	Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC					0.00	0.00	194,671.55	0.00	0.00
Vendor - 2425 VIKING ELECTRIC SUPPLY LLC										

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
2425	VIKING ELECTRIC SUPPLY LLC	07/21/2026	S010366584.003	CHK	07/21/2026			133.25		
	Ref: FRZ OT100 250V 100A K5 FUSE									
2425	VIKING ELECTRIC SUPPLY LLC	07/21/2026	S010445832.001	CHK	07/21/2026			230.60		
	Ref: FRZ R212 REJ REDUCER 250-600V 200-100A									
	Totals For Vendor - 2425 - VIKING ELECTRIC SUPPLY LLC					0.00	0.00	363.85	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART										
1525	VIKING EXPRESS MART	07/21/2026	64675 06/2026	CHK	07/21/2026			884.28		
	Ref: FUEL									
1525	VIKING EXPRESS MART	07/21/2026	64676 06/2026	CHK	07/21/2026			1,531.74		
1525	VIKING EXPRESS MART	07/21/2026	64677 06/2026	CHK	07/21/2026			9,996.56		
	Totals For Vendor - 1525 - VIKING EXPRESS MART					0.00	0.00	12,412.58	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS										
1526	VIKING VILLAGE FOODS	07/21/2026	00250716	CHK	07/21/2026			63.42		
	Ref: SODA,WATER & BAKERY ITEMS									
	Totals For Vendor - 1526 - VIKING VILLAGE FOODS					0.00	0.00	63.42	0.00	0.00
Vendor - 2072 VILLAGE OF LAKE DELTON										
2072	VILLAGE OF LAKE DELTON	07/21/2026	2ND QTR 2026	CHK	07/21/2026			660.92		
	Ref: FRANCHISE FEES APR-JUN 2026									
	Totals For Vendor - 2072 - VILLAGE OF LAKE DELTON					0.00	0.00	660.92	0.00	0.00
Vendor - 9998 WALKER, HAROLD G										
9998	WALKER, HAROLD G	07/17/2026	20260717123441958	CHK	07/17/2026		$ 34.55			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - WALKER, HAROLD G					0.00	34.55	0.00	0.00	0.00
Vendor - 1536 WATER TOWER CLEAN & COAT, INC										

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1536	WATER TOWER CLEAN & COAT, I	07/21/2026	5850	CHK	07/21/2026			1,500.00		
	Ref: WEBB WATER TOWER PAINT TOUCH UP-R/W/B									
	Totals For Vendor - 1536 - WATER TOWER CLEAN & COAT, INC					0.00	0.00	1,500.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE										
1565	WI STATE LABORATORY OF HYGI	07/21/2026	846671	CHK	07/21/2026			31.00		
	Ref: FLUORIDE TESTING									
	Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE					0.00	0.00	31.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND										
1567	WI UNIVERSAL SERVICE FUND	07/21/2026	0049700726100U	CHK	07/21/2026			205.00		
	Ref: USF MONTHLY ASSESSMENT 07/2026									
	Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND					0.00	0.00	205.00	0.00	0.00
Vendor - 1554 WIN TECHNOLOGY										
1554	WIN TECHNOLOGY	07/21/2026	CI-206345	CHK	07/21/2026			8,604.36		
	Ref: LEASE ETHERNET CIRCUITS									
	Totals For Vendor - 1554 - WIN TECHNOLOGY					0.00	0.00	8,604.36	0.00	0.00
Vendor - 2332 WIZARD TOWER TECHNOSERVICES LTD										
2332	WIZARD TOWER TECHNOSERVIC	07/21/2026	394194	CHK	07/21/2026			486.50		
	Ref: CITY EMAIL HOSTING 07/2026									
	Totals For Vendor - 2332 - WIZARD TOWER TECHNOSERVICES L					0.00	0.00	486.50	0.00	0.00
Vendor - 9998 YODER, MONROE J										
9998	YODER, MONROE J	07/17/2026	20260717123441533	CHK	07/17/2026		$ 34.26			
	Ref: Credit Balance Refund to Cust									
	Totals For Vendor - 9998 - YODER, MONROE J					0.00	34.26	0.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.										
1577	ZOBEL & SONS, INC.	07/21/2026	61063	CHK	07/21/2026			435.25		

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 06/17/2026

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: TOPSOIL/SCRND STN/SAND/CONCR DMPD-WENGEL									
1577	ZOBEL & SONS, INC.	07/21/2026	61074	CHK	07/21/2026			1,744.04		
	Ref: S ALBERT 8" MAIN-EXCAVATOR/DMP TRK/GRVL									

	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1577 - ZOBEL & SONS, INC.	0.00	0.00	2,179.29	0.00	0.00
Grand Total: (207)	$ -533.22	$ 1,656.88	$ 1,507,092.89	$ 0.00	$ 0.00
Check: (176)	-533.22	1,656.88	1,369,450.95	0.00	0.00
Direct Deposit: (31)	0.00	0.00	137,641.94	0.00	0.00
Payment Type Totals:	-533.22	1,656.88	1,507,092.89	0.00	0.00

Reedsburg Utility Commission

Light Speed

Check Register & Cash Commitment Summary
July 2026

$	2,182,152.02	Total Paid From Check Register Report
$	(1,578,295.65)	Less Already Approved WPPI Power Bill Pymt From Prior Meeting
$	304,847.26	Net Payroll/Labor Totals
$	**908,703.63**	**TOTAL PAID BEFORE MEETING**
$	1,508,749.77	Total Unpaid from Cash Commitment Report
$	(533.22)	Misc Vendor Credits
$	145,049.00	Wire to ATC for Vol Addl Capital due 7-28
$	1,692,332.47	Wire to WPPI-Power bill payment due on 7-28
$	**3,345,598.02**	**TOTAL UNPAID BEFORE MEETING**
$	**4,254,301.65**	**GRAND TOTAL**

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
July 20, 2026

<u>Electric Department Update:</u>

- The new WWTP service is installed and should be energized soon.
- We are in the process of adding an additional three phase service at Cellox for added fire protection.
- We have requested proposals for AMI metering and they are due August 6^{th}.
- WPPI has asked to extend our wholesale power contract from 2055 to 2073. We are currently researching other options and plan to discuss this more in the future.
- Three new electric meter has been installed since the last meeting.

