

The regular meeting of the Reedsburg Utility Commission will be held on Monday, December 15, 2025 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Public informational meeting in accordance with Wisconsin Administrative Code NR854 regarding Reedsburg's Water Supply Service Area Plan. The proposed Plan will be reviewed and public comment is allowed.
5. Safety – comments, concerns, and training updates
6. Approve Minutes from prior meeting
7. Financial Update
 - a. Treasurer's and financial compilation reports
 - b. Approve Bills
 - c. Consider 2026 allocation of joint expenses among departments.
8. Human Resources
 - a. Human Resources update on open positions.
 - b. Consider Fiber Department job description updates.
9. Marketing Update
10. Telecom Department Update
11. Electric Department
 - a. Supervisor's Report
 - b. Reconsider United Methodist Church Energy Efficiency Grant award
12. Water Department Update
13. Commission Concerns (No action will be taken on items presented)
14. Closed Session per Wis. Stat. § 19.85(1)(c) for consideration of compensation and performance evaluation data of public employees over which the Commission has jurisdiction or exercises responsibility.
15. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.

-
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
 - Some or all voting members may be present via teleconference or video conference.

Water Supply Service Area Plan

**Reedsburg Utilities
Sauk County, Wisconsin
November 2025**

Prepared by:

MSA Professional Services, Inc.
1230 South Boulevard
Baraboo, Wisconsin 53913
Phone: 608-355-8930
www.msa-ps.com

Project No. 00360062

© November 2025 MSA Professional Services, Inc.



Water Supply Service Area Plan Reedsburg Utilities

TABLE OF CONTENTS

	<u>Page</u>
EXECUTIVE SUMMARY	i
CHAPTER 1 – EXISTING WATER SYSTEM	2
1.1 Existing Water System.....	2
1.2 Water Distribution System	4
1.2.1 Water Main	4
1.2.2 Water Services	5
1.3 Sources of Supply.....	6
1.3.1 Well #3 (WDNR Unique Well No. BG943).....	6
1.3.2 Well #4 (WDNR Unique Well No. BG944).....	6
1.3.3 Well #6 (WDNR Unique Well No. CB345).....	7
1.3.4 Well #7 (WDNR Unique Well No. RZ083)	7
1.3.5 Well #8 (WDNR Unique Well No. WP561)	7
1.4 Water Quality and Treatment.....	7
1.5 Storage Facilities	8
1.5.1 Reservoirs	8
1.5.2 Booster Stations	10
CHAPTER 2 – POPULATION AND WATER USAGE.....	11
2.1 Population	11
2.2 Water Use	12
2.2.1 Withdrawal By Source	12
2.2.2 System Wide Water Use.....	13
2.2.3 Water Use By Retail Classification.....	15
2.2.4 Largest Water Users.....	16
2.3 Water Use Projections	17
2.3.1 Planning Period	17
2.3.2 Population Based Demand Projectoins.....	17
2.3.3 Customer Classification Based Demand Projections	17
CHAPTER 3 – WATER SERVICE PLAN	21
3.1 Current Service Area	21
3.2 Current System Capacity	22
3.3 Future Design Conditions	23
3.4 Source Water Options	25

3.4.1	Surface Water Intake	25
3.4.2	Purchase Water From Nearby Municipality	25
3.4.3	Groundwater Wells	25
3.5	Plan Consistency	25
3.5.1	2022-2042 City of Reedsburg Comprehensive Plan	25
3.5.2	Past Water Reports	27
3.6	Public Participation	27
3.7	Plan Review Process.....	27
3.8	Geological and Environmental Considerations.....	27
3.8.1	Geological	27
3.8.2	Environmental.....	28
CHAPTER 4 – SUMMARY AND RECOMMENDATIONS.....		30
4.1	Summary	30
4.2	Recommendations.....	30

LIST OF TABLES

Table 1-1	Water Main Inventory (2024 PSC Annual Report)	4
Table 1-2	Water Service Inventory (2024 PSC Annual Report)	5
Table 1-3	Utility-owned Meter Inventory (2024 PSC Annual Report)	5
Table 1-6	Water Service Inventory (2024 PSC Annual Report)	10
Table 2-1	City of Reedsburg Historic and Projected Population	11
Table 2-2	Average Daily Withdrawal by Source	13
Table 2-3	System Wide Water Demand (2015-2024)	14
Table 2-4	Metered Customers by Classification (2015-2024)	16
Table 2-5	Largest Water User (2015-2024)	16
Table 2-6	Water Use Projection by Population (2025-2040).....	17
Table 2-7	Historical Water Use by Customer Classification (2020-2024).....	18
Table 2-8	Customer Classification Projections (2025-2040).....	19
Table 2-9	Current and Future Water Demand Projections based on Customer Classification (2025-2040).....	19
Table 2-10	Current and Future Water Demand Projections based on Customer Classification and including Non-revenue Water (2025-2040).....	20
Table 3-1	Current Water Demand for City of Reedsburg.....	23
Table 3-2	Current and Future Design Conditions	24

LIST OF FIGURES

Figure 1-1A	Reedsburg Utility Existing Water Facilities.....	3
Figure 1-1B	Reedsburg Utility Existing Water Mains	4
Figure 1-2	Water Main by Material Type	5
Figure 1-3	Static Pressure Map.....	9
Figure 1-4	Fire Flow Outputs.....	10
Figure 2-1	Historic and Future Population 1970-2040	12
Figure 2-2	Average and Maximum Day Demand (2015 – 2024).....	14

Figure 2-3 Water Use by Month (2020 – 2024)	15
Figure 2-4 Sales of Water by Customer Classification.....	15
Figure 3-1 City of Reedsburg Municipal Boundary.	21
Figure 3-2 Water System Schematic.....	21
Figure 3-3 Projected Firm Well Pumping Times	24
Figure 3-5 City of Reedsburg Future Development Plan	26
Figure 3-6 Zone of Contributions of Sauk County Wells in 2005	28
Figure 3-7 Map of Mississippi and Great Lakes Basin in Wisconsin.....	29

LIST OF APPENDICES

- APPENDIX A WATER SYSTEM SCHEMATIC
- APPENDIX B MAPS
- APPENDIX C TOP 10 USERS (2015 – 2024)

DRAFT

EXECUTIVE SUMMARY

The Reedsburg Utility provides potable water to approximately 4,121 residential, commercial, industrial, and public authority customers within the City of Reedsburg corporate boundaries in addition to four residents in the Town of Reedsburg. The City of Reedsburg is located in Sauk County, approximately 40 miles northwest of Madison. The Utility's water system includes approximately 356,283 feet of distribution main, five active groundwater wells (Wells #3, #4, #6, #7, #8), and 4 storage reservoirs with a total capacity of 1,700,000 gallons. The water system consists of two pressure zones, the primary (low) pressure zone and the high-pressure zone; 19th Street constitutes the general east/west boundary between the zones. A Supervisory Control and Data Acquisition (SCADA) system is utilized to control the operation of the wells and to monitor system operation.

The WDNR requires a Water Supply Service Area Plan for public water systems serving populations of 10,000 or more and drawing water from the waters of the state, NR 854.04(1). The Utility meets this definition and has an estimated 2025 population of 10,595. The purpose of this plan is to illustrate compliance with Section 281.348 of the Wisconsin Statutes and Chapter NR 854 as follows:

- Identify Utility Service Area.
- Take inventory of existing sources of water supply.
- Identify both existing and future population within the service area.
- Estimate water demands forecasts over the study period.
 - 15-year study period, design year of 2040.
- Identify options for the alternate water supply.
- Demonstrate the plan effectively utilizes existing infrastructure.
- Identify procedures for implementing and enforcing the plan.
- Illustrate the plan supports and is consistent with comprehensive plans for the service area.

CHAPTER 1 – EXISTING WATER SYSTEM

1.1 EXISTING WATER SYSTEM

Reedsburg Utilities (Utility) provides water to residential, commercial, industrial, and public customers within the City of Reedsburg corporate boundaries in addition to four residents located in the Town of Reedsburg.

According to the 2024 PSC Annual Report, the water system includes 356,283 feet (67.5 miles) of water main, five active wells (Wells #3, #4, #6, #7, and #8), three ground storage reservoirs and one elevated water storage reservoir. The system operates with two distinct pressure zones. For the purposes of the report, the two zones will be referred to as the high-pressure zone (HPZ) and the low-pressure zone (LPZ). The zones are isolated from one another with a series of manually operated water valves that are closed. A booster station located on 19th street was originally utilized to maintain system pressure and fire flow in the HPZ. With the addition of Well #7 and a ground reservoir in the HPZ, the booster station is no longer utilized to transfer water from the LPZ to the HPZ. It primarily serves as a back-up in the event that Well #7 is offline.

Figure 1-1A is a map of the existing water system, showing the location of the five wells, the three ground reservoirs, the one elevated water storage reservoir, the booster station, and existing pressure zone boundary. Figure 1-1B is a map of existing water distribution mains locations of various sizes. Figure 1-1A and 1-1B can also be found in **Appendix B**.

Figure 1-1A Reedsburg Utility Existing Water Facilities

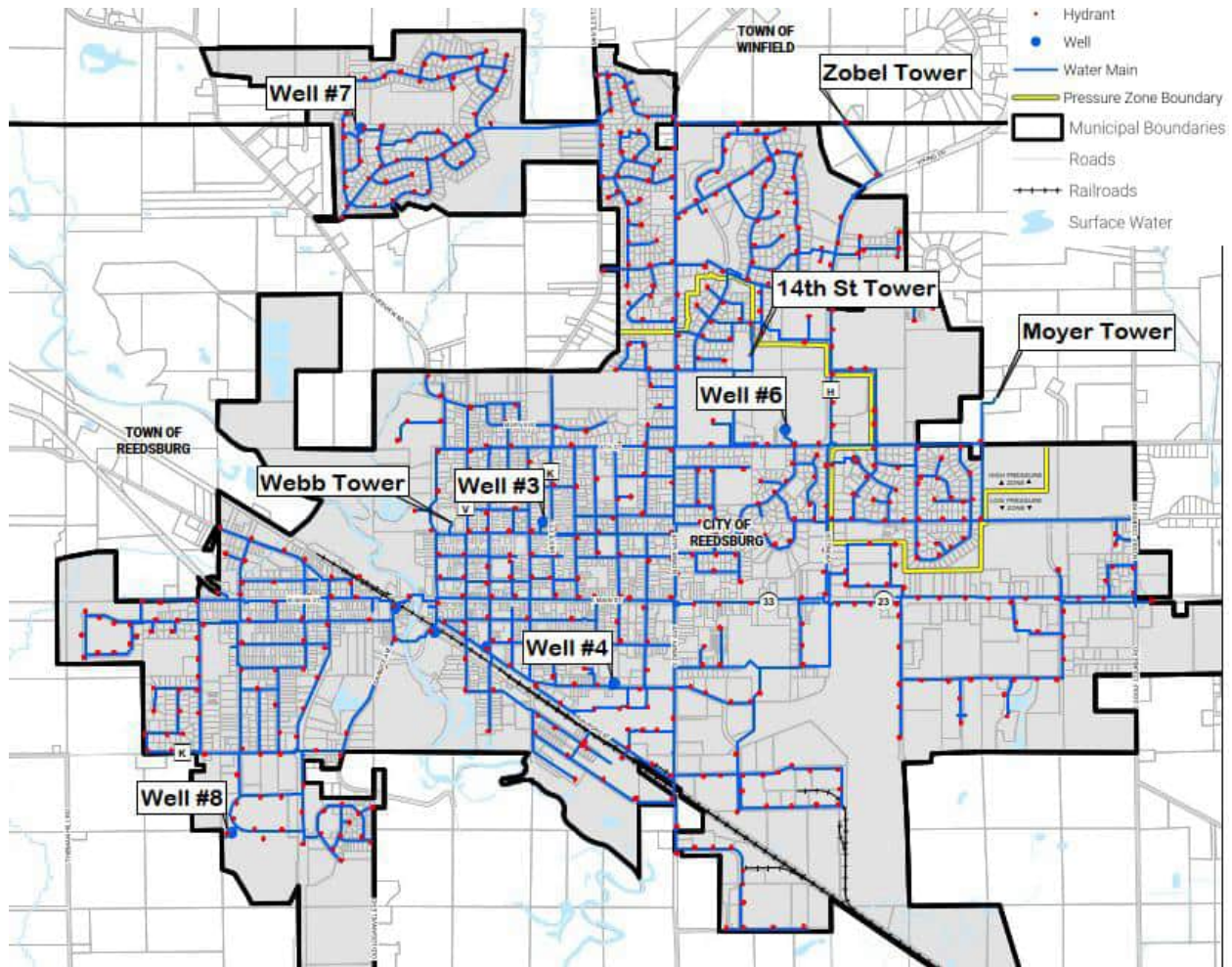
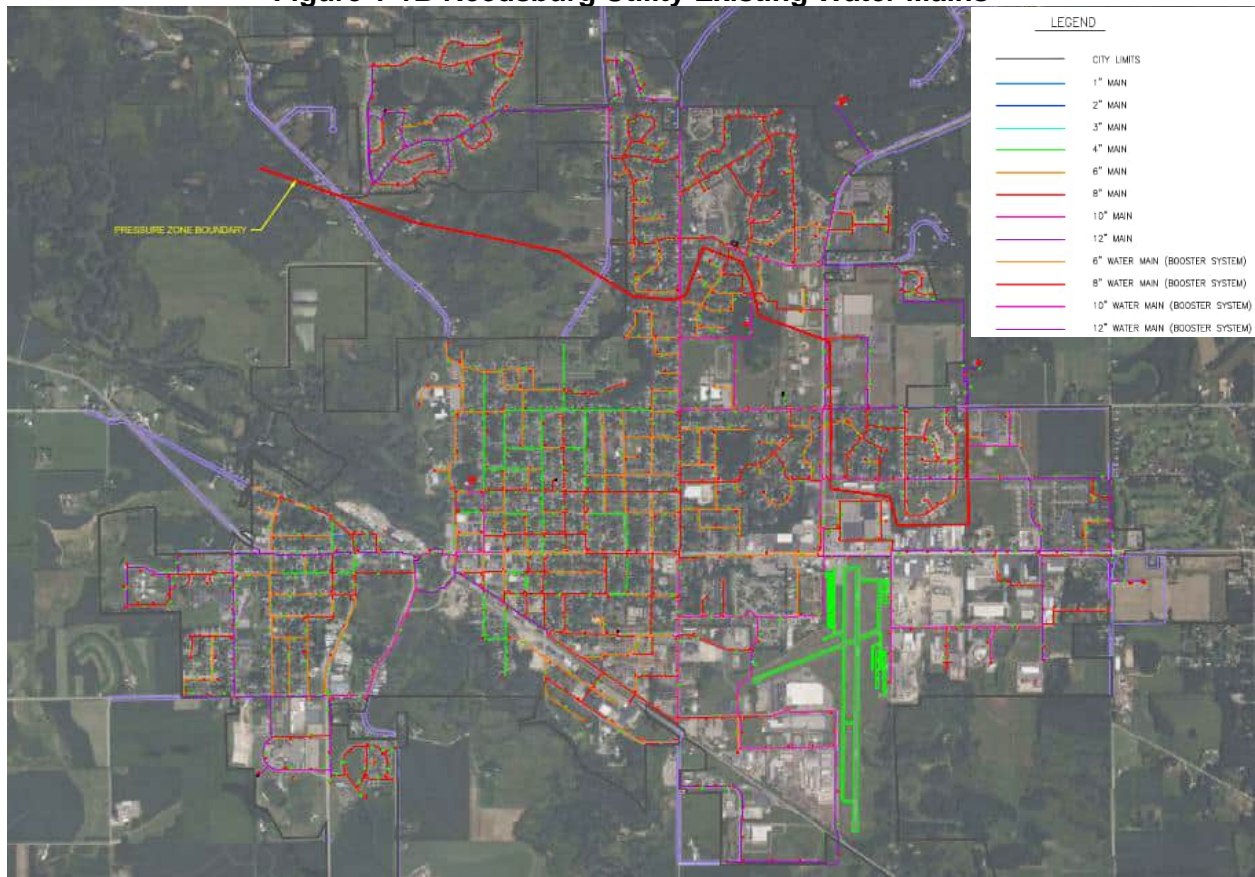


Figure 1-1B Reedsburg Utility Existing Water Mains



1.2 WATER DISTRIBUTION SYSTEM

1.2.1 WATER MAIN

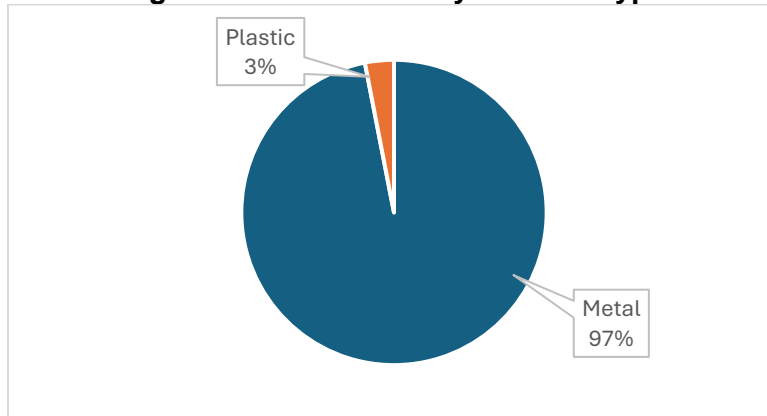
The Utility’s 2024 report to the Wisconsin Public Service Commission (2024 PSC Annual Report) includes the inventory of water main shown in Table 1-1.

Table 1-1 Water Main Inventory (2024 PSC Annual Report)

Diameter (inches)	Length (feet)	%
1	129	0.04
3	110	0.03
4	19,278	5.4
6	92,614	26
8	121,379	34
10	48,627	13.6
12	74,146	20.8
TOTAL	356,283	100

Figure 1-2 depicts the breakdown of watermain by material type as noted in the 2024 PSC Annual Report.

Figure 1-2 Water Main by Material Type



1.2.2 WATER SERVICES

According to the 2024 PSC Annual Report, the water system includes 3,445 water services of the sizes shown in Table 1-2. Existing water services less than or equal to 2” in diameter are copper. Services greater than 2” are reported as predominantly ductile iron or cast iron.

Table 1-2 Water Service Inventory (2024 PSC Annual Report)

Diameter (inches)	Quantity
3/4	1,324
1	1,797
1-1/4	8
1-1/2	67
2	86
3	3
4	25
6	83
8	42
10	8
12	2
TOTAL	3,445

According to the 2024 PSC Annual Report, the water system includes 4,594 utility-owned meters, with 4,072 meters in service and 522 meters in stock. The difference between the number of services and the number of meters is due to services providing water to more than one meter (e.g., at a duplex, apartment complex, or commercial buildings with multiple occupants). The number and sizes of meters are shown in Table 1-3 by user classification and size.

Table 1-3 Utility-owned Meter Inventory (2024 PSC Annual Report)

Meter Size (inches)	Residential	Multi-family Residential	Commercial	Industrial	Public Authority	In Stock
5/8	2,901	4	204	0	10	237
3/4	588	1	76	4	8	258
1	35	6	71	6	7	5
1-1/2	-	12	21	2	4	5
2	-	17	28	12	17	7
3	-	3	8	4	6	6
4	-	1	3	4	4	3
6	-	2	-	3	-	1
TOTAL	3,524	46	411	35	56	522

The 2024 PSC Annual Report also indicates that the water distribution system contains 643 fire hydrants and 1,218 system valves (does not include curb stop valves).

1.3 SOURCES OF SUPPLY

The water system includes five active wells. Wells #3, #4, #6, #7, and #8, all of which pump directly to the distribution system. The five municipal wells are described below.

1.3.1 WELL #3 (WDNR UNIQUE WELL NO. BG943)

Well #3 is located on Myrtle Street in the low-pressure zone. Well #3 is a rock-walled well and was constructed in 1956 to an overall depth of 490 feet. The well is reported to have a 24-inch diameter drill hole from the surface to 25 feet, a 23-inch diameter drill hole from 25 feet to 48 feet, a 15-inch diameter drill hole from 48 to 160 feet, and 12-inch diameter drill hole from 160 feet to 490 feet. A 48-inch diameter casing pipe extends from the surface to a depth of 48 feet. The annular space between the casings and the drill hole is grouted with neat cement.

Well #3 is equipped with a vertical turbine well pump powered by a 75-horsepower electric motor. The well pumping rate for the pump is 1,030 gallons per minute (gpm), but the well is pumped at 950 gpm based on the most recent DNR Sanitary Survey.

1.3.2 WELL #4 (WDNR UNIQUE WELL NO. BG944)

Well #4 is located on Lucky Street in the low-pressure zone. Well #4 is a rock-walled well and was constructed in 1965 to an overall depth of 400 feet. The well is reported to have a 26-inch diameter drill hole from the surface to 20 feet, a 24-inch diameter drill hole from 20 feet to 50 feet and 17-inch diameter drill hole from 50 feet to 400 feet. An 18-inch diameter casing pipe extends from the surface to a depth of 50 feet. The annular space between the casings and the drill hole is grouted with neat cement.

Well #4 is equipped with a vertical turbine well pump powered by a 75-horsepower electric motor. According to the most recent DNR Sanitary Survey, Well #4 operates at a capacity of approximately 1,000 gpm.

1.3.3 WELL #6 (WDNR UNIQUE WELL NO. CB345)

Well #6 is located on Eighth Street in the low-pressure zone. Well #6 is a rock-walled well and was constructed in 1989 to an overall depth of 310 feet. The well is reported to have a 24-inch diameter drill hole from the surface to 18 feet, a 22-inch diameter drill hole from 18 feet to 135 feet and 17-inch diameter drill hole from 135 feet to 310 feet. An 18-inch diameter casing pipe extends from the surface to a depth of 135 feet. The annular space between the casings and the drill hole is grouted with neat cement.

Well #6 is equipped with a vertical turbine well pump powered by a 100-horsepower electric motor. The well pumping rate for the pump is 1,000 gpm.

1.3.4 WELL #7 (WDNR UNIQUE WELL NO. RZ083)

Well #7 is located along Sarah Rose Ln in the northwest part of the City in the high-pressure zone. Well #7 is a rock-walled well and was constructed in 2002 to an overall depth of 515 feet. The well is reported to have a 25-inch diameter drill hole from the surface to 18 feet, a 22-inch diameter drill hole from 18 feet to 198 feet and 17-inch diameter drill hole from 198 feet to 515 feet. An 18-inch diameter casing pipe extends from the surface to a depth of 198 feet. The annular space between the casings and the drill hole is grouted with neat cement.

Well #7 is equipped with a vertical turbine well pump powered by a 150-horsepower electric motor. The well pumping rate per the DNR Sanitary Survey is 600 gpm.

1.3.5 WELL #8 (WDNR UNIQUE WELL NO. WP561)

Well #8 is located along S. Albert Avenue in the southwest part of the City in the low-pressure zone. Well #8 is a rock-walled well and was constructed in 2010 to an overall depth of 500 feet. The well is reported to have a 24-inch diameter drill hole from the surface to 20 feet, 23-inch diameter drill hole from 20 feet to 252 feet, and 17-inch diameter drill hole from 252 feet to 500 feet. An 18-inch diameter casing pipe extends from the surface to a depth of 252 feet. The annular space between the casings and the drill hole is grouted with neat cement.

Well #8 is equipped with a vertical turbine well pump powered by a 125-horsepower electric motor. The well pumping rate for the pump is 1,200 gpm.

1.4 WATER QUALITY AND TREATMENT

The Utility has historically had very good water quality. Liquid chemical treatment is injected at each wellhouse; chemical treatment includes chlorination for disinfection, the addition of polyphosphate for corrosion protection, and fluoridation for dental health.

Routine water samples are collected and analyzed in accordance with DNR requirements.. Common analytes of concern in groundwater include iron, manganese, and nitrates; Table 1-4 and Table 1-5 include the most recent results for each analyte from each well.

Table 1-4 Water Quality at City Wells

Parameter	Unit	Well #3	Well #4	Well #6	Reg. Std	Note
Iron	mg/l	No Detect	No Detect	No Detect	0.300	Secondary
Manganese	mg/l	0.02	0.01	0.0005	0.050	Secondary
Nitrates	mg/l	3.45	4.45	3.05	10	Primary

Table 1-5 Water Quality at City Wells

Parameter	Unit	Well #7	Well #8	Reg. Std	Note
Iron	mg/l	No Detect	No Detect	0.300	Secondary
Manganese	mg/l	0.0005	0.0004	0.050	Secondary
Nitrates	mg/l	4.7	3.35	10	Primary

The PFAS compound PFHxS was detected in Well #3 . Two PFAS samples were collected, one in 2022 and another in 2023. The reported concentrations of PFHxS were 2.3 ng/L and 1.81 ng/L, respectively. The proposed maximum contaminant level for PFHxS is 10 ng/L. Both samples collected at Well #3 fall below the proposed MCL.

Several PFAS compounds were detected in water from Well #7. Only one compound, PFHxS, exceeded 1 ng/L. (1.42 ng/L). The proposed MCL for PFHxS is 10 ng/L.

1.5 STORAGE FACILITIES

1.5.1 RESERVOIRS

The Utility operates one elevated water storage reservoir and three ground storage reservoirs. The 200,000-gallon elevated storage tank (referred to as the Webb Tower) exists in the LPZ and is located on 4th Street. Two 500,000-gallon ground storage reservoirs are also located in the LPZ; these include the Moyer Reservoir located north of 8th St and the 14th St Reservoir located east of Borland Ct. One ground reservoir exists in the HPZ; referred to as the Zobel Reservoir, this ground reservoir has a capacity of 500,000-gallons and is located north of County Highway H in the Northwest portion of the City. The location of the storage reservoirs are shown on Figure 1-1A.

All four of the storage reservoirs generally operate over a 10 vertical foot interval. In the LPZ, static pressures range from approximately 27 to 93 pounds per square inch (psi) when the towers are at the low operating level (approximately 10 feet below the overflow elevation). The static water pressure at any point in the distribution system is a function of the elevation at that location and the water level in the reservoirs. . Approximately 16 residential houses have static pressures below the NR811 code minimum of 35 psi. The houses with low static pressures are located along Pineview Drive and Mary Avenue.

A map showing City-wide static pressures is included as Figure 1-3; this map was developed using WaterCAD computer modeling software (Bentley Systems). MSA maintains the Utility's water model which has been utilized on previous projects. Model assumptions include average day demand, no wells pumping, and the water level in the reservoirs is at the low operating level.

Figure 1-3 Static Pressure Map

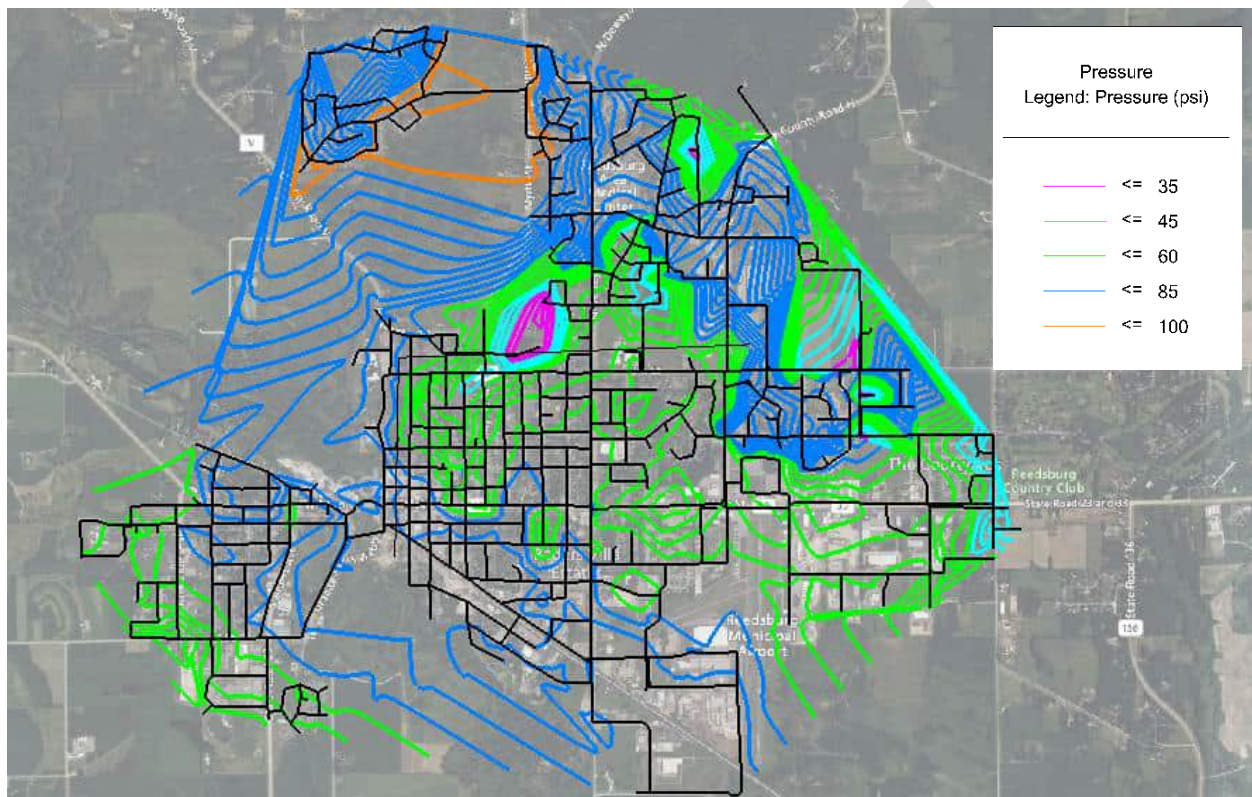
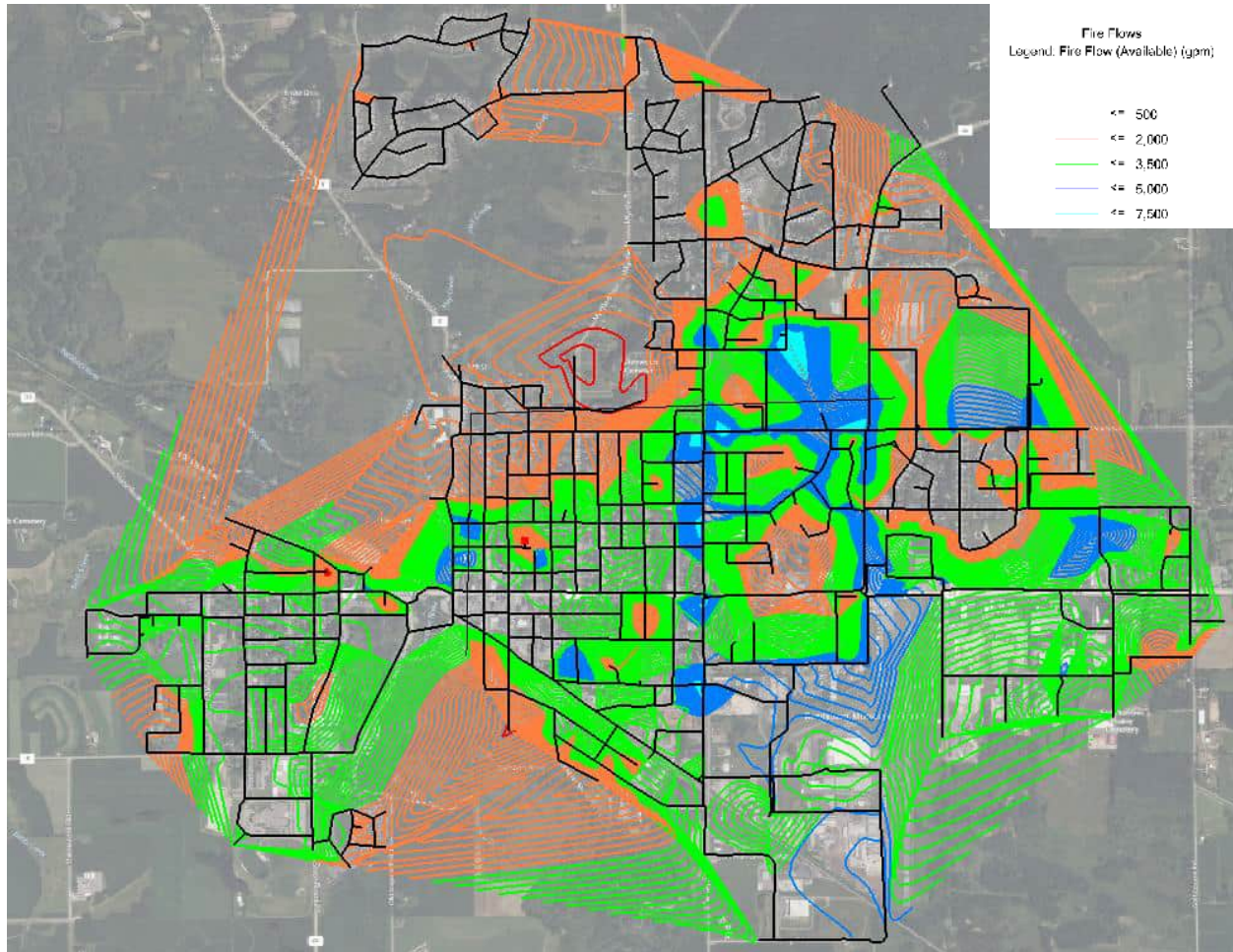


Figure 1-4 shows the approximate fire flow rates available throughout the City. The reported flows (gpm) represent the flow rate available to fight a fire at any location in the City while still maintaining the minimum 20 psi residual pressure required by Wisconsin Administrative Code NR 811. Figure 1-4 shows the vast majority of the water distribution system has an available fire flow of 2,000 to 5,000 gpm. The model indicates one area of low fire flow (<1,000 gpm) relative to the rest of the system; this area is Greenwood Cemetery which is located in the north central portion of the City. The available fire flow at this location is limited by the small diameter watermain (4-inch) serving this area.