1425 Corporate Center Drive Sun Prairie, WI 53590-9109 608.834.4500 wppienergy.org

MEMORANDUM

TO:	WPPI Energy Board of Directors, Alternates, Member Utility Managers
CC:	Joe Daggett, Marty Dreischmeier, Tom Hanrahan, Phil Hansen, Jake Oelke
FROM:	Mike Peters
DATE:	May 28, 2026
SUBJECT:	**Member Long-Term Power Supply Contract Extension**

At the April meeting of the WPPI Board of Directors, I introduced our need to extend the "Long-Term Power Supply Contract for Participating Members." These contracts allow WPPI to invest in the shared resources member utilities need to power their communities while maintaining competitive average wholesale power costs over the long term.

Less than 30 years remain on these contracts today, while many cost-effective long-term resource planning, financing and purchased power arrangements commonly extend 30 years or longer. As we discussed in April, several important opportunities are expected in the near term. Extending member contracts now will help us preserve access to arrangements that support lower costs for members. These include:

- Funding new natural gas peaking units planned for 2027-2028;
- An energy prepay transaction planned for 2027;
- New transmission investments, including the Grid Forward and Project WISE transmission projects and American Transmission Company infrastructure.

Extending the member contract end date before addressing these needs preserves access to beneficial long-term resource and financing opportunities that help keep wholesale power costs down for members. As always, your feedback and insights are very important. Listed below are key facts about this process. Please do not hesitate to contact me with any questions, concerns, or comments.

1. Why Long-Term All-Requirements Contracts Matter

All members have entered into substantively identical all-requirements long-term power supply contracts with WPPI. Each member is treated on an equivalent basis under the same contract terms, including the same blended wholesale rate. Having consistent terms, including the same termination date, is important because it keeps the interests of WPPI members aligned and demonstrates the stability of WPPI's business model to the financial community and other parties with whom WPPI wishes to conduct transactions related to the power supply system. It also provides mutual assurance that all peer members have made the same commitment to WPPI (and each other) ensuring the unity of purpose that has underpinned the collective success of WPPI and its members for over 45 years.

2. Why the Contract End Date Matters

Current member contracts extend through 2055. Many of the most cost-effective long-term resource planning, financing and purchased power arrangements commonly extend 30 years or longer, which is beyond the remaining WPPI member contract terms. Extending member contract end dates before addressing future financing and planning needs preserves the WPPI membership's access to beneficial long-term resource and financing opportunities that help keep wholesale power costs down for members.

3. Similar to Previous Extension

Members have extended their contracts multiple times since forming WPPI. The most recent extension, completed in 2015-2016, extended member agreements by 18 years and brought contract end dates to 2055. The planned extension of 18 years sets a contract end date of 2073 and retains the membership's longstanding blended wholesale rate structure, which treats all members on an equivalent basis for the life of the agreement. This equity maintains the unity of purpose that has provided the foundation for WPPI members' shared success over the past 46 years.

4. What Members Need to Do

Each member will need to take formal action locally both at the utility governing body (where applicable) and at the municipal governing body (in most cases).[1] This is done by passing resolutions, which WPPI is preparing and will send to each utility by mid-July 2026. Each member will need to obtain a legal opinion from their attorney concerning due authorization, approval, and enforceability of the extension. The contract extensions only become effective with formal execution by two-thirds of the WPPI membership (34 member utilities).

5. Timeline

April 2026	Introduce to the WPPI Board of Directors the need to extend long-term power supply contracts.
April - May	Discuss process and timeline at business plan input meetings and regional dinners.

[1] As in 2015, the process to address the contracts of WPPI's Iowa members will be slightly different than the process for Wisconsin and Michigan members due to Iowa state constitutional requirements limiting the term of municipal contracts to 40 years. Consequently, the Iowa members will be asked to enter into agreements resulting in 40-year contract terms initially, with the expectation that those contracts will be modified again in approximately seven years to match the Wisconsin and Michigan members' extended contract terms.

June - November	WPPI CEO, Executive Committee, and leadership team available to attend local governing body meetings.
July	By mid-July, members receive legal documents and amendment packages. Local approvals begin.
September	Status update to the Board; recognize members with completed approvals and documents.
	Board provides necessary approvals for adoption of member contract extensions.
December	Target date (December 31, 2026) for members to complete local approvals.
February 2027	Final deadline (February 26, 2027) for contract extension approvals.

6. Member Support and Local Discussions

WPPI will provide resources to support your local governing body and community conversations regarding the contract extension process.

- Member communities interested in a local presentation or governing body discussion are encouraged to notify their Energy Services Manager.
- I will personally participate in as many local discussions as possible, with additional support from WPPI staff and representatives as needed.
- WPPI will also help facilitate local conversations for board members and utility managers interested in speaking with fellow board leaders or utility managers who have experience with previous contract extensions.

7. If a Member Chooses Not to Extend

The final date for a member to extend the long-term power supply contract is February 26, 2027. If a member chooses not to extend on or before this date, the future "right" to extend the contract is at WPPI's sole discretion.

A member that does not extend must continue to purchase all requirements at the same rate as other members until 2055, including the costs of projects to serve the other members beyond that date. After 2055, there will be no right to WPPI power supply or support services.

Enclosures

- **WPPI Energy At-A-Glance.** Overview of WPPI, the public power and joint action models, and the membership's shared power supply resources.
- **WPPI Energy Support Services for Members.** Summary of 75+ utility services and customer programs available to members.

AT A GLANCE

Member-owned, not-for-profit WPPI Energy serves 51 locally owned electric utilities.

WPPI ENERGY

The Joint Action Advantage

Together, WPPI members have built a reliable, competitive and responsible power supply. They share modern utility business technologies and forward-thinking services, and they speak with a unified voice for effective energy policy advocacy.

Diverse. Competitive. Responsible.

WPPI's average wholesale power costs to members are stable and competitive, and together our membership shares a diverse, long-term portfolio of electric generation resources.

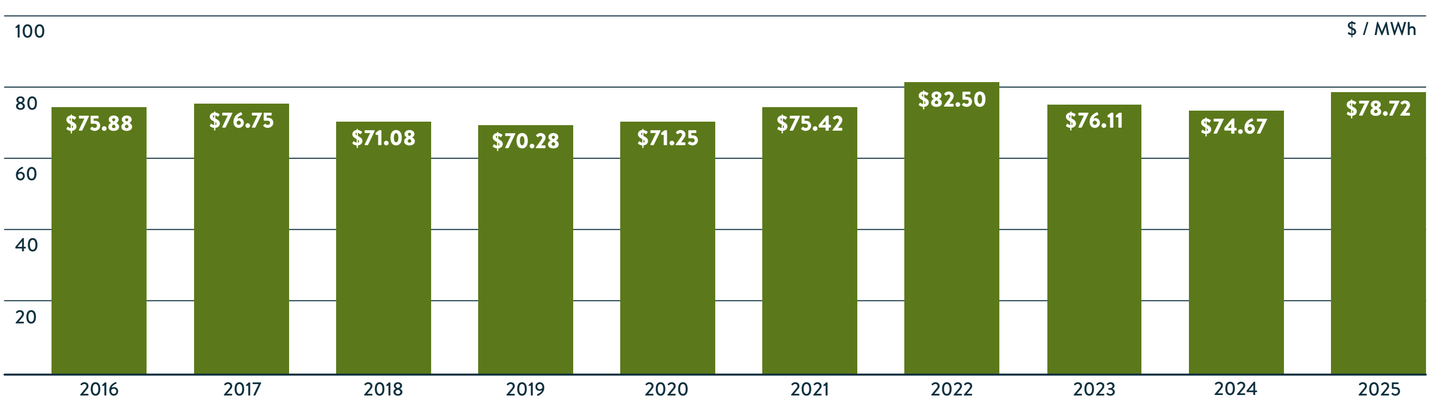
2025 FUEL MIX

- 35.0% Coal
- 20.9% Nuclear
- 10.3% Renewables
- 19.1% Natural Gas
- 14.7% Renewables: No RECs

2025 POWER SUPPLY RESOURCES

Owned Generation	Fuel	Capacity (MW)
South Fond du Lac Units 1 & 4	Gas	154
Boswell Unit 4	Coal	117
Elm Road Generating Station	Coal	106
Island Street Peaking Plant	Gas	52
Worthington Wind Turbines	Wind	2
Power Purchase Agreements	**Fuel**	**Capacity (MW)**
Bishop Hill III Wind Energy Center	Wind	132
WPS	System Energy	50
Point Beach Nuclear	Nuclear	117
Point Beach Solar	Solar	99
Nelson Energy Center	Gas	90
Butler Ridge	Wind	54
Top of Iowa II	Wind	50
Member-Owned Generation	Gas, Oil	45.2
Barton I	Wind	30
Forward Wind Energy Center	Wind	27.5
Kimberly Hydro	Hydroelectric	2.1
Richland Center Renewable Energy	Biogas	1.8
Jefferson Solar	Solar	1
Community Solar Gardens	Solar	0.6

AVERAGE POWER COST TO MEMBERS



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The Power of Joint Action

The not-for-profit utilities that make up WPPI deliver safe, reliable, cost-competitive electric power, and much more. To preserve and enhance this significant local value for the long term, WPPI members share technology, expertise and resources that help their communities thrive.

Forward-Thinking Services & Technologies

WPPI member utilities cost-effectively serve their customers and communities with forward-thinking programs and services, shared expertise and a suite of modern utility technologies.

- Customer information systems
- Advanced meter data management
- Shared meter technicians
- GIS mapping
- Outage management technologies
- Joint purchasing
- Electric rates studies
- Financial modeling
- Renewable energy options
- Online self-service tools
- Energy efficiency programs
- Marketing/communications
- Key account management
- ...And more

Effective Advocacy

State and federal policymakers' decisions about energy issues can significantly impact local utilities, their customers and their communities. Together with WPPI's government affairs staff, member local officials work to inform legislators and regulators about constituents' energy policy needs. A few current topics include:

- Preserving access to tax-exempt bonds for utility infrastructure financing
- Streamlining permitting for transmission and energy infrastructure
- Keeping costs down while maintaining robust grid reliability

1 For every megawatt hour of electricity produced by renewable sources, a renewable energy certificate or credit (REC) is created. The person or entity holding that REC is entitled to claim all of the environmental benefits of the associated renewable electricity generation. WPPI holds some, but not all, of the RECs associated with the electricity it receives from renewable sources. WPPI uses RECs (by retiring them within a REC tracking system) in connection with certain WPPI and member programs and to comply with state renewable energy standards. WPPI also sells some RECs, the revenues from which help lower the wholesale costs for WPPI members. The area of the chart labeled "Renewables" represents the portion of electricity received from renewable sources for which WPPI received and has not sold the associated RECs. These RECs may in the future be used by WPPI to comply with regulatory requirements, retired for other purposes or sold to third parties as described above. The portion of the chart labeled "Renewables, No RECs" represents the portion of electricity received from renewable sources for which WPPI did not purchase the associated RECs in the first instance, or for which the associated RECs have been sold.

QUICK FACTS

Member Utilities	President & CEO	Established
51	**Mike Peters**	**1980**

Homes & Businesses Served by WPPI Energy Members: **220,000+**

Peak Demand in 2025: **1,019 megawatts**

As of December 31, 2025:

Total Assets:	Net Positon (Retained Earnings):
$764 million	**$388 million**

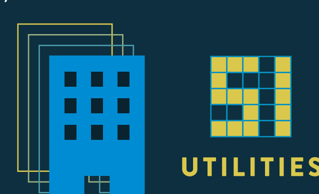
Equity Ownership in American Transmission Co.: **$197 million**

Member Communities

WISCONSIN
Algoma
Black River Falls
Boscobel
Brodhead
Cedarburg
Columbus
Cuba City
Eagle River
Evansville
Florence
Hartford
Hustisford
Jefferson
Juneau
Kaukauna
Lake Mills
Lodi
Menasha
Mount Horeb
Muscoda
New Glarus
New Holstein
New London
New Richmond
Oconomowoc
Oconto Falls
Plymouth
Prairie du Sac
Reedsburg
Richland Center
River Falls
Slinger
Stoughton
Sturgeon Bay
Sun Prairie
Two Rivers
Waterloo
Waunakee
Waupun
Westby
Whitehall

MICHIGAN
Alger Delta CEA
Baraga
Crystal Falls
Gladstone
L'Anse
Negaunee
Norway

IOWA
Independence
Maquoketa
Preston



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SUPPORT SERVICES

for members and their customers

Eagle River, Wisconsin

Negaunee, Michigan

Maquoketa, Iowa

Brodhead, Wisconsin

Member-owned, not-for-profit WPPI Energy supplies wholesale electric power to 51 locally owned utilities in Wisconsin, Michigan's Upper Peninsula, and Iowa. Together, WPPI members have built a diverse, competitive and responsible power supply. They share modern technologies and forward-thinking services, and they speak with a unified voice for effective energy policy advocacy.