Figure 1-4 Fire Flow Outputs



1.5.2 BOOSTER STATIONS

The Utility operates one booster station; the booster station is located on 19th street. The booster station is primarily operated as a back-up; it can supply water from the LPZ to the HPZ in the event Well #7 is not operational. Three pumps are in the booster station with an additional standby pump. In an effort to maintain water quality in the HPZ, a Pressure Reducing Valve (PRV) located in the Booster Station is programmed to automatically open once per day to allow water to flow from the HPZ to the LPZ. If the booster station is utilized, the pumps typically run one at a time. Table 1-6 below summarizes existing booster station pump capacities.

Table 1-6 Water Service Inventory (2024 PSC Annual Report)

Pump ID#	Pumping Capacity (gpm)
1	600
2	600
3	500
4 (Standby)	600

CHAPTER 2 – POPULATION AND WATER USAGE

2.1 POPULATION

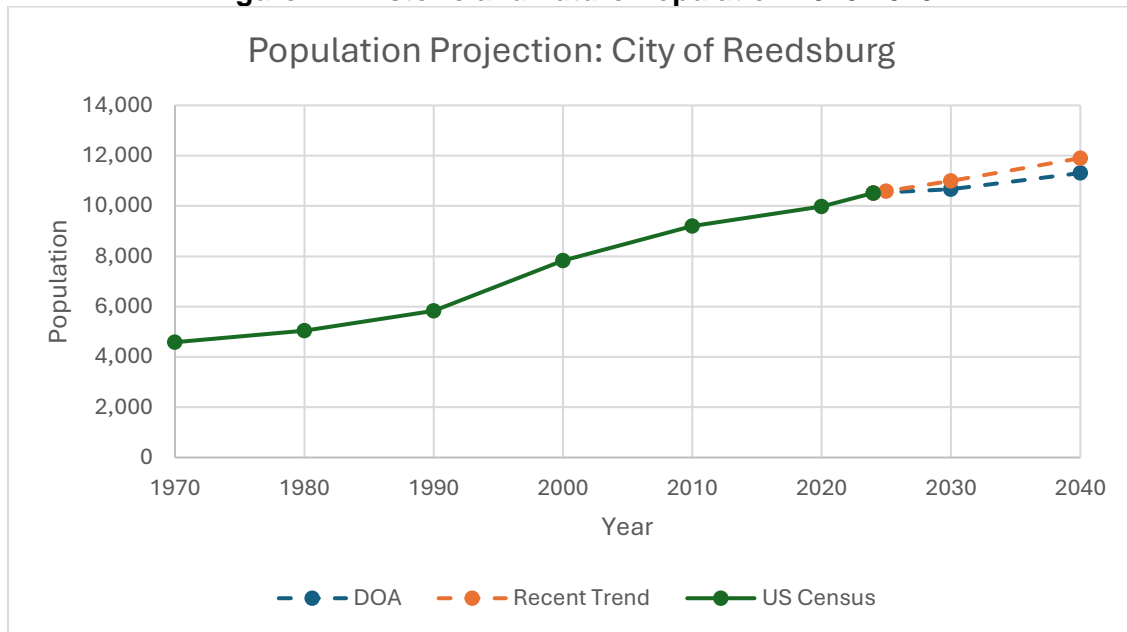
The population growth in the City of Reedsburg averaged 1.27% per year between 1970 and 2024. Estimates of future population as developed by the University of Wisconsin Applied Population Laboratory for the Wisconsin Department of Administration (DOA) Demographic Services Center projects growth to continue for at least the next 15 years. The population projection estimates a design year (2040) population of 11,309, which represents an increase of approximately 0.72% per year. In addition to the population projection determined by the DOA, for the purpose of this report, population projections were estimated based on more recent growth trends (from 2015 to 2024). Through this methodology, the estimated population in 2040 was determined to be 11,902, which represents an increase of 1.19% per year compared to the 2024-estimated population. Table 2-1 shows the historic population for the City along with the projected population from the DOA and the projected population based on recent growth trends (2015 to 2024).

Table 2-1 City of Reedsburg Historic and Projected Population

Year	Population (DOA)	Increase	(% per year)	Population (based on recent growth trends)	Increase	(% per year)
1970	4,585	-	-	4,585	-	-
1980	5,038	453	0.99	5,038	453	0.99
1990	5,834	796	1.58	5,834	796	1.58
2000	7,827	1,993	3.42	7,827	1,993	3.42
2010	9,200	1,373	1.75	9,200	1,373	1.75
2020	9,984	784	0.85	9,984	784	0.85
2024	10,516	532	1.33	10,516	789	1.98
2030	10,661	145	0.23	10,992	476	0.75
2040	11,309	648	0.61	11,902	910	0.83
Overall: 2024 - 2040	-	793	0.72	-	1,386	1.19

The historic and future population projections for the City of Reedsburg are shown in Figure 2-1.

Figure 2-1 Historic and Future Population 1970-2040



2.2 WATER USE

2.2.1 WITHDRAWAL BY SOURCE

The Utility operates five active groundwater wells, with Well #3, #4, #6, and #8 pumping directly into the LPZ, and Well #7 pumping directly into the HPZ. Table 2-2 summarizes the historical average daily pumpage from each municipal well. As shown, Well #6 and Well #8 are the two highest producing wells.

Table 2-2 Average Daily Withdrawal by Source

Year	Well #3 (BG943) 1,000 gal	Well #4 (BG944) 1,000 gal	Well #6 (CB345) 1,000 gal	Well #7 (RZ083) 1,000 gal	Well #8 (WP561) 1,000 gal
2015	105,100	102,900	201,100	107,730	190,200
2016	97,100	96,800	223,200	97,990	189,400
2017	92,600	93,600	215,400	96,510	181,500
2018	93,600	114,700	218,600	95,590	183,100
2019	98,600	103,400	211,100	98,280	180,400
2020	81,210	90,550	181,800	113,800	155,360
2021	118,710	89,966	212,160	107,640	184,660
2022	86,510	104,340	195,970	107,260	165,690
2023	106,690	113,850	193,550	112,750	144,630
2024	91,600	95,170	192,450	110,730	182,210
5-yr Avg	96,944	98,775	195,186	110,436	166,510
10-yr Avg	97,172	100,528	204,533	104,828	175,715
5-yr %	15%	15%	29%	17%	25%
10-yr %	14%	15%	30%	15%	26%

2.2.2 SYSTEM WIDE WATER USE

Historical system wide water use for the past ten years is shown in Table 2-3. According to the 2024 PSC Annual Report, the average daily water pumped in 2024 was 1,842,000 gallons, or 1,279 gpm when applied evenly over a 24-hr day. The maximum day demand in 2024 was 3,100,000 gallons which was due to customer demand. The peak factor, which is the ratio of maximum day demand to average day demand, was 1.68 in 2024. Historical data indicate a relatively consistent peak factor over the past 5- and 10-year periods, with the average peak factor equal to 1.59 in both instances. The average percentage of water loss experienced by the system in the last five years is 3.2%, which is generally very good in comparison to Utilities of similar size.

Table 2-3 System Wide Water Demand (2015-2024)

Year	Ave. Day Pumped	Max. Day Pumped	Peaking Factor	Cause of Maximum Day Demand	Water Loss
	gpd				%
2015	1,943,000	3,280,000	1.69	Canning Factory Operation and Lawn Watering	4
2016	1,930,000	3,060,000	1.59	Factory Operations, lawn watering	3
2017	1,857,000	2,820,000	1.51	Hydrant Flushing	5
2018	1,927,000	3,240,000	1.68	Hydrant Flushing	3
2019	1,895,000	2,770,000	1.46	Hydrant Flushing	1
2020	1,720,000	2,880,000	1.67	Freezer Plant Usage	4
2021	1,948,000	3,057,000	1.56	Freezer Plant Usage	2
2022	1,808,000	2,650,000	1.47	Freezer Plant Usage	2
2023	1,840,000	2,910,000	1.58	Freezer Plant Usage	4
2024	1,842,000	3,100,000	1.68	Freezer Plant Usage	4
10-year Average	1,871,000 (1272 gpm)	2,919,000 (2027 gpm)	1.59	-	3.2
5-year Average	1,831,000 (1299 gpm)	2,977,000 (2067 gpm)	1.59	-	3.2

The average day and maximum day water demands over the past ten years are shown in Figure 2-2. Over the past 10 years, the highest maximum day demand – 3,280,000 gpd- occurred in 2015.

Figure 2-2 Average and Maximum Day Demand (2015 – 2024)

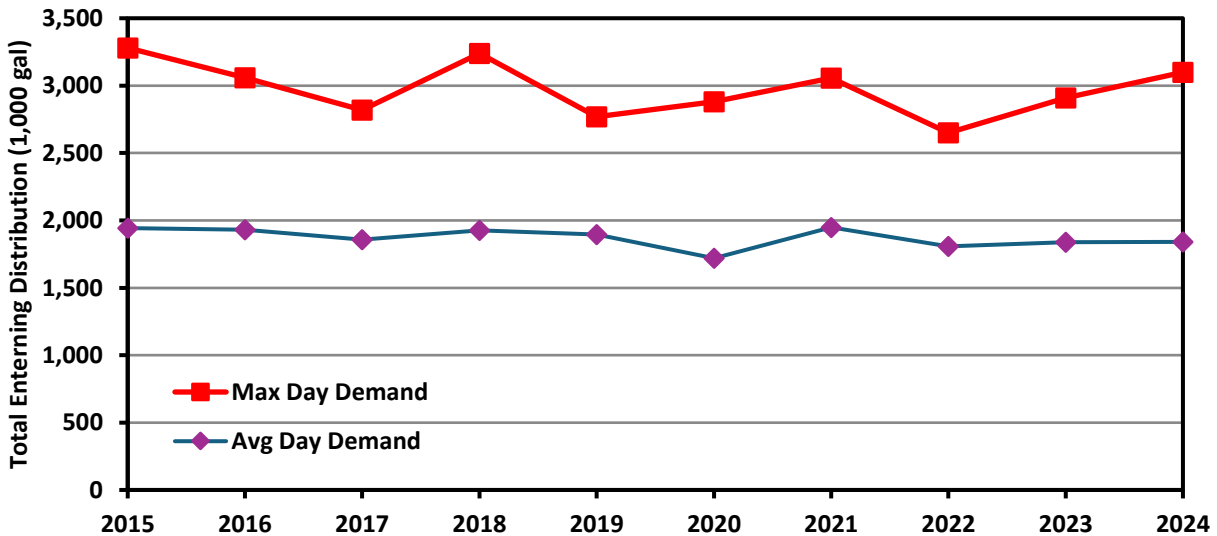
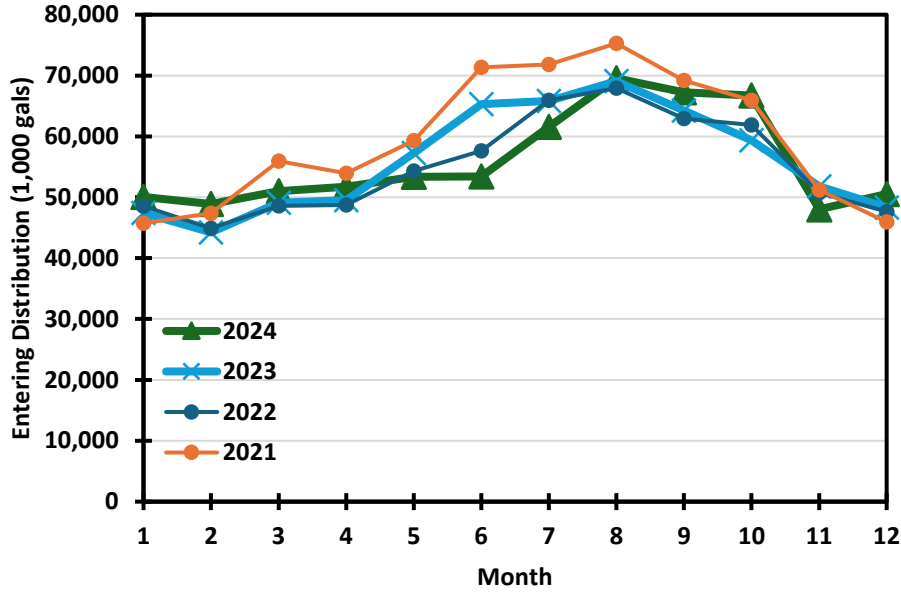


Figure 2-3 shows the average daily water demand by month for 2020 through 2024.. Average day demands during May through October generally exceeded the average annual demand while

average month demands during November through April were less than the annual average day demand. Higher water demands during warm weather months is likely associated with lawn irrigation, garden watering, car washing, etc.

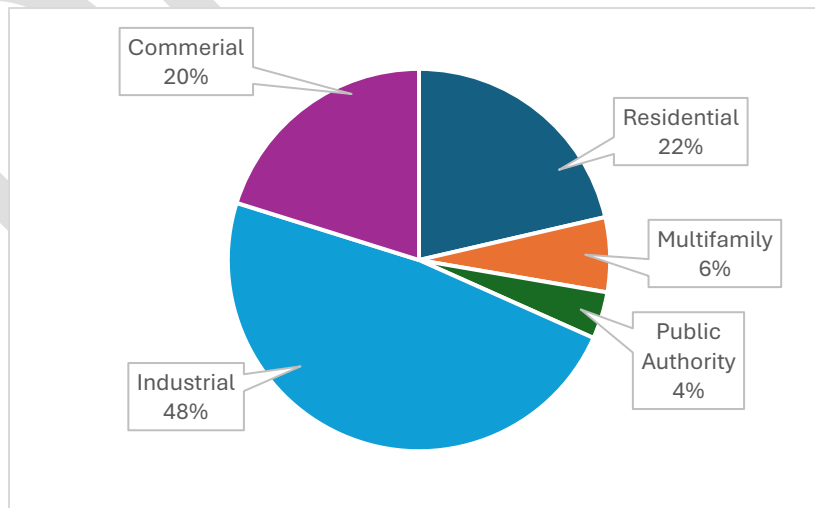
Figure 2-3 Water Use by Month (2020 – 2024)



2.2.3 WATER USE BY RETAIL CLASSIFICATION

PSC Annual Reports include breakdown of water sales by customer classification. Customer classifications included residential, commercial, industrial, public authority, and multi-family residential. Figure 2-4 displays water sales by customer classification based on 2024 reported sales.