Services Bring Value

The utility industry is changing, customer expectations are evolving, and new technologies offer utilities opportunity to gain operational efficiencies. WPPI members are making the most of these changes. Together they have built a cost-effective array of programs and services, shared expertise and a suite of modern utility technologies.

Many of these high-quality services are available at no additional cost to all members as part of WPPI membership while others are available on a pay-for-service basis.

Member-Focused, Member-Driven

Member utilities participate in shaping WPPI's constantly evolving programs and services, which are developed and delivered with oversight from the member-led board of directors, advisory groups, and executive committee. The result: offerings are relevant, robust and responsive to local needs.

Partnered for Success

As a result of their joint action partnership, the membership is prepared for success, today and well into the future.

Support Services

Utility Services

Customer Communications
- Cooperative Advertising
- Customer Feedback Studies
- Electric Vehicle Technologies Initiative
- Energy Assistance Administration
  - Customer Credit
  - Weatherization
- Energy Assistance Support Emails (EASE)
- Home Energy Report
- News Releases
- Peak Time Usage Communications
- Program Promotion
  - Marketing Toolkit
  - Customer Publications
- Social Media
- Website Development

Distribution System
- DER Interconnection Application Support
- Electric Distribution Maintenance & Construction
- Electric Service Territory & Customer "Right to Serve" Program
- GIS Support Service
- Interim Utility Management
- Management Support
- NERC Compliance
- Outage Management
- Shared Meter Technicians

Financial & Accounting
- Financial Accounting Software (Dynamics)

Information Technology
- Cybersecurity
- Network Assessment & Monitoring
- Member Network Support
- Virtual Server Hosting

Joint Purchasing
- Electric Materials
- Field Services

Metering & Billing
- Meter Data Collection & Management
  - Annual Optional Time of Day Review
  - Meter Data Validation and Storage
- Retail Bill Printing
- Retail Billing
  - Full, Partial or Temporary Billing
- Utility Billing & Customer Information Software (NorthStar)
  - MyAccount
  - Tariff Compliance Reports
  - Utilization Review

Rates
- Benchmarking Studies
- Electric Rate Applications
- Energy Information Administration 861 Filing
- Five-Year Projection of Purchased Power Costs & Sales Revenue
- Rate Adjustment Planning
- Rate Comparisons

Customers Programs

Business
- Customer-Sited Distributed Generation
  - Capacity Program
- Demand Response
  - Curtailable Capacity Program
- New Construction Design Assistance
- New Load Market Pricing
- Retail Power Quality
- RFP for Energy Efficiency
- Shared Savings
- Technical Training & Educational Outreach

Community
- Community Leader Education & Outreach
- Energy Management for Schools and Governments
- K-12 Energy Education Program
- Member Loan Program
- National Theatre for Children
- Speakers Bureau
- Value of Local Utility Program
  - Community Contributions
  - Customer Service & Branding
  - Economic Development Partnership
  - School Education & Outreach

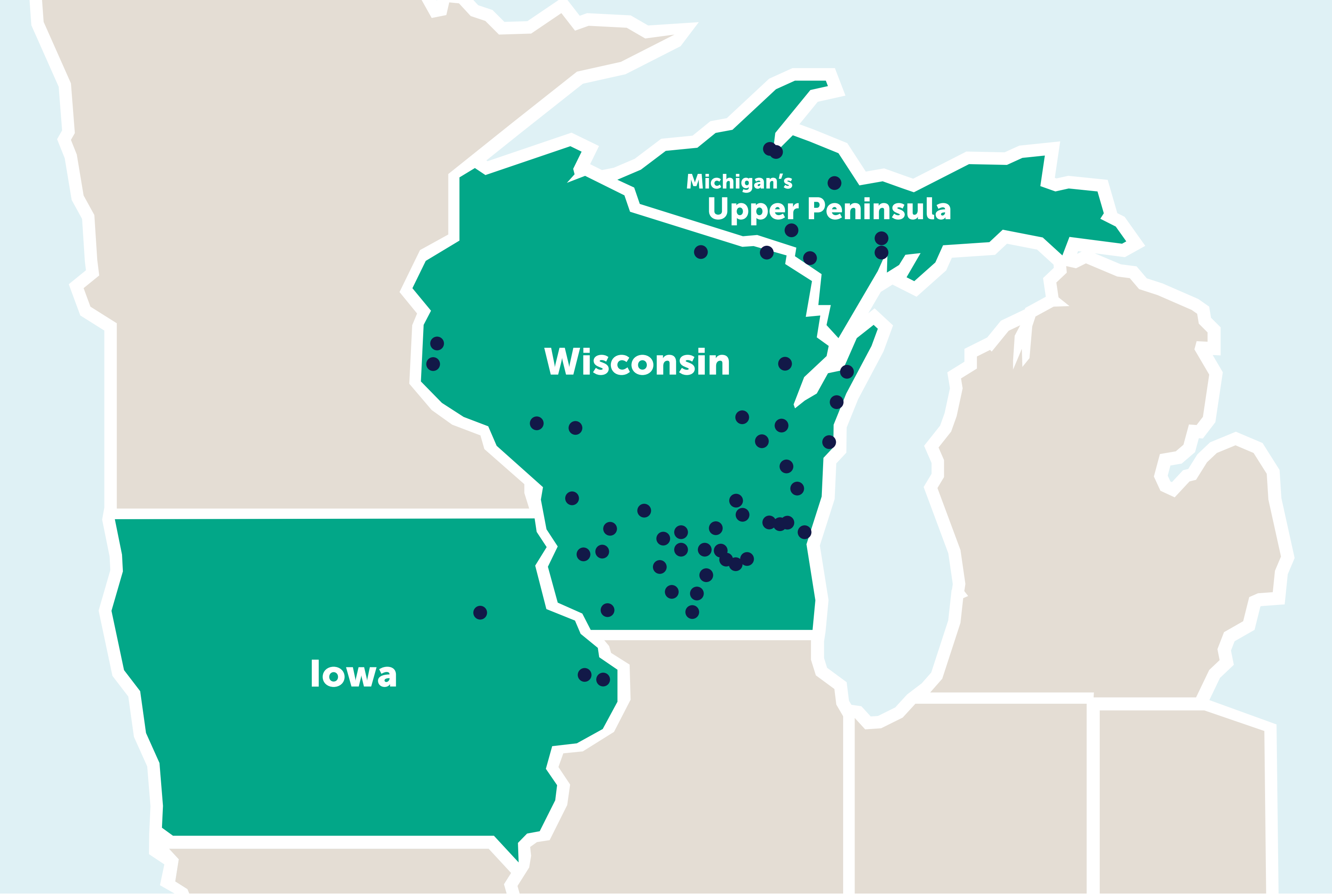
Energy Services Field Staff
- Key Account Management
- Retail Customer Program Delivery
- Community Development Support