Figure 2-4 Sales of Water by Customer Classification



As shown, the largest water user classification is industrial at 48%, residential and multi-family residential account for approximately 28%, and commercial customers account for approximately 20% of total sales in 2024.

Table 2-4 shows includes the number of customers per PSC user classification over the past 10 years.

Table 2-4 Metered Customers by Classification (2015-2024)

Year	Residential	Multi-Family	Commercial	Industrial	Public Authority
2015	3,047	46	378	36	46
2016	3,054	48	383	36	48
2017	3,069	46	378	36	47
2018	3,147	45	384	35	48
2019	3,154	48	386	35	49
2020	3,226	47	387	36	49
2021	3,303	46	405	35	51
2022	3,334	45	396	34	50
2023	3,445	45	397	35	56
2024	3,550	46	438	35	56
Avg. Annual Growth Rate	1.7%	0.06%	1.7%	-0.3%	2.3%

2.2.4 LARGEST WATER USERS

The ten (10) largest water customers in Reedsburg in 2015-2024 are shown in **Appendix C**. Of the 10 listed largest users, historical water usage is generally consistent with slight fluctuation from year to year. The top water user, Grede Foundry (Grede), was listed as the annual top user from 2015 to 2024 with water usage twice the amount of the second largest water user. Grede water demand for each of the last ten years is included in Table 2-5 below.

Table 2-5 Largest Water User (2015-2024)

Year	Water Use (gal)	Water Use (GPD)
2015	180,673,247	494,995
2016	194,153,891	531,928
2017	164,182,442	449,815
2018	194,591,501	533,127
2019	194,797,216	533,691
2020	114,466,161	313,606
2021	193,046,774	528,895
2022	151,600,208	415,343
2023	158,807,688	435,090
2024	148,492,800	406,830
Average % of Total Water Pumped Per Year	22%	

Grede water demand ranged from 17% to 29% of the total system-wide demand over the past ten years, with the ten-year average being 22%.

2.3 WATER USE PROJECTIONS

2.3.1 PLANNING PERIOD

A planning period of 15 years (from 2025 to 2040) was selected for this Water Supply Service Area Plan; deamnd projections will be based on a design year of 204. This range generally aligns with the City of Reedsburg’s existing Comprehensive Plan (2024-2042).

2.3.2 POPULATION BASED DEMAND PROJECTIONS

Historical water use per capita (gpcd) can be extrapolated into the future periods for estimating future water demand.

Summary of Water Use per Capita (2020-2024):

- Average Population: 10,250
- Average Day Water Use: 1,831,000 gallons
- Water Use per day per capita (gpcd): 178.63 gallons

Using the population projection in Chapter 2.1, future water demand for average day and maximum day for the planning period can be determined. Max day demand is calculated by using the historical 5-year average peak factor multiplied by the average day demand. Table 2-6 shows the calculations of water demand by population.

Table 2-6 Water Use Projection by Population (2025-2040)

Year	Population	Average Day Demand		Max Day Demand	
		(gpd)	(gpm)	(gpd)	(gpm)
2024 (current)	10,516	1,831,000	1,262	2,977,000	2,067
2025	10,595	1,892,644	1,314	3,009,304	2,090
2030	10,992	1,963,501	1,364	3,121,967	2,168
2035	11,447	2,044,778	1,420	3,251,197	2,258
2040	11,902	2,126,054	1,476	3,380,426	2,348

It should be noted that this estimation for future water demand is based on population growth alone; the estimation does not reflect future water demands if the City were to experience a higher rate of commercial and/or industrial development.

2.3.3 CUSTOMER CLASSIFICATION BASED DEMAND PROJECTIONS

Water use projections based on customer classifications provide more accurate estimations based on past trends of development and growth as categorized by PSC Customer Classifications.

To project average water use in gallon per customer per day (gcpd) of each five-year increment in the planning period, the past five-year averages of the historical water usage and metered customers was used. This best represents the recent usage to predict the future usage. The water usage is shown in Table 2-7.

Table 2-7 Historical Water Use by Customer Classification (2020-2024)

Year	Residential 1000s Gal	Multi-Family 1000s Gal	Commercial 1000s Gal	Industrial 1000s Gal	Public Authority 1000s Gal
2020	132,535	33,400	117,360	295,205	17,647
2021	131,434	34,439	128,440	376,907	17,760
2022	130,219	35,401	128,516	322,842	19,511
2023	140,830	37,913	127,797	302,378	29,454
2024	135,446	40,016	127,688	304,864	25,166
5-Year Avg	134,093	36,234	125,960	320,439	21,908
Average Water Use Per Day/ Per Customer (Gal)	114	2,149	878	24,870	1,200

Table 2-7 also shows the average water use, in gcpd by each PSC customer classification. Projections of future number of customers can be estimated using the annual growth rate of each classification.

Using the annual growth rate of residential and multi-family residential customers from 2015 to 2024, estimations for future customer volume in these classifications can be determined. A total of 4,664 residential and 46 multi-family customers was used. Based on 2024 population data, an estimate for people per household (residential and multi-family customer) can be approximated to be 2.93. This metric will serve as a comparison tool to project customer volume and projected population data found in Chapter 2.1. It should be noted, that based on this calculation methodology, the population estimate based on customer classification is more than the 2040 population estimate determined in Chapter 2.1 of this report.

Summary of Population/Customer Estimate:

- 2024 Population: 10,516
- 2024 Household: 3,596
- 2024 People per Household: 2.92
- 2040 Population Estimate (based on MSA trendline computation): 11,902
- 2040 Household Estimate: 4,710
- 2040 Population Estimate (based on people per household): 13,753

The number of commercial, public authority, and industrial customers does not necessarily correlate with the population changes in the City. Therefore, the number of these customers from the previous 10 years has been evaluated. Over the last 10 years, the maximum and minimum number of industrial customers only varied by one. For a conservative estimate, it is assumed that the number of industrial customers will stay the same. For public authority and commercial customers, estimation of customer projects was determined using the annual growth rate from 2015 to 2024, extrapolated to the design year 2040. Table 2-8 shows the calculations of water demand from customer classification.

Table 2-8 Customer Classification Projections (2025-2040)

Year	Custom/Water Use	Residential	Multifamily	Commercial	Industrial	Public Authority
Current (2024)	No. of Customers	3,550	46	438	35	56
	Water Use (gpd)	371,085	109,633	349,830	835,244	68,948
2025	No. of Customers	3,611	46	445	35	57
	Avg. Water Use (gpd)	410,351	98,897	390,989	835,244	68,763
2030	No. of Customers	3,933	46	485	35	64
	Avg. Water Use (gpd)	446,876	98,897	425,582	835,244	77,005
2035	No. of Customers	4,283	46	528	35	72
	Avg. Water Use (gpd)	486,652	98,897	463,235	835,244	86,235
2040	No. of Customers	4,664	46	575	35	80
	Avg. Water Use (gpd)	529,969	98,897	504,219	835,244	96,572

By summing up the average water use for each estimated count of customer classifications, an estimation for future average and maximum day demands can be determined. Table 2-9 below shows the results of this calculation.

Table 2-9 Current and Future Water Demand Projections based on Customer Classification (2025-2040)

Year	Average Day Water Demand		Max Day Water Demand	
	gpd	gpm	gpd	gpm
5 Year Avg	1,831,000	1,262	2,977,000	2,067
2025	1,804,244	1,253	2,868,748	1,992
2030	1,883,886	1,308	2,995,379	2,080
2035	1,970,828	1,369	3,133,617	2,176
2040	2,065,750	1,435	3,284,543	2,281

It should be noted that this estimation of future water demand is based on historical trends in total sales (metered and unmetered) of water, and number of metered customers. The estimation does not take into account “non-revenue water pumped” and “total water loss as percentage of net water supplied”. Non-revenue water includes all water that is metered or unmetered and not billed to customers. This water includes water used for freeze protection, unmetered flushing, fire protection, and leakage. Water loss is a subset of non-revenue water that is estimated to included pumped water unaccounted due to billing errors, unauthorized consumption, and leakage. In the past ten years, the average non-revenue water was reported as 4.6% of total water pumped. The past five years resulted in non-revenue water percentages of 4.8%. Percentage of water loss averages over the past five and ten years are both 3.2%, respectively.

Therefore, the projections based on customer classification trends alone are likely to estimate lower quantities of water that would need to be pumped to meet average and maximum day demands in the future. In order to accurately estimate the water demand of the source water (pumped volume) to meet future average and maximum day demands, the non-revenue water

will be added to values shown in Table 2-9 above. Table 2-10 summarizes these values based on the past five-year average of non-revenue water percentage equal to **4.8%**.

Table 2-10 Current and Future Water Demand Projections based on Customer Classification and including Non-revenue Water (2025-2040)

Year	Non-Revenue Water	Average Day Water Demand		Max Day Water Demand	
	gpd	gpd	gpm	gpd	gpm
2025	86,604	1,890,847	1,313	3,006,447	2,088
2030	90,427	1,974,312	1,371	3,139,156	2,180
2035	94,600	2,065,428	1,434	3,284,031	2,281
2040	99,156	2,164,906	1,503	3,442,201	2,390

Table 2-11 summarizes the results of the two methods used to estimate future demand.

Table 2-11 Overview of 2040 Water Demand Projections

Calculation Type	Average Day Water Demand		Max Day Water Demand	
	gpd	gpm	gpd	gpm
Customer Classification	2,164,906	1,503	3,442,201	2,390
Population/Per Capita	2,126,054	1,476	3,316,645	2,303
Difference	38,852	27	125,556	87

Both projections, population/per capita and by customer classification yield similar values for future water demand. The difference in values for average day demand is 38,852 gpd and maximum day demand is 125,556 gpd. For the purpose of this report, the future projected demand estimated using customer classifications will be utilized.

CHAPTER 3 – WATER SERVICE PLAN

3.1 CURRENT SERVICE AREA

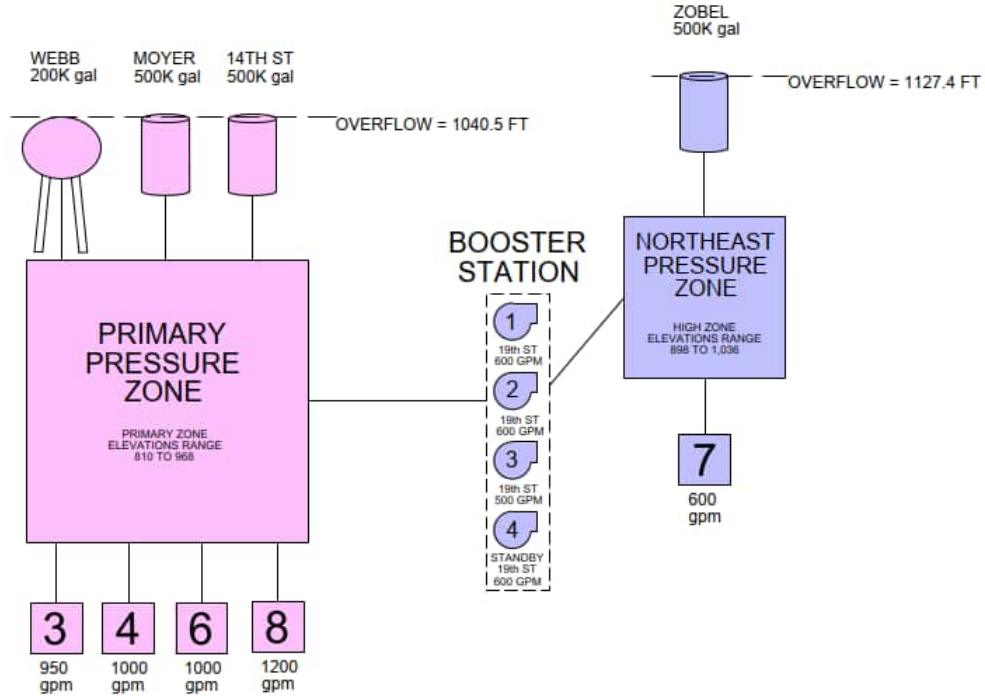
The Utility currently serves all customers located within the municipal boundaries of the City of Reedsburg and four residences in the Town of Reedsburg. The City of Reedsburg is located in Sauk County, northwest of the Village of Baraboo, and southwest of the Village of Lake Delton. Figure 3-1 below shows the existing municipal boundaries of the City of Reedsburg.

Figure 3-1 City of Reedsburg Municipal Boundary.



As stated in Chapter 1, the water system operates approximately 67.5 miles of water main, five groundwater wells, three ground storage reservoirs, and one elevated water storage reservoir. The system is separated into two pressure zones. Figures 1-1A and 1-1B show the existing water system and service area. **Appendix A** (also Figure 3-2) provides a schematic depiction of the existing water system.

Figure 3-2 Water System Schematic



3.2 CURRENT SYSTEM CAPACITY

The five existing municipal wells provide a total capacity of 4,750 gpm; this is referred to as the 'all well capacity'. Firm well capacity is the cumulative capacity of the water supply sources assuming the largest source is out of service. With the largest well out of service, the DNR recommends that the remaining wells should be capable meeting the average day demand with no more than 12 hours/day of pumping and the maximum day demand with no more than 18 hours/day of pumping. Assuming Well #8 (the largest well) is out of service for maintenance or repair, the capacity of the remaining wells (firm well capacity) is 3,550 gpm.

The current system source water capacity is as follows:

- Well #3 (BG943) has a capacity of 950 gpm.
- Well #4 (BG944) has a capacity of 1,000 gpm.
- Well #6 (CB345) has a capacity of 1,000 gpm.
- Well #7 (RZ083) has a capacity of 600 gpm.
- Well #8 (WP561) has a capacity of 1,200 gpm.
- **All Well Capacity (System): 4,750 gpm**
- **Firm Well Capacity (System): 3,550 gpm**

Current water demand (five-year historical average) for average day and maximum day demand is summarized in Table 3-1 below.

Table 3-1 Current Water Demand for City of Reedsburg

Average Day Demand	Maximum Day Demand
Gal	Gal
1,831,000	2,977,000

To demonstrate the existing spare capacities for average and maximum day demands of the water system, the following equations from the Wis. Admin. Code § PSC 184.04(3)(b) were used:

(1) $SC_{\text{maximum}} = [\text{FWC} * (18 \text{ hours}/24 \text{ hours})] - (\text{MD} / (24*60)) = +595 \text{ gpm}$

i. This equates to **14.0 hours** of pump runtime.

(2) $SC_{\text{average}} = [\text{FWC} * (12 \text{ hours}/24 \text{ hours})] - (\text{AD} / (24*60)) = +503 \text{ gpm}$

i. This equates to **8.6 hours** of pump runtime.

Where:

SC = spare capacity (gpm)

FWC = firm well (or source) capacity = 3,550 gpm

MD = maximum day demand = 2,977,000 gallons

AD = average day demand = 1,831,000 gallons

The Utility is meeting the current average and maximum day demand under firm well capacity (Well #8 out of service) conditions. It should be noted that the average day demand during the peak summer months in the last four years was 1,404 gpm, 1,439 gpm, 1,399 gpm, and 1,560 gpm, respectively. Therefore, if Well #8 was out of service for any reason during the peak summer month, the remaining wells would need to pump at least 9.8 hours per day to meet the average demand during this peak month.

3.3 FUTURE DESIGN CONDITIONS

In Chapter 2, two methods for projecting water usage based on historical trends were used to estimate water demand every 5-year period of the planning range from 2025 to 2040. For analyzing system capacities, the customer classification method for demand projections was used for this purpose of this report due to more conservative demand projections over the next 15 years.

Table 3-2 summarizes the current and future design conditions for average and maximum day demand from 2025 to 2040.

Table 3-2 Current and Future Design Conditions

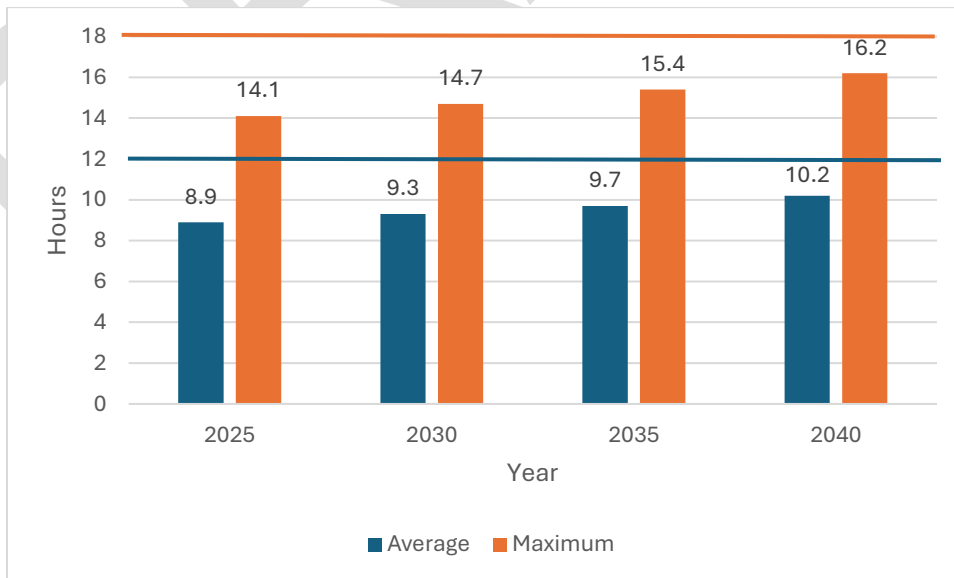
Year	Average Day Demand (gal)	Maximum Day Demand (gal)
Current Conditions	1,831,000	2,977,000
2025	1,890,847	3,006,447
2030	1,974,312	3,139,156
2035	2,065,428	3,284,031
2040	2,164,906	3,442,201

By 2040, average day demand is projected to increase to approximately 2.16 MGD, an 18.2% increase from present day demands. Assuming peaking factor remains relatively constant over time, maximum day demand by 2040 will be approximately 3.44 MGD.

Figure 3-3 below shows anticipated future pumping times to meet projected future demands under firm well capacity. The 12-hour threshold (average day runtime of 12 hours) is shown as the blue horizontal line and the 18-hour pump runtime threshold (maximum day runtime of 18 hours) is shown as the orange horizontal line. It appears the current well network- under firm well capacity- will need to pump for 10.2 hours to meet 2040 average day demand and 16.2 hours to meet 2040 maximum day demand. In both scenarios, the estimated pump runtimes fall below the respective runtime thresholds set forth by the DNR. **Based on this analysis, it appears the current well network is adequately sized to meet the projected demands through the design year 2040.**

If the City continues to grow at the same rate beyond the design year 2040, the construction of a new municipal well will likely be needed by 2060.

Figure 3-3 Projected Firm Well Pumping Times



3.4 SOURCE WATER OPTIONS

In accordance with NR854 requirements, future water source options were considered. Future water source options include surface water intake and treatment, purchasing water from neighboring municipalities, or constructing groundwater well similar to the existing wells.

3.4.1 SURFACE WATER INTAKE

The only surface water source that could be utilized for potable water is the Baraboo River. Treatment of surface water is extremely costly when compared to groundwater source treatment, therefore, this option was not further evaluated in detail.

3.4.2 PURCHASE WATER FROM NEARBY MUNICIPALITY

Based on the location of Reedsburg relative to neighboring communities, it is not feasible for the Utility to purchase water from nearby municipalities to meet future demands of the system. The two nearest municipal water utilities that may be capable of supplying Reedsburg are the Village of Lake Delton and City of Baraboo. Both Lake Delton and Baraboo are approximately 10 miles from the City limits.

3.4.3 GROUNDWATER WELLS

The most logical option for additional source capacity consists of constructing additional groundwater wells to supply future demands.

It is anticipated that a future municipal well would be constructed to draw water from the Mt. Simon aquifer similar to the Utilities' existing wells. Based on existing well capacities, it is anticipated that a future well would be designed to produce approximately 1,000 gpm.

Based on the information provided above, it is recommended that the Utility pursue the development of an additional groundwater well when demand dictates the need.

3.5 PLAN CONSISTENCY

3.5.1 2022-2042 CITY OF REEDSBURG COMPREHENSIVE PLAN

In the 2022-2042 *City of Reedsburg Comprehensive Plan* adopted by City Council in September of 2022, multiple impacts to future customer base, service area, and the water system were described.

In *Chapter 1 Vision and Recommendations*, future development was discussed and 6 potential development growth areas were identified. Figure 3-5 is a map showing the potential growth areas and Table 3-3 summarizes the type of potential development. The majority of the desired development consists of commercial development, with the potential for residential development found in the northeast portion of the City along with high density found in the center portion of the City.

Figure 3-5 City of Reedsburg Future Development Plan
 (Source: City of Reedsburg Comprehensive Plan)

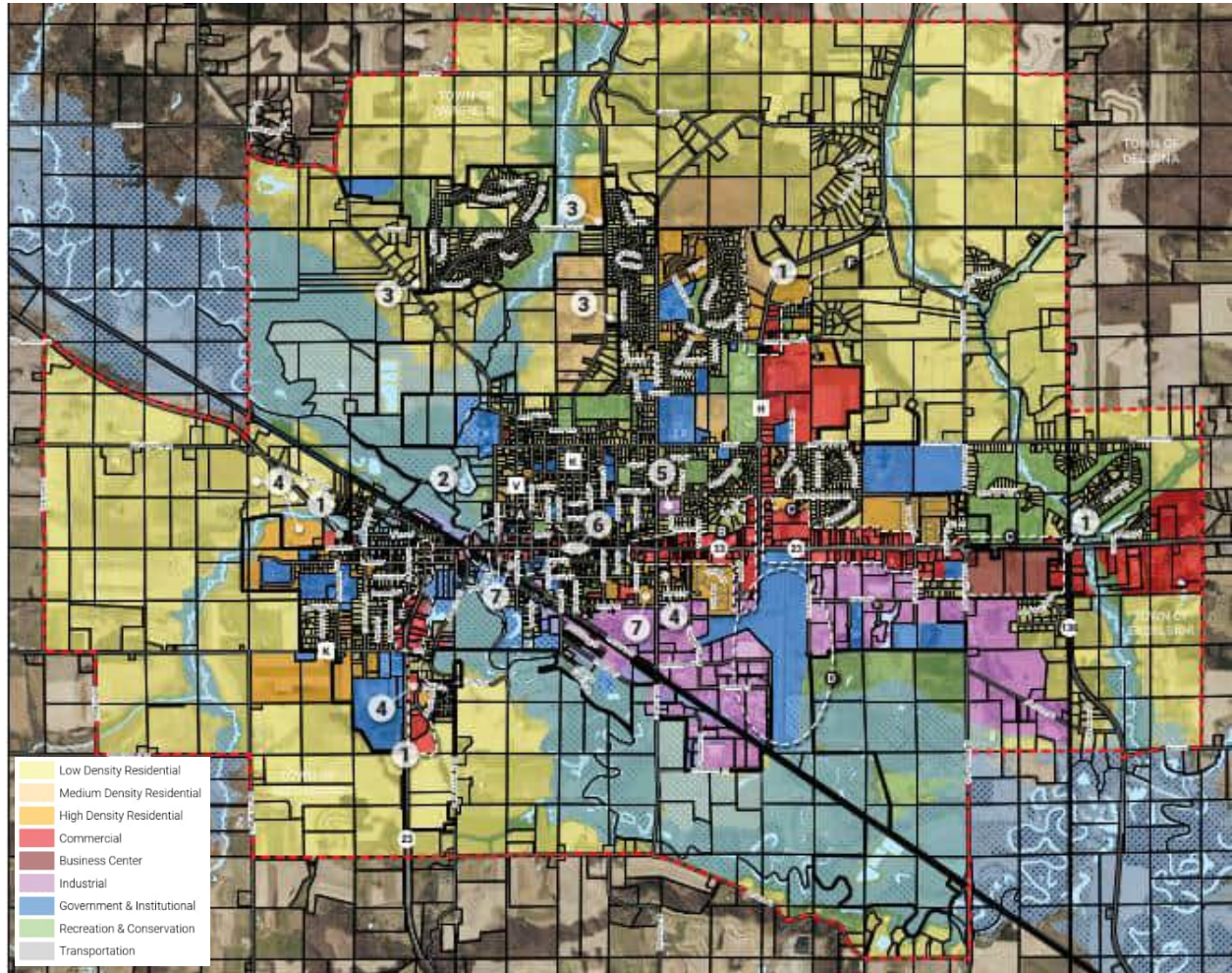


Table 3-3 City of Reedsburg Future Development Types

Label	Development Area	Zoning Type
A	Downtown Focus	Commercial
B	Highway Commercial Redevelopment	Commercial
C	East Gateway Commercial	Commercial, Government and Institutional, and Business Center
D	Industrial Transition	Government and Institutional and Industrial
E	Southwest Gateway	Commercial
F	North Viking Gateway	Commercial and Residential

In *Chapter 2 Issues and Opportunities*, based on the 2013 DOA population projections, it was estimated that the 2040 population of Reedsburg would reach a total population of 10,213. Based on recent DOA population estimates, this value has since increased to 11,309.

Chapter 4 Utilities of the Comprehensive plan also described future recommended improvements to the water system such as:

- “Loop 12” water main from Me Me Lane to Russell Ct.
- Loop 12” water main from Ridgeview Rd to Zobel Reservoir
- Loop water main Golf Course Rd to East side Industrial Park
- Loop water main K St. to Bindl Subdivision
- Loop water main Fawn Valley to Golf Course to Reedsburg Rd”

3.5.2 PAST WATER REPORTS

In 2025, MSA Professional Services conducted a Westside Pressure Zone Evaluation. This report covered an approximate area of 55 acres on the southwestern portion of the City. The primary findings of the study found that if development were to expand in that direction, significant water infrastructure improvements would be required (booster station, water storage) to serve this area.

3.6 PUBLIC PARTICIPATION

This section of the plan will be completed after the public hearing and period of written public comment to be conducted in October and November of 2025.

3.7 PLAN REVIEW PROCESS

It is recommended that this plan be reviewed, and potentially modified, every 5 years throughout the planning period. During the review, it is recommended that the most recent PSC Annual Report data for water use and customer classification inventories are updated as well as available population information. If revisions are needed, the Utility will considering revising and submit the plan to the Department of Natural Resources per NR854.10.

3.8 GEOLOGICAL AND ENVIRONMENTAL CONSIDERATIONS

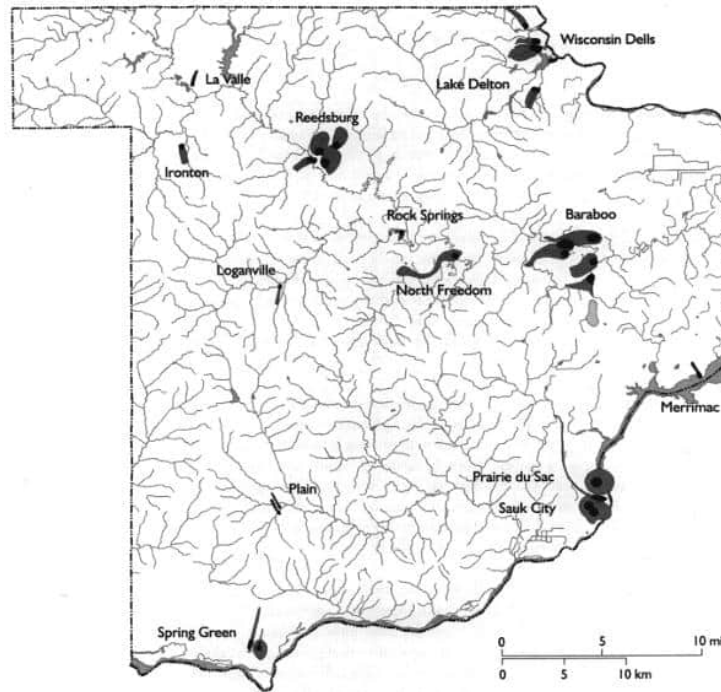
3.8.1 GEOLOGICAL

The bedrock geology of Sauk County consists of Precambrian age crystal-line rock overlain by successive units of younger Paleozoic age sandstone. Existing wells are all terminated in the Mt. Simon formation, a Cambrian, Elk Mound Group, lower bedrock formation. The Mount Simon Aquifer stretches across several states in the Midwest, including half of Wisconsin. This aquifer matrix is sandstone, and Reedsburg is set in a location of “good” groundwater recharge. The Eau Claire formation, a confining aquitard, is not present in near the Reedsburg area.

Figure 3-6 is a map created by Wisconsin Geological and Natural History Survey (WGNHS) in 2005 to show zone of contributions within Sauk County. The zone of contribution is the area of land near a well that provides water to the well. The light-grey areas represent a 5-year groundwater travel time and the dark-grey areas represent a 50-year groundwater travel time. Reedsburg Well #3, #4, #6, and #7 are shown on the (#8 was constructed after 2005 and therefore not shown). The zone of contribution for the Reedsburg wells generally do not overlap, which is

positive from a water supply standpoint. At the time when the development of a new well is warranted, the zone of contribution should be considered when evaluating possible well sites.

Figure 3-6 Zone of Contributions of Sauk County Wells in 2005
(Source: Wisconsin Geological and Natural History Survey)



3.8.2 ENVIRONMENTAL

The development of future water facilities such as groundwater wells, water reservoirs, and watermain extensions shall be done so to minimize impacts to existing wetlands, endangered resources, surface waterways, and groundwater aquifers.

Wisconsin consists of two major water basins, the Mississippi and Great Lakes Basin. Figure 3-7 shows the basin divide. Generally, a municipal water system cannot draw water from one basin and discharge water to the other. The extent of Sauk County falls entirely in the Mississippi River Basin, therefore, this requirement does not impact the Utility.

Figure 3-7 Map of Mississippi and Great Lakes Basin in Wisconsin
(Source: Wisconsin Department of Natural Resources)



CHAPTER 4 – SUMMARY AND RECOMMENDATIONS

4.1 SUMMARY

The City of Reedsburg has experienced consistent population growth projections included in this report estimate a 2040 population of 11,309 (DOA) and 11,902 (recent trends-method). Water demand has increased accordingly, with the 2024 average day demand at 1.84 MGD and maximum day demand at 3.1 MGD. By 2040, average day demand is estimated to reach 2.16 MGD and the maximum day demand is estimated to be 3.44 MGD. Based on the estimated pump runtimes in design year 2040, the existing well network is adequately sized to meet the project future demand.