Renewable Energy
- Choose Renewable
- Renewable Energy Certificate Transactions

Residential
- Wisconsin Focus on Energy
- Energy Innovations Collaborative

Please visit our website and log in to access detailed services information, joint purchasing catalog, load data, news, events and more.

wppienergy.org



WISCONSIN

Algoma
Black River Falls
Boscobel
Brodhead
Cedarburg
Columbus
Cuba City
Eagle River
Evansville
Florence
Hartford
Hustisford
Jefferson
Juneau
Kaukauna
Lake Mills
Lodi
Menasha
Mount Horeb
Muscoda
New Glarus
New Holstein
New London
New Richmond
Oconomowoc
Oconto Falls
Plymouth
Prairie du Sac
Reedsburg
Richland Center
River Falls
Slinger
Stoughton
Sturgeon Bay
Sun Prairie
Two Rivers
Waterloo
Waunakee
Waupun
Westby
Whitehall

MICHIGAN

Alger Delta CEA
Baraga
Crystal Falls
Gladstone
L'Anse
Negaunee
Norway

IOWA

Independence
Maquoketa
Preston

WPPI ENERGY

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Follow us on:

Contract Extension

Information for WPPI Energy Member Governing Bodies

Your locally owned, not-for-profit electric utility delivers significant local value. To help preserve and enhance that value for the long term, member-owned, not-for-profit WPPI Energy stands behind your community with competitive wholesale power, forward-thinking services and effective advocacy.

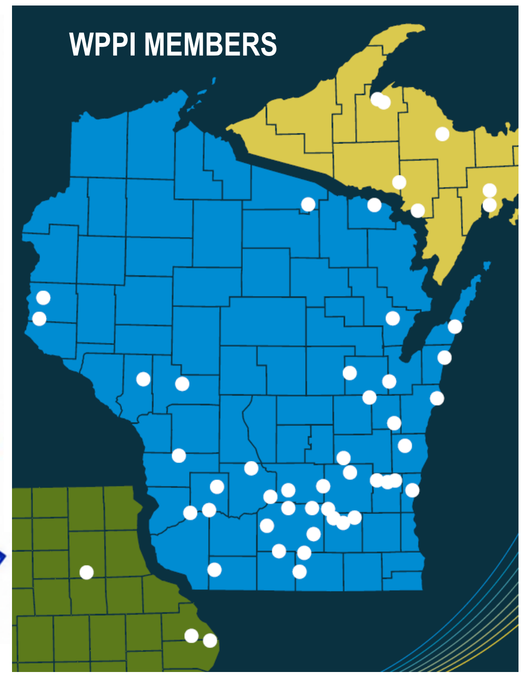
Long-Term Utility Success

Your WPPI wholesale power agreement is key to how your utility delivers reliable electric service, competitive costs and local control.

YOUR UTILITY

- Safe, reliable power
- Competitive rates
- Local decision-making

Members work together to help their communities thrive.



A Legacy of Long-Term Planning

Over decades, members have made long-term commitments, extending their contracts as needs evolved. Their decisions built the diverse resources that power your community today.

1989

35-year agreements to 2024

- First owned plant • Coal • 114 MW
- First owned gas plants • 154 MW

2002

13-year extension to 2037

- Owned gas plant • 52 MW
- Wind contracts • 162 MW
- Owned coal plant • 106 MW
- Contract • Nuclear • 117 MW
- Contract • Gas plant • 90 MW
- Owned • High-voltage transmission project