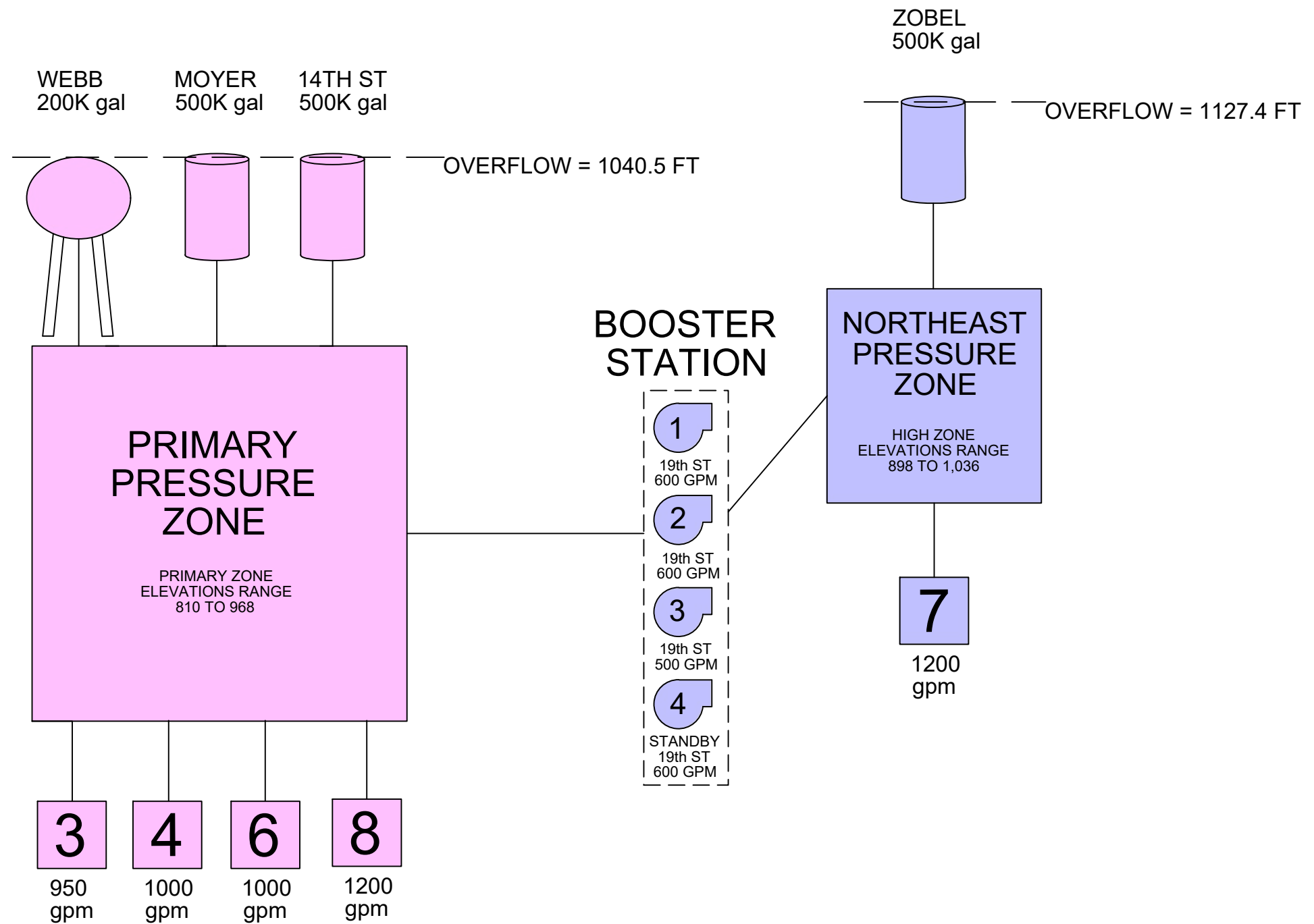
4.2 RECOMMENDATIONS

It is recommended that the Utility continue to monitor water demand over the planning period of this report. If actual water demand outpaces the water demand projected in this report, the Utility should re-evaluate pump runtimes to determine if the existing well network can meet the demand within the DNR recommended runtime thresholds.

As the City of Reedsburg continues to grow and water demand increases, the construction of an additional water source should be considered. Based on the findings of this report, it is estimated that an additional water source will likely be needed by 2060.

DRAFT

APPENDIX A
WATER SYSTEM SCHEMATIC



PROJECT DATE:	DRAWN BY:	AKL	NO.	DATE	REVISION	BY:
	DESIGNED BY:	Init				
	CHECKED BY:	Init				



ENGINEERING | ARCHITECTURE | SURVEYING
 FUNDING | PLANNING | ENVIRONMENTAL
 1230 South Boulevard, Baraboo WI 53913
 (608) 356-2771 www.msa-ps.com
 © MSA Professional Services, Inc.

NR 854
 REEDSBURG UTILITY COMMISSION
 REEDSBURG, WI

WATER SYSTEM SCHEMATIC

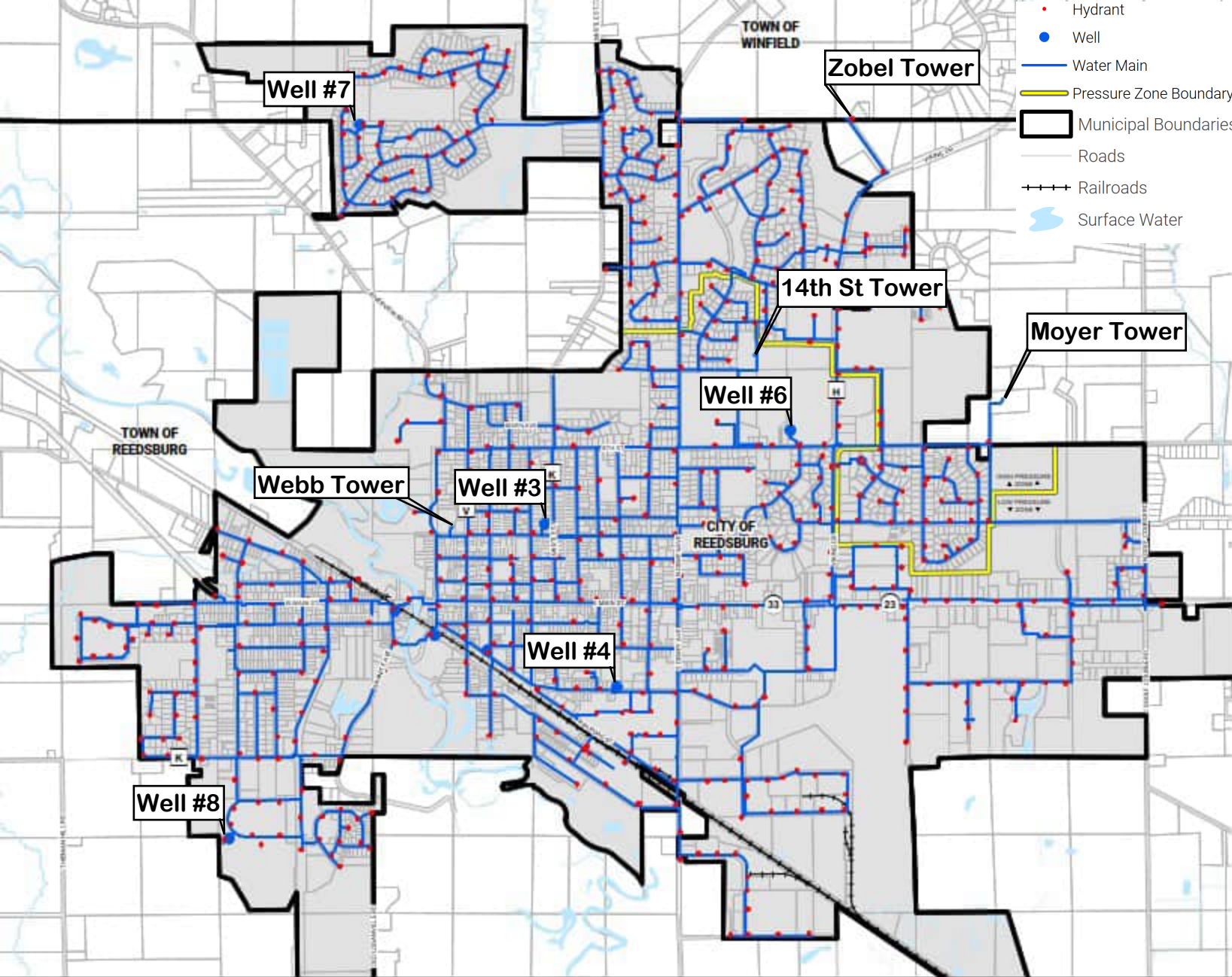
PROJECT NO.
03219029
 SHEET
1

DRAFT

APPENDIX B

MAPS

EXISTING WATER MAIN

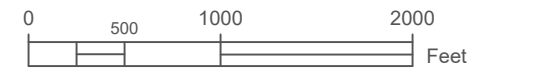
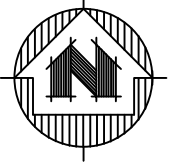


- Hydrant
- Well
- Water Main
- Pressure Zone Boundary
- Municipal Boundaries
- Roads
- + + + + Railroads
- Surface Water

- Hydrant
- Well
- Water Main
- Pressure Zone Boundary

- Municipal Boundaries
- Roads
- + + + + Railroads
- Surface Water



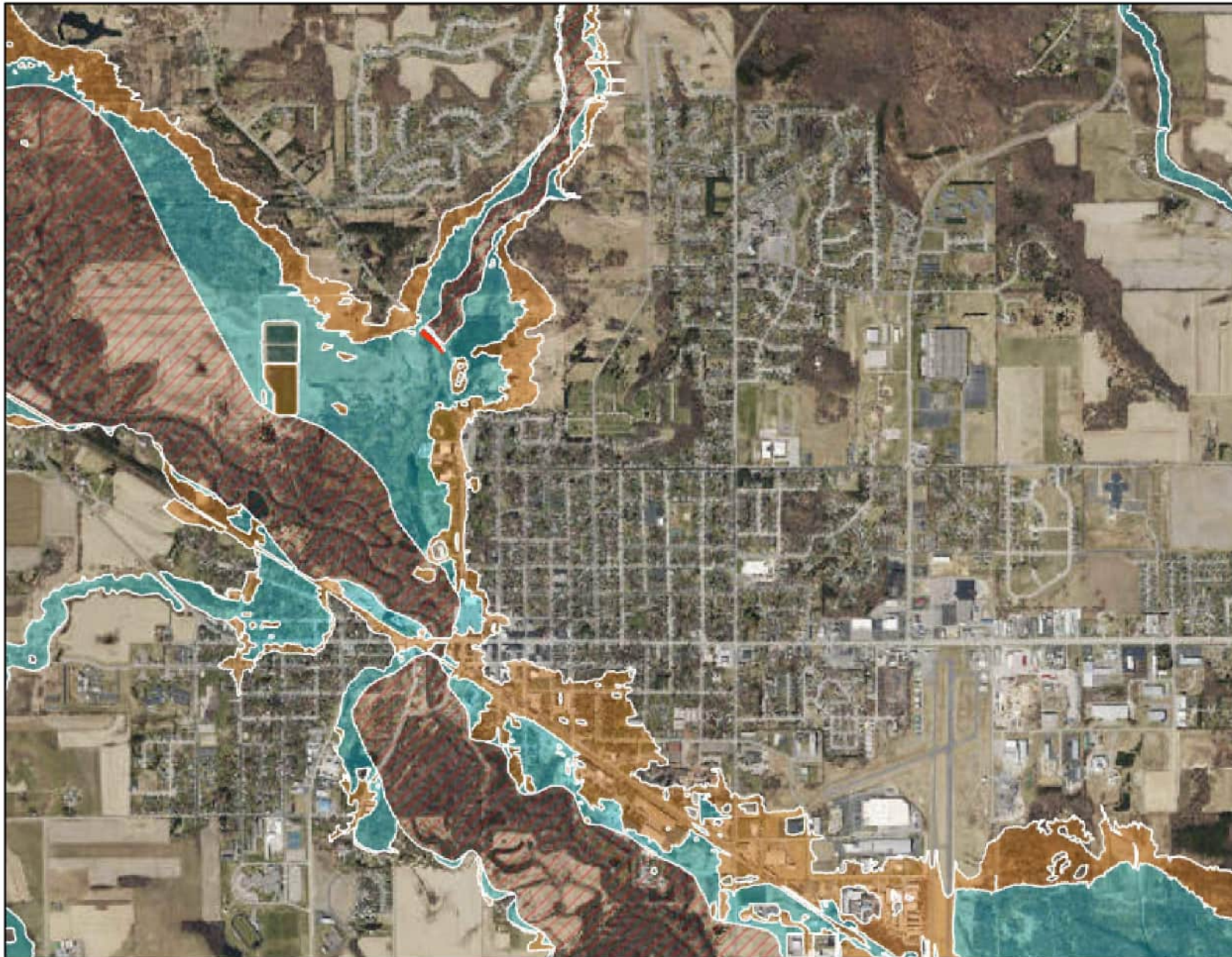


PRESSURE ZONE BOUNDARY

CITY OF REEDSBURG WATER DISTRIBUTION SYSTEM

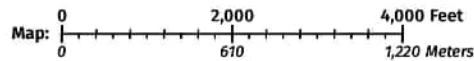
LEGEND

- CITY LIMITS
- 1" MAIN
- 2" MAIN
- 3" MAIN
- 4" MAIN
- 6" MAIN
- 8" MAIN
- 10" MAIN
- 12" MAIN
- 6" WATER MAIN (BOOSTER SYSTEM)
- 8" WATER MAIN (BOOSTER SYSTEM)
- 10" WATER MAIN (BOOSTER SYSTEM)
- 12" WATER MAIN (BOOSTER SYSTEM)
- AIR RELIEF OR BLOW OFF
- CHECK VALVE
- GATE VALVE
- HYDRANT
- WELL PUMP HOUSE
- RESERVOIR



- Legend:** (some map layers may not be displayed)
- Flood Hazard Boundaries**
- Limit Lines
 - SFHA / Flood Zone Boundary
- Flood Hazard Zones**
- 1% Annual Chance Flood Hazard
 - 1% Annual Chance Flood Hazard
 - Regulatory Floodway
 - 0.2% Annual Chance Flood Hazard
- Latest Leaf Off Imagery

Notes:

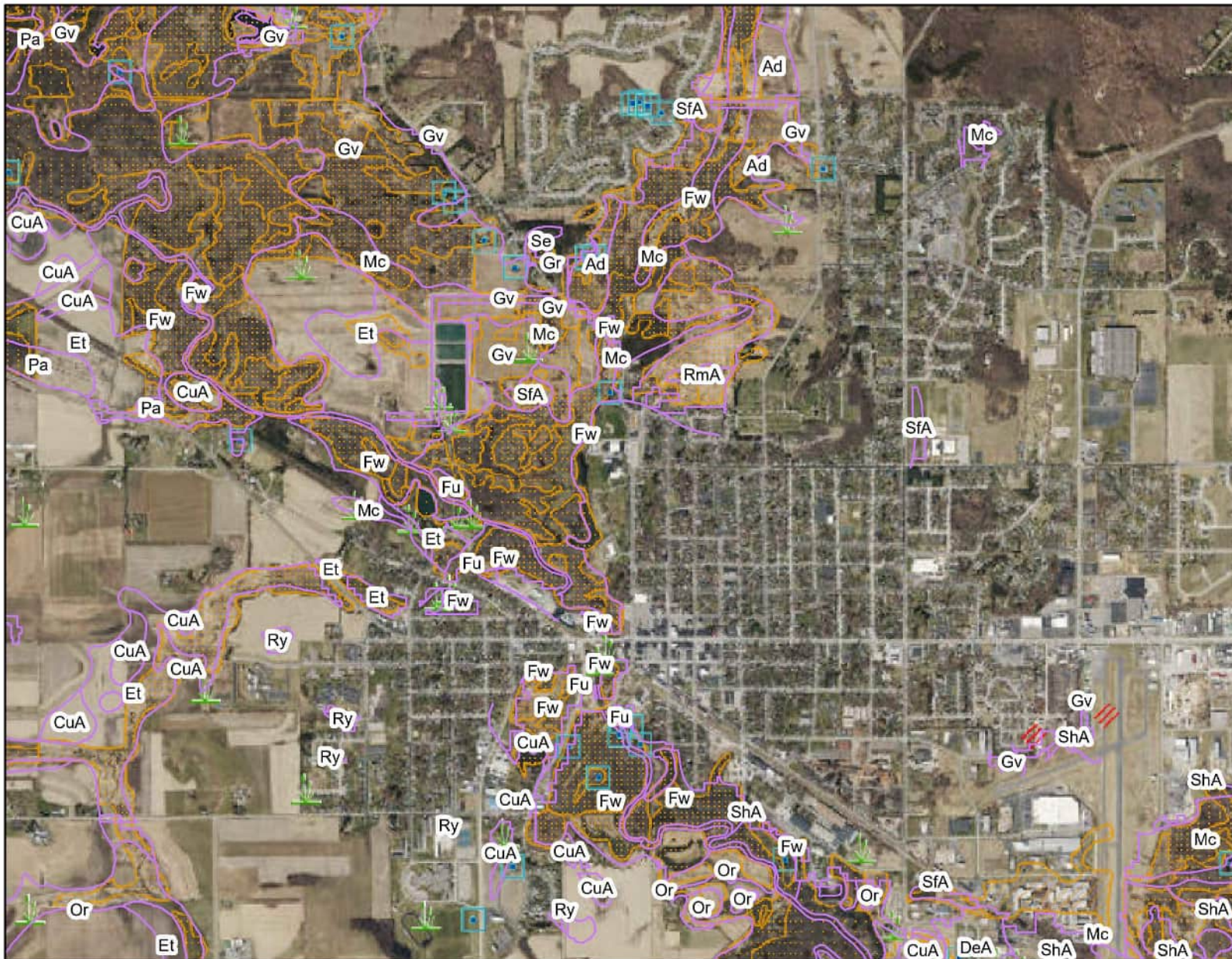


Service Layer Credits:
Digital FEMA Floodplains (National Flood Hazard Layer)*, Latest Leaf Off, DNR Basic Feature Vector Tile Layer WTM:

Map projection: NAD 1983 HARN Wisconsin TM

This map is a product generated by a DNR web mapping application.

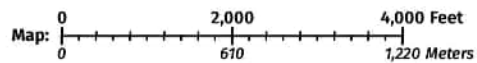
This map is for informational purposes only and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. The user is solely responsible for verifying the accuracy of information before using for any purpose. By using this product for any purpose user agrees to be bound by all disclaimers found here: <https://dnr.wisconsin.gov/legal>



Legend: (some map layers may not be displayed)

- Wetland Indicators
- Wetland Class Points**
- Excavated pond
- Wetland too small to delineate
- Filled Points**
- Yes
- Wetland Class Areas
- Filled Areas**
- Y
- Latest Leaf Off Imagery

Notes:



Service Layer Credits:
Latest Leaf Off: , DNR Basic Feature Vector Tile Layer WTM: , Wetland Inventory NWI (Cached):

Map projection: NAD 1983 HARN Wisconsin TM

This map is a product generated by a DNR web mapping application.

This map is for informational purposes only and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. The user is solely responsible for verifying the accuracy of information before using for any purpose. By using this product for any purpose user agrees to be bound by all disclaimers found here: <https://dnr.wisconsin.gov/legal>

DRAFT

APPENDIX C

TOP 10 USERS (2015 – 2024)

2015	Customer	Consumption (Cu Ft)
1	Grede	24,152,500
2	Saputo Greenway	6,466,000
3	Saputo USA	4,795,589
4	Lakeside Foods	4,008,500
5	Plateco	2,860,400
6	Primex	2,534,800
7	City of Reedsburg	1,671,123
8	Reedsburg Hardwoods	1,417,900
9	Courtyards MHC	1,098,300
10	DRM	640,100

2016	Customer	Consumption (Cu Ft)
1	Grede	25,954,600
2	Lakeside Foods	7,025,400
3	Saputo Greenway	6,982,000
4	Saputo USA	5,173,151
5	Plateco	2,967,900
6	Primex	1,937,300
7	City of Reedsburg	1,895,626
8	Reedsburg Hardwoods	1,504,300
9	Courtyards MHC	860,600
10	Celox	740,300

2017	Customer	Consumption (Cu Ft)
1	Grede	21,948,000
2	Lakeside Foods	8,176,000
3	Saputo Greenway	6,512,000
4	Saputo USA	5,553,844
5	Plateco	3,004,600
6	Primex	2,273,100
7	City of Reedsburg	1,876,911
8	Reedsburg Hardwoods	1,521,100
9	Courtyards MHC	831,400
10	Celox	692,400

2018	Customer	Consumption (Cu Ft)
1	Grede	26,013,100
2	Lakeside Foods	7,032,600
3	Saputo Greenway	6,514,000
4	Saputo USA	6,452,068
5	Plateco	2,786,500
6	Primex	2,782,400
7	City of Reedsburg	1,979,281
8	Reedsburg Hardwoods	1,545,300
9	Seats	988,800
10	Courtyards MHC	914,400

2019	Customer	Consumption (Cu Ft)
1	Grede	26,040,600
2	Lakeside Foods	7,628,100
3	Saputo Greenway	7,237,400
4	Saputo USA	6,960,009
5	Plateco	2,800,600
6	Primex	2,187,300
7	City of Reedsburg	1,742,959
8	Reedsburg Hardwoods	1,439,300
9	Courtyards MHC	943,332
10	RAMC	924,700

2020	Customer	Consumption (Cu Ft)
1	Grede	15,301,900
2	Lakeside Foods	9,254,800
3	Saputo Greenway	8,430,100
4	Saputo USA	6,212,001
5	Plateco	2,880,100
6	Primex	2,350,500
7	City of Reedsburg	1,575,718
8	Reedsburg Hardwoods	1,539,300
9	Maple Aire	963,600
10	Courtyards	911,900

2021	Customer	Consumption (Cu Ft)
1	Grede	25,806,600
2	Lakeside Foods	9,178,500
3	Saputo Greenway	9,076,500
4	Saputo USA	5,716,500
5	Plateco	3,878,600
6	Reedsburg Hardwoods	1,936,600
7	Primex	1,918,600
8	City of Reedsburg	1,492,311
9	Maple Aire	1,042,000
10	Courtyards MHC	991,100

2022	Customer	Consumption (Cu Ft)
1	Grede	20,266,000
2	Saputo Greenway	9,698,200
3	Lakeside Foods	7,783,300
4	Saputo USA	5,394,400
5	Plateco	4,155,700
6	Reedsburg Hardwoods	2,018,400
7	Primex	1,491,500
8	City of Reedsburg	1,437,219
9	Maple Aire	1,317,800
10	RAMC	898,100

2023	Customer	Consumption (Cu Ft)
1	Grede	21,229,500
2	Saputo Greenway	9,395,500
3	Lakeside Foods	8,370,800
4	Plateco	3,469,500
5	Reedsburg Hardwoods	2,445,900
6	Primex	1,750,500
7	Maple Aire	1,653,400
8	City of Reedsburg	1,605,842
9	RAMC	1,006,400
10	Reedsburg Schools	970,270

2024	Customer	Consumption (Cu Ft)
1	Grede	19,850,600
2	Saputo Greenway	9,403,700
3	Lakeside	6,736,500
4	Saputo USA	4,104,000
5	Plateco	3,784,400
6	Reedsburg Hardwoods	2,339,000
7	Primex	2,079,200
8	City of Reedsburg	1,727,287
9	Maple Aire	1,534,700
10	Courtyards MHC	1,101,000

	Grede	Cellox	Hardwoods	Greenway	Saputo	Plateco	Maple Aire	RAMC	Courtyards	City of Reedsburg	Schools	SEATS	PRIMEX	DRM	NOR-AM	Foremost	SCHCC	Viking	VTI	Zinga	Lakeside
2015	24,152,500	626,100	1,417,900	6,466,000	4,795,589	2,860,400	593,500	431,700	1,098,300	1,671,123	555,816	511,880	2,534,800	640,100		900	283,000	133,800	635,000	152,130	4,008,500
2016	25,954,600	740,300	1,504,300	6,982,000	5,173,151	2,967,900	621,900	380,100	860,600	1,895,626	592,144	659,740	1,937,300	471,400		817	282,000	180,400	485,900	226,400	7,025,400
2017	21,948,000	692,400	1,521,100	6,512,000	5,553,844	3,004,600	687,600	360,600	831,400	1,876,911	552,375	572,320	2,273,100	424,500		550	284,000	121,400	482,000	321,530	8,176,000
2018	26,013,100	380,800	1,545,300	6,514,000	6,452,068	2,786,500	756,900	862,400	914,400	1,979,281	480,871	988,800	2,782,400	355,800	71,000	700	296,000	124,200	411,400	82,770	7,032,600
2019	26,040,600	725,000	1,439,300	7,237,400	6,960,009	2,800,600	896,300	924,700	943,332	1,742,959	485,154	805,200	2,187,300	461,500	71,000	800	301,000	141,200	502,700	136,960	7,628,100
2020	15,301,900	882,300	1,539,300	8,430,100	6,212,001	2,880,100	963,600	845,500	911,900	1,575,718	404,850	696,800	2,350,500	402,600	81,000	1,100	258,000	132,500	381,000	100,530	9,254,800
2021	25,806,600	768,300	1,936,600	9,076,500	5,716,500	3,878,600	1,042,000	895,400	991,100	1,492,311	480,051	688,900	1,918,600	538,800	76,000	3,000	236,000	148,000	241,900	91,300	9,178,500
2022	20,266,000	839,100	2,018,400	9,698,200	5,394,400	4,155,700	1,317,800	898,100	828,200	1,437,219	490,230	710,800	1,491,500	554,000	76,000	5,700	207,000	169,800	306,100	83,100	7,783,300
2023	21,229,500	957,700	2,445,900	9,395,500	526,800	3,469,500	1,653,400	1,006,400	958,500	1,605,842	970,270	716,700	1,750,500	451,000	85,000	7,300	209,000	165,100	186,800	68,900	8,370,800
2024	19,850,600	905,300	2,339,000	9,403,700	4,104,000	3,784,400	1,534,700	946,500	1,101,000	1,727,287	550,910	642,000	2,079,200	432,900	118,000	3,400	263,500	165,400	239,800	112,500	6,736,500

November 17, 2025

Commissioner Missy Frenz, called the regular meeting of the Reedsburg Utility Commission to order on Monday, November 17, 2025 at 4:00 P.M.

Roll Call of Commissioners Present:

Amy Reine, Secretary/Citizen Member
Mike Glick, Citizen Member arrived 4:05 P.M
Chad Routson, Citizen Member

Jake Kummer, City Council Member - absent
Missy Frenz, City Council Member

Others Present:

Brett Schuppner, General Manager
Jon Craker, Water Supervisor
Adam Favia, Sales & Marketing
Jen Powell, Accounting Assistant

Dennis Horkan, Electric Supervisor
Ken Las, Communications Supervisor
Terri Gher, Accounting Manager

Approve Agenda:

Motion made by Amy Reine, seconded by Chad Routson to approve the agenda. All Commissioners present voted “aye” (3-0). Motion carried.

Public Comment:

None.

Election of Utility Commission Officer due to vacancy:

Motion made by Amy Reine, seconded by Missy Frenz, to nominate and elect Mike Glick as Commission President. No other nominations were received. Upon a vote to elect Mike Glick as Commission President, all Commissioners present voted “aye” (3-0-1) with Mike Glick abstaining. Motion carried.

Safety & Training Updates: Completed safety training with the City of Reedsburg.

Approve Minutes:

Motion made by Missy Frenz seconded by Amy Reine, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted “aye” (4-0). Motion carried.

Financial Update:

- a) Motion made by Amy Reine, seconded by Chad Routson, to approve the treasurer’s report and the financial reports. All Commissioners present voted “aye” (4-0). Motion carried.
- b) Motion made by Missy Frenz, seconded by Amy Reine, to approve: payments paid since the last meeting of \$1,920,018.99; less already approved Associated Trust water bond interest payment of (\$5,625.00); less already approved WPPI power bill payment of (\$1,739,470.61); net payroll/labor totals of \$196,411.10 for a total paid before the meeting of \$371,334.48. Unpaid checks on the Cash Commitment Report for \$2,053,148.84; Miscellaneous credits applied to invoices from vendors (\$458.99); wire to WPPI for power bill payment for \$1,523,160.59; NCTC programming payment for \$92,744.43; total checks unpaid before the meeting of \$3,668,594.87. Total disbursements paid of \$4,039,929.35. Upon roll being called all Commissioners present voted “aye” (4-0). Motion carried.

Human Resources Update:

Second interviews will be scheduled for the 2026 LightSpeed Customer Service Specialist job opening.

Marketing Update:

Adam Favia, Sales Representative and Marketing Specialist, reviewed the marketing updates with the Commission.

Water Department Update:

Jon Craker, Water Supervisor, reviewed the water department updates with the Commission.

Telecom Department Update:

Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Electric Department Update:

Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Consider 2026 Electric and Water budget:

Motion made by Amy Reine, seconded by Missy Frenz, to approve the 2026 Electric and Water budget as presented. Upon roll being called all Commissioners present voted “aye” (4-0). Motion carried.

Closed Session per Wis. Stat. § 19.85(1)(e):

Motion made by Amy Reine, seconded by Missy Frenz, to move into Closed Session for competitive reasons to consider 2026 LightSpeed budget and service rates. All Commissioners present voted “aye” (4-0). Motion Carried.

Motion made by Missy Frenz, seconded by Chad Routson, to reconvene in Open Session. All Commissioners present voted “aye” (4-0). Motion Carried

Motion made by Missy Frenz, seconded by Amy Reine, to:

- approve the 2026 LightSpeed budget as presented;
- due to programming access cost increases change LightSpeed TV rates to Fees Paid to Broadcast Stations (\$32.50), Local TV (\$36.95), Prime HD (\$112.95), Max TV (\$123.95), no change to Premium Channels

Upon roll being called all Commissioners present voted “aye” (4-0). Motion Carried

Commission Concerns:

None.

Adjourn Meeting:

Motion made by Missy Frenz, seconded by Amy Reine, to adjourn the meeting at 6:05 P.M. All Commissioners present voted “aye” (4-0). Motion carried.

Amy Reine, Commission Secretary

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
NOVEMBER 2025

BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST- CKNG	COMM 1ST- CUST PYMT	COMM 1ST- SWEEP	COMM 1ST- E/W CC	COMM 1ST- WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	\$ 268,806.39	\$ 132,249.59	\$ 3,478,709.26	\$ 1,504,278.89	\$ 231,053.04	\$ 125,677.12	\$ 5,740,774.29
Receipts-Book	\$ 3,237.81	\$ 4,815,452.22	\$ 2,579,785.10	\$ -	\$ 216,869.93	\$ 375,047.91	\$ 7,990,392.97
Interest Earned	\$ -	\$ -	\$ -	\$ 150.01	\$ -	\$ -	\$ 150.01
Bond Pymt Transfers	\$ -	\$ -	\$ (110,064.00)	\$ -	\$ -	\$ -	\$ (110,064.00)
Wire Transfer-WPPI	\$ -	\$ -	\$ (1,523,160.59)	\$ -	\$ -	\$ -	\$ (1,523,160.59)
Disbursements-Book	\$ -	\$ (2,565,911.11)	\$ (212,193.54)	\$ -	\$ (340,079.60)	\$ (422,493.98)	\$ (3,540,678.23)
Book Adj/Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ENDING BOOK BALANCE	\$ 272,044.20	\$ 2,381,790.70	\$ 4,213,076.23	\$ 1,504,428.90	\$ 107,843.37	\$ 78,231.05	\$ 8,557,414.45
<hr/>							
BANK STMT BALANCE	\$ 272,044.20	\$ 2,605,966.60	\$ 4,213,076.23	\$ 1,504,428.90	\$ 107,843.37	\$ 78,231.05	\$ 8,781,590.35
Bank Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outstanding Cks/Dep	\$ -	\$ (224,175.90)	\$ -	\$ -	\$ -	\$ -	\$ (224,175.90)
RECONCILED BOOK BALANCE	\$ 272,044.20	\$ 2,381,790.70	\$ 4,213,076.23	\$ 1,504,428.90	\$ 107,843.37	\$ 78,231.05	\$ 8,557,414.45

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	\$ 11,435,500.85	\$ -	\$ -	\$ 37,824.00		\$ 11,473,324.85
ATC	\$ 1,231,921.62	\$ -	\$ -	\$ 4,074.70		\$ 1,235,996.32
Tele Depreciation	\$ 501,819.29	\$ -	\$ -	\$ 1,659.81		\$ 503,479.10
Tele Debt Service	\$ 1,167,446.99	\$ -	\$ 90,614.00	\$ 4,141.18	819594	\$ 1,262,202.17
Electric Depreciation	\$ 684,104.92	\$ -	\$ 5,000.00	\$ 2,278.18	819595	\$ 691,383.10
Water Depreciation	\$ 758,235.87	\$ -	\$ 14,450.00	\$ 2,552.55	819596	\$ 775,238.42
TOTALS	\$ 15,779,029.54	\$ -	\$ 110,064.00	\$ 52,530.42		\$ 15,941,623.96