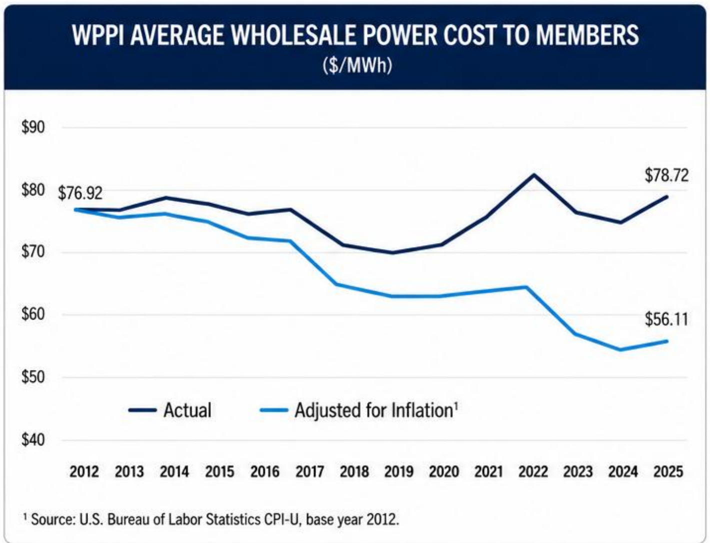
2015

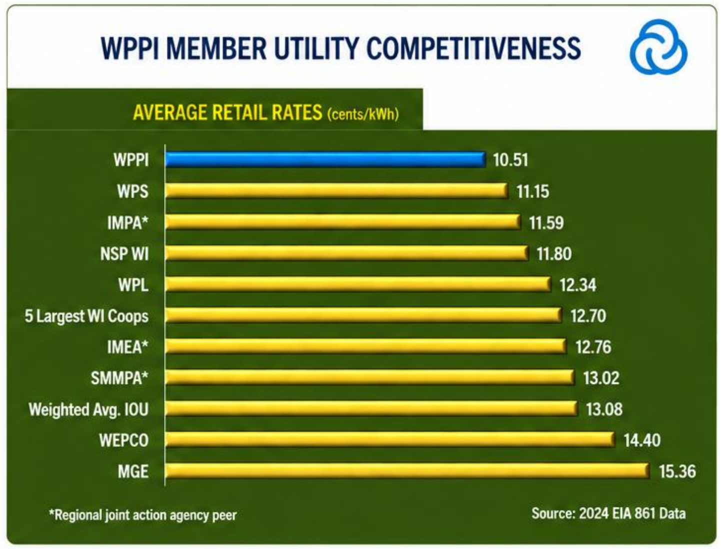
18-year extension to 2055

- Owned • High-voltage transmission project
- Wind contract • 132 MW
- Contract • Solar • 100 MW

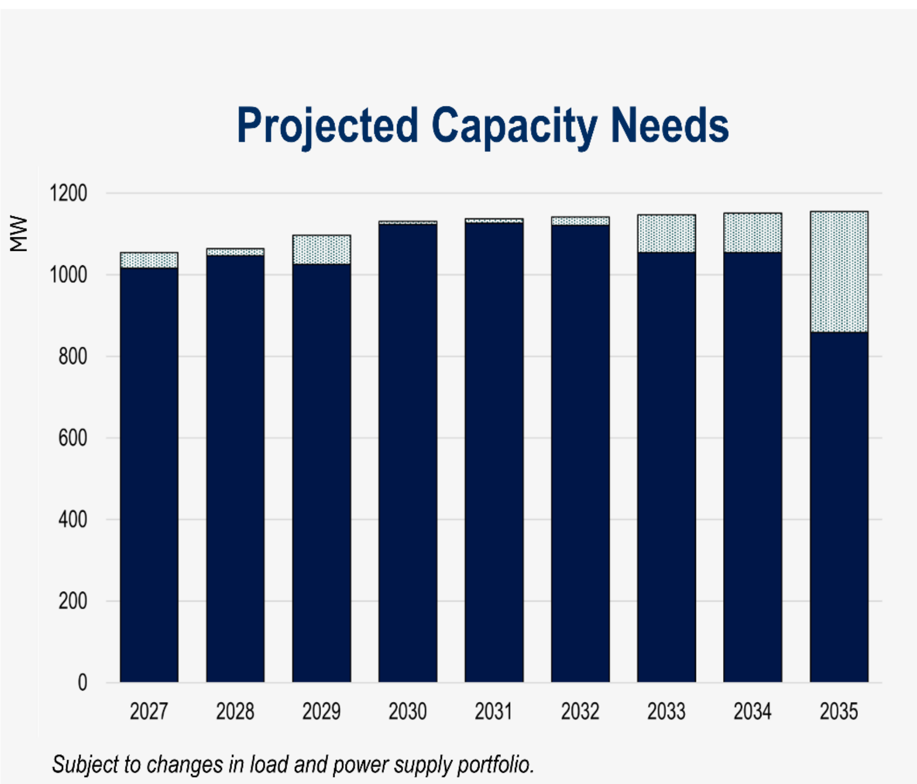
Long-Term Decisions. Strong Results.

WPPI is the low-cost leader for powering local communities. Member utilities provide highly competitive electric rates.





Today's success
reflects **46 years** of local leadership decisions.



Meeting Future Needs

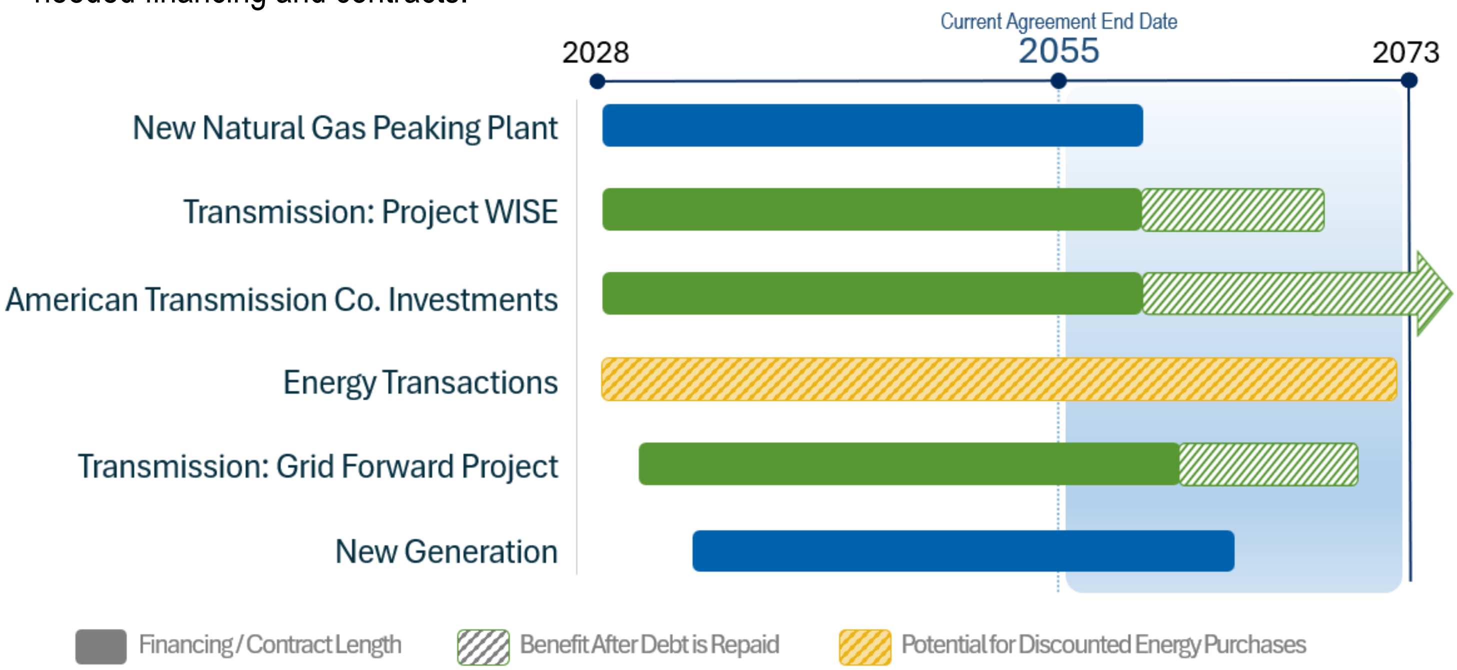
Future needs are already visible. Some are reflected in the lighter portions of this capacity needs chart.

The same long-term planning approach that positioned your utility for success in the past continues to identify and plan for the needs ahead.

Extending the agreement helps preserve continued access to cost-effective long-term wholesale power for your community.

Why Extend Now?

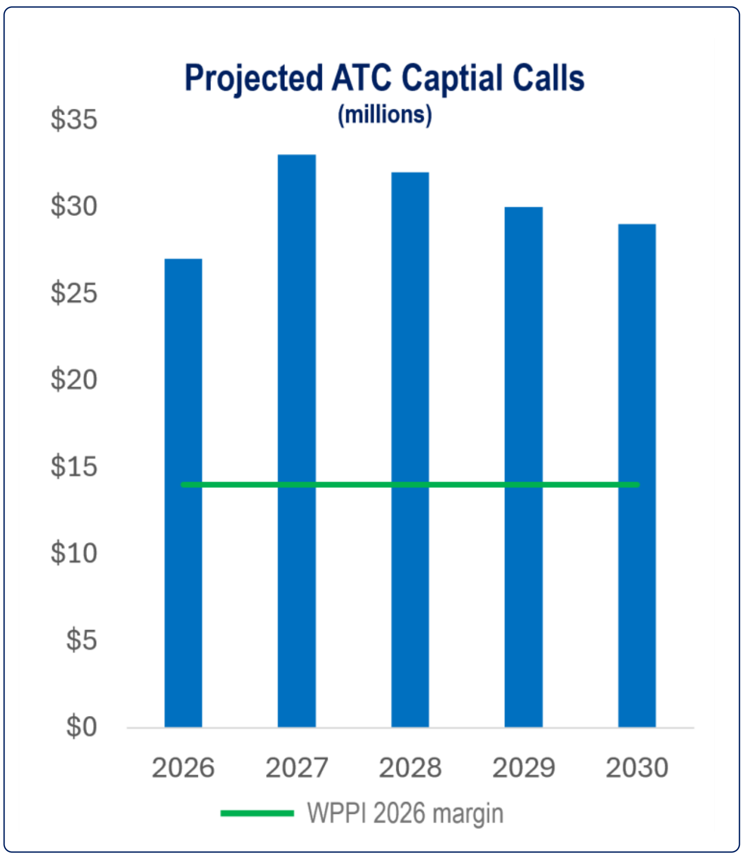
WPPI is actively pursuing opportunities to continue serving your community's needs. These and other beneficial solutions are not possible without a member agreement end date that is sufficient to back the needed financing and contracts.



Transmission Investment

WPPI's ownership interest in American Transmission Co. (ATC) provides returns that help lower wholesale power costs for your community. As the regional grid build-out unfolds, future ATC investments will require financing beyond what WPPI's margin alone can support.

The extension will help preserve WPPI's ability to finance future ATC investments and continue receiving returns that help offset your community's wholesale power costs.



Key Facts for Local Officials

A Record of Success

- WPPI is the low-cost leader for powering local communities.
- Overall WPPI member rates are very competitive compared to utilities in the region.
- Together WPPI members have achieved a diverse, low-cost power supply.

Your Community and WPPI

- Your WPPI wholesale power agreement is key to how your utility provides electric service at competitive costs.
- The need for additional, cost-effective resources to power WPPI member communities is visible now.
- WPPI is actively pursuing electric generating resource options, transmission system investments and financial transactions for this purpose.

Why Extend Now?

- The current 2055 end date of the WPPI member agreement falls short of the typical 30 years needed for securing the most cost-effective long-term solutions to meet your community's energy needs.
- The request is for an 18-year extension of the current 2055 end date.
- An 18-year extension is not new for WPPI members. Your previous extension was also 18 years.

What if a Member Does Not Extend?

The existing agreement continues through 2055. The member would have no rights to WPPI's power supply or services beyond that term.

Contract Extension Timeline

Jun - Nov	WPPI CEO and the staff leadership team are available to participate in governing body meetings.
July	Members receive legal documents and amendment packages. Local approval processes begin.
Sept	Annual Meeting recognition of members with completed approvals and documents. WPPI board provides necessary approvals for adoption.
Dec	Target date for members to complete local approvals: December 31, 2026.
Feb	Final deadline: February 26, 2027.

Member Support

WPPI staff is available to assist members throughout the contract extension process.

Questions?

Reach your utility's Energy Services Manager for support, or contact:

Lauri Morehart | 608-834-4571
lmorehart@wppienergy.org

Water Department Report

July 20, 2026

Department Tasks:

- Meter testing
- Valve maintenance

Leaks:

6” main break on the 300 block of S Albert Ave.
12” valve leak at 8th St and Viking Dr.
1” service leak on the 300 block of Eastridge Cr.

Projects:

The water portion of the 10th St. Project Extension has been installed and will be online after testing is completed.

Lead & Copper Sampling:

This past week, we collected lead and copper samples from customers whose water service meets the criteria. Under the direction of the WDNR, Reedsburg Waterworks is required to take 20 samples every three years.

The samples are collected by the residents from a tap with the following guidelines:

- Where water is consumed i.e. from a kitchen or bathroom faucet.
- Using cold water only.
- Within the interior of the home.
- Where water is untreated by softening and filters.
- Where water is used on a regular basis.
- Has a minimum of 6 hour stand time.
- Must be first draw when turning on the faucet.

The Maximum Contaminant Level (MCL) for lead is 15 ppb and copper 1,300 ppb at the 90th percentile level of the total samples taken. We expect to have the results back by the end of the month.

STAFF REPORT AGENDA ITEM: 11b

To: Utility Commission
Prepared By: Brett Schuppner
Date of Meeting: July 20, 2026
Subject: Conventional Water Rate Case

Background:
Reedsburg Utility's last Conventional Water Rate Case was completed in 2014 with rates going into effect in January 2015. Since then, we have implemented five inflationary (3%-4.1%) Simplified Rate Case increases. We are not eligible to implement any additional Simplified Rate increases until we do a new Conventional Rate Case.

The 2014 Rate Case authorized a 5.75% rate of return. Since 2022, our water rate of return has been below the authorized amount varying between 3.34% to 4.74%.

During last month's audit presentation, Baker Tilly recommended that RUC should consider completing a conventional rate case. Baker Tilly can assist us with completing and submitting the Rate Case application. They estimated their fees would be between $22,000 and $28,000. The Public Service Commission (PSC) will also assess RUC fees for reviewing the application. The PSC fees can range from $5,000 to $10,000 for a typical rate case.

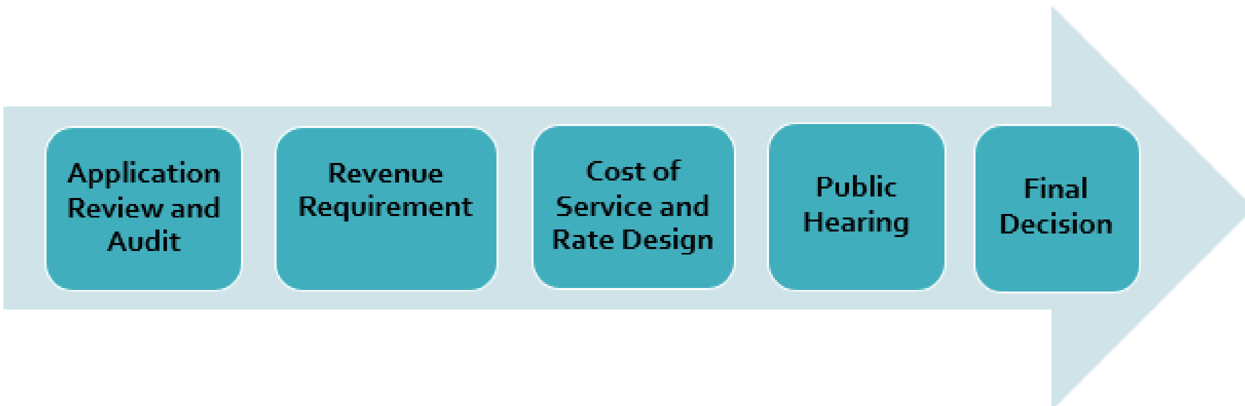
I estimate that water rates will increase 12% to 16% due to this rate case. For an average residential customer, their monthly water bill would increase approximately $2.30 per month from $15.33 to $17.63. Even with this increase, Reedsburg water rates will remain among the lowest in the State.

Attached is the PSC Conventional Rate Case Overview for your reference.

Recommendation:
Authorize applying for a Conventional Water Rate Case and associated expenses.

Conventional Rate Case Process

Before a public utility can change its rates and begin billing customers using those rates, the utility must receive approval from the Public Service Commission (PSC). If a utility is interested in more substantial changes to its rates, it should file an application for a conventional rate case (CRC).



How do I file for a CRC?

1. The utility requests a CRC application form at Application to Increase Water Rates.
2. PSC staff emails the utility an Excel application file, preloaded with historical data from the utility's PSC Annual Reports.
3. Utility completes the application and submits the Excel file to the PSC using the Electronic Records Filing System (ERF).
4. PSC staff receives the application and assigns a Docket ID that is unique to the rate case.
5. Utility staff subscribes to ERF. The PSC only provides notification of official correspondence through ERF email notifications. In order to receive the notifications, the utility and its consultants must subscribe to the Docket ID or Utility ID. To subscribe to a docket, go to ERF, and complete the EZ Subscription. For additional help subscribing, go to ERF User Manual (Page 17).
6. PSC staff encourages the utility to solicit input from customers and municipal leaders early in the rate case process, including before submitting its application to the PSC. At a minimum, the utility should conduct its outreach before the PSC's public hearing.

What are the steps for processing a CRC?

Most CRCs are typically undisputed and decided by the Administrator of the Division of Water Utility Regulation & Analysis (DWURA). The process below pertains only to rate cases that are undisputed and delegated to the Division Administrator.

1. Application Screening

- PSC staff screen the application to determine if the application is sufficiently complete. If so, PSC staff sends a status email to the utility/consultants with information on staff assignments and future process. If an application is determined to be incomplete, PSC staff send an Incomplete Application Letter to the utility identifying additional information that is needed before the application can be accepted.

2. The PSC issues a Notice of Proceeding
3. Data Request
   - PSC staff initiates review of the application and files questions specific to the application. The standard response time for utilities is two weeks.
4. Revenue Requirement Exhibit (Ex.-PSC-Revenue Requirement)
   - PSC staff submits a Revenue Requirement proposal as an exhibit and files it on ERF. The utility typically has 5 days to review and respond if they agree with or dispute PSC staff's proposal.
5. COSS/Rate Design Exhibit (Ex.-PSC-COSS and Rate Design)
   PSC staff submits a COSS and Rate Design proposal as an exhibit and files it on ERF. The utility typically has 5 days to review and respond if they agree with or dispute PSC staff's proposal.
   - If the utility agrees with both exhibits, the case remains delegated and moves to the Public Hearing step described below.
   - If the utility disagrees with either of the two exhibits, it should file a response on ERF within 5 days detailing the reasons for its disagreement. Such cases may go to the full Commission.
6. Public Hearing
   - The utility provides customer notification as required by Wis. Admin. Code § PSC 2.10.
   - The PSC issues a Notice of Hearing.
   - The PSC holds the Public Hearing. Generally the hearing takes place virtually or by phone during normal business hours. More complicated cases may require pre-hearings and are often held in Madison or sometimes in the community.
   - The public has opportunity to offer written comments during the Commission's comment period on the case. Commissioners review all of the information collected in this process to determine if a rate increase is appropriate.
7. Final Decision
   - The Commission reviews all the information in the case record to determine if the proposed rate adjustment is appropriate and makes its final decision.
8. Implementation of Rates
   - The utility files its notification to the Commission of the effective date for implementing new rates to ERF.

- PSC staff prepares and e-mails new rate sheets for the utility's records.
- Typically, utilities will have 1-90 days to place the authorized rates into effect from the day in which the final decision is issued. To avoid the need to prorate bills, the PSC recommends the utility choose an effective date coincident with the date it reads meters.