Interest Rate on LGIP 4.02%
Prior Month was 4.22%

REEDSBURG UTILITY COMMISSION
 TREASURER'S REPORT
 NOVEMBER 2025

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	\$ 109,915.27	\$ -	\$ -	\$ 25.30	\$ 109,940.57
Water MRB Principal & Int Municipal Money Market	\$ 136,150.02	\$ -	\$ 7,009.00	\$ 54.91	\$ 143,213.93
Water Impact Fees Municipal Money Market	\$ 443,047.25	\$ -	\$ 3,784.00	\$ 255.37	\$ 447,086.62
ATC Account Municipal Money Market	\$ 313,870.57	\$ -	\$ -	\$ 180.58	\$ 314,051.15
	\$ 1,002,983.11	\$ -	\$ 10,793.00	\$ 516.16	\$ 1,014,292.27
USDA-RUS Reconnect Loan Acct Classic Business Checking	\$ -	\$ (2,256,891.00)	\$ 2,256,891.00		\$0.00
LONG TERM DEBT-Advance Total Loan Advances Received to Date: USDA-Reconnect Loan 2% Interest Rate-No Payments due until March 2028 Advance/Start Date 7/07/2025 Maturity Date 3/12/2051	\$ 3,000,138.00				

**Temporary Cash Investments - LGIP GENERAL RESERVE 01
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,553,327.69
January	5.39%	\$ 39,055.79				\$ 8,592,383.48
February	5.39%	\$ 36,669.63				\$ 8,629,053.11
March	5.40%	\$ 39,433.86				\$ 8,668,486.97
April	5.38%	\$ 38,191.75				\$ 8,706,678.72
May	5.38%	\$ 39,653.58				\$ 8,746,332.30
June	5.42%	\$ 38,880.75				\$ 8,785,213.05
July	5.42%	\$ 40,315.69				\$ 8,825,528.74
August	5.41%	\$ 40,466.09				\$ 8,865,994.83
September	5.23%	\$ 38,024.77				\$ 8,904,019.60
October	4.93%	\$ 40,310.60	\$1,000,000.00		800524	\$ 9,944,330.20
November	4.72%	\$ 41,451.15	\$1,000,000.00		801977	\$ 10,985,781.35
December	4.61%	\$ 42,855.06				\$ 11,028,636.41
TOTAL		\$ 475,308.72	\$2,000,000.00			

**Temporary Cash Investments - LGIP GENERAL RESERVE 01
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 11,028,636.41
January	4.39%	\$ 41,093.58				\$ 11,069,729.99
February	4.40%	\$ 37,401.43				\$ 11,107,131.42
March	4.39%	\$ 41,401.72				\$ 11,148,533.14
April	4.39%	\$ 40,216.86				\$ 11,188,750.00
May	4.36%	\$ 41,435.97				\$ 11,230,185.97
June	4.36%	\$ 40,234.54				\$ 11,270,420.51
July	4.36%	\$ 41,766.94				\$ 11,312,187.45
August	4.36%	\$ 41,889.08				\$ 11,354,076.53
September	4.35%	\$ 40,620.53				\$ 11,394,697.06
October	4.22%	\$ 40,803.79				\$ 11,435,500.85
November	4.02%	\$ 37,824.00				\$ 11,473,324.85
December						
TOTAL		\$ 444,688.44	\$0.00			

Temporary Cash Investments - LGIP ATC 02
2024

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 632,154.48
January	5.39%	\$ 2,886.51				\$ 635,040.99
February	5.39%	\$ 2,710.16				\$ 637,751.15
March	5.40%	\$ 5,199.40	\$ 500,000.00		790161	\$ 1,142,950.55
April	5.38%	\$ 5,035.63				\$ 1,147,986.18
May	5.38%	\$ 5,228.37				\$ 1,153,214.55
June	5.42%	\$ 5,126.47				\$ 1,158,341.02
July	5.42%	\$ 5,315.67				\$ 1,163,656.69
August	5.41%	\$ 5,335.50				\$ 1,168,992.19
September	5.23%	\$ 5,013.61				\$ 1,174,005.80
October	4.93%	\$ 4,906.19				\$ 1,178,911.99
November	4.72%	\$ 4,562.34				\$ 1,183,474.33
December	4.61%	\$ 4,616.68				\$ 1,188,091.01
TOTAL		\$ 55,936.53	\$ 500,000.00	\$ -		

Temporary Cash Investments - LGIP ATC 02
2025

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,188,091.01
January	4.39%	\$ 4,426.92				\$ 1,192,517.93
February	4.40%	\$ 4,029.17				\$ 1,196,547.10
March	4.39%	\$ 4,460.12				\$ 1,201,007.22
April	4.39%	\$ 4,332.47				\$ 1,205,339.69
May	4.36%	\$ 4,463.81				\$ 1,209,803.50
June	4.36%	\$ 4,334.38				\$ 1,214,137.88
July	4.36%	\$ 4,499.46				\$ 1,218,637.34
August	4.36%	\$ 4,512.62				\$ 1,223,149.96
September	4.35%	\$ 4,375.96				\$ 1,227,525.92
October	4.22%	\$ 4,395.70				\$ 1,231,921.62
November	4.02%	\$ 4,074.70				\$ 1,235,996.32
December						
TOTAL		\$ 47,905.31	\$ -	\$ -		

**Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 581,914.89
January	5.39%	\$ 2,657.11				\$ 584,572.00
February	5.39%	\$ 2,494.77				\$ 587,066.77
March	5.40%	\$ 2,682.83				\$ 589,749.60
April	5.38%	\$ 2,598.33				\$ 592,347.93
May	5.38%	\$ 2,697.78				\$ 595,045.71
June	5.42%	\$ 2,645.20				\$ 597,690.91
July	5.42%	\$ 2,742.83				\$ 600,433.74
August	5.41%	\$ 2,574.80		\$ 100,433.74	798090	\$ 502,574.80
September	5.23%	\$ 2,155.46				\$ 504,730.26
October	4.93%	\$ 2,109.28				\$ 506,839.54
November	4.72%	\$ 1,961.45				\$ 508,800.99
December	4.61%	\$ 1,970.41		\$ 8,800.99	804042	\$ 501,970.41
TOTAL		\$ 29,290.25	\$ -	\$ 109,234.73		

**Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 501,970.41
January	4.39%	\$ 1,870.38				\$ 503,840.79
February	4.40%	\$ 1,702.33				\$ 505,543.12
March	4.39%	\$ 1,884.41				\$ 507,427.53
April	4.39%	\$ 1,830.48				\$ 509,258.01
May	4.36%	\$ 1,885.97				\$ 511,143.98
June	4.36%	\$ 1,799.22		\$ 9,258.01	812135	\$ 503,685.19
July	4.36%	\$ 1,866.60				\$ 505,551.79
August	4.36%	\$ 1,872.06				\$ 507,423.85
September	4.35%	\$ 1,815.37				\$ 509,239.22
October	4.22%	\$ 1,819.29		\$ 9,239.22	819272	\$ 501,819.29
November	4.02%	\$ 1,659.81				\$ 503,479.10
December						
TOTAL		\$ 20,005.92	\$ -	\$ 18,497.23		

**Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,259,980.12
January	5.39%	\$ 6,073.98	\$ 90,725.00		787453	\$ 1,356,779.10
February	5.39%	\$ 5,198.03	\$ 90,725.00	\$ 950,818.75	788728/789763	\$ 501,883.38
March	5.40%	\$ 2,708.16	\$ 90,725.00		790162	\$ 595,316.54
April	5.38%	\$ 3,022.57	\$ 90,725.00		791435	\$ 689,064.11
May	5.38%	\$ 3,551.46	\$ 90,725.00		792957	\$ 783,340.57
June	5.42%	\$ 3,858.66	\$ 90,725.00		794342	\$ 877,924.23
July	5.42%	\$ 4,445.17	\$ 90,725.00		794342	\$ 973,094.40
August	5.41%	\$ 4,775.79	\$ 90,725.00	\$ 137,851.25	797152/798439	\$ 930,743.94
September	5.23%	\$ 4,354.97	\$ 90,725.00		798716	\$ 1,025,823.91
October	4.93%	\$ 4,666.08	\$ 90,725.00		800118	\$ 1,121,214.99
November	4.72%	\$ 4,690.16	\$ 90,725.00		801666	\$ 1,216,630.15
December	4.61%	\$ 5,088.52	\$ 90,725.00		803080	\$ 1,312,443.67
TOTAL		\$ 52,433.55	\$ 1,088,700.00	\$ 1,088,670.00		

**Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,312,443.67
January	4.39%	\$ 5,075.65	\$ 90,725.00		805575	\$ 1,408,244.32
February	4.40%	\$ 4,001.75	\$ 90,503.00	\$ 957,851.25	806407/807273	\$ 544,897.82
March	4.39%	\$ 2,347.07	\$ 90,614.00		807901	\$ 637,858.89
April	4.39%	\$ 2,627.87	\$ 90,614.00		809268	\$ 731,100.76
May	4.36%	\$ 3,043.11	\$ 90,614.00		809268	\$ 824,757.87
June	4.36%	\$ 3,268.69	\$ 90,614.00		812131	\$ 918,640.56
July	4.36%	\$ 3,740.19	\$ 90,614.00		813613	\$ 1,012,994.75
August	4.36%	\$ 3,993.95	\$ 90,614.00	\$ 129,362.50	815139/816318	\$ 978,240.20
September	4.35%	\$ 3,813.14	\$ 90,614.00		816610	\$ 1,072,667.34
October	4.22%	\$ 4,165.65	\$ 90,614.00		817946	\$ 1,167,446.99
November	4.02%	\$ 4,141.18	\$ 90,614.00		819594	\$ 1,262,202.17
December						
TOTAL		\$ 40,218.25	\$ 996,754.00	\$ 1,087,213.75		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 521,032.38
January	5.39%	\$ 2,396.79	\$ 5,000.00		787454	\$ 528,429.17
February	5.39%	\$ 2,276.51	\$ 5,000.00		788729	\$ 535,705.68
March	5.40%	\$ 2,470.97	\$ 5,000.00		790163	\$ 543,176.65
April	5.38%	\$ 2,415.17	\$ 5,000.00		791436	\$ 550,591.82
May	5.38%	\$ 2,530.38	\$ 5,000.00		792958	\$ 558,122.20
June	5.42%	\$ 2,501.81	\$ 5,000.00		794343	\$ 565,624.01
July	5.42%	\$ 2,618.62	\$ 5,000.00		794343	\$ 573,242.63
August	5.41%	\$ 2,651.31	\$ 5,000.00		797153	\$ 580,893.94
September	5.23%	\$ 2,511.37	\$ 5,000.00		798717	\$ 588,405.31
October	4.93%	\$ 2,479.85	\$ 5,000.00		800119	\$ 595,885.16
November	4.72%	\$ 2,325.40	\$ 5,000.00		801667	\$ 603,210.56
December	4.61%	\$ 2,371.97	\$ 5,000.00		803081	\$ 610,582.53
TOTAL		<u>\$ 29,550.15</u>	\$ 60,000.00	\$ -		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 610,582.53
January	4.39%	\$ 2,285.30	\$ 5,000.00		805576	\$ 617,867.83
February	4.40%	\$ 2,103.28	\$ 5,000.00		806408	\$ 624,971.11
March	4.39%	\$ 2,347.01	\$ 5,000.00		807903	\$ 632,318.12
April	4.39%	\$ 2,299.04	\$ 5,000.00		809269	\$ 639,617.16
May	4.36%	\$ 2,387.25	\$ 5,000.00		809269	\$ 647,004.41
June	4.36%	\$ 2,335.35	\$ 5,000.00		812132	\$ 654,339.76
July	4.36%	\$ 2,443.44	\$ 5,000.00		813614	\$ 661,783.20
August	4.36%	\$ 2,469.10	\$ 5,000.00		815140	\$ 669,252.30
September	4.35%	\$ 2,411.62	\$ 5,000.00		816611	\$ 676,663.92
October	4.22%	\$ 2,441.00	\$ 5,000.00		817947	\$ 684,104.92
November	4.02%	\$ 2,278.18	\$ 5,000.00		819595	\$ 691,383.10
December						
TOTAL		<u>\$ 25,800.57</u>	\$ 55,000.00	\$ -		

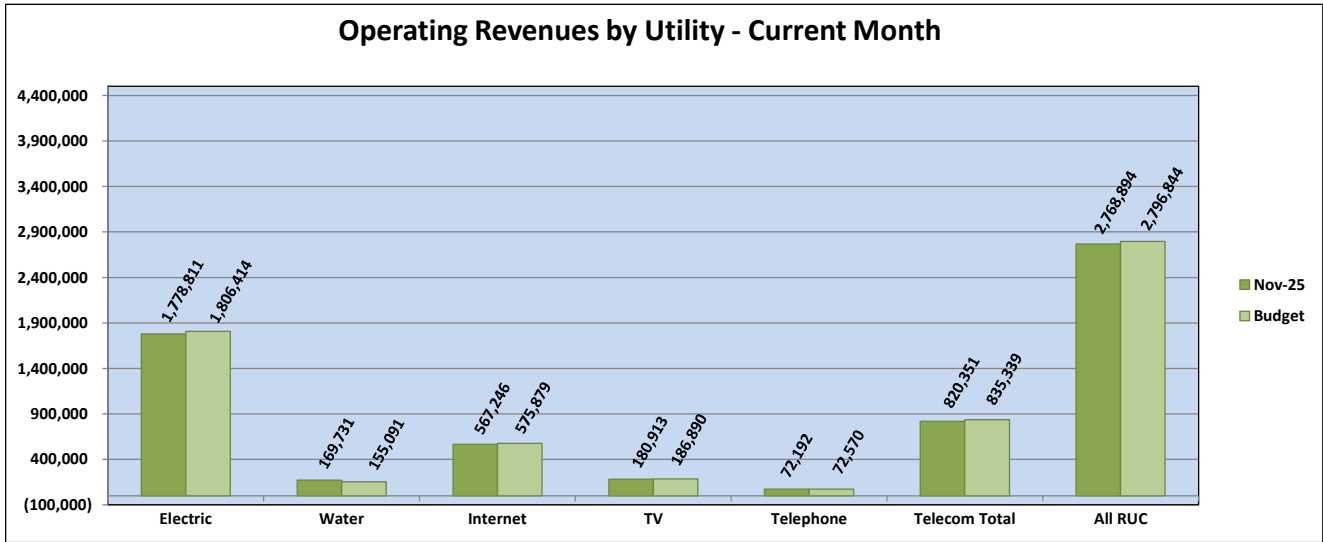
**Temporary Cash Investments - LGIP Water Depreciation 06
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 753,539.94
January	5.39%	\$ 3,491.86	\$ 14,450.00		787455	\$ 771,481.80
February	5.39%	\$ 3,354.11	\$ 14,450.00		788730	\$ 789,285.91
March	5.40%	\$ 3,672.99	\$ 14,450.00		790164	\$ 807,408.90
April	5.38%	\$ 3,620.96	\$ 14,450.00		791437	\$ 825,479.86
May	5.38%	\$ 3,825.36	\$ 14,450.00		792959	\$ 843,755.22
June	5.42%	\$ 3,810.76	\$ 14,450.00		794344	\$ 862,015.98
July	5.42%	\$ 4,022.14	\$ 14,450.00		794344	\$ 880,488.12
August	5.41%	\$ 3,662.71	\$ 14,450.00	\$ 248,292.50	797154/798089	\$ 650,308.33
September	5.23%	\$ 2,846.91	\$ 14,450.00		798718	\$ 667,605.24
October	4.93%	\$ 2,850.32	\$ 14,450.00		800120	\$ 684,905.56
November	4.72%	\$ 2,706.48	\$ 14,450.00		801668	\$ 702,062.04
December	4.61%	\$ 2,793.26	\$ 14,450.00		803082	\$ 719,305.30
TOTAL		\$ 40,657.86	\$ 173,400.00	\$ 248,292.50		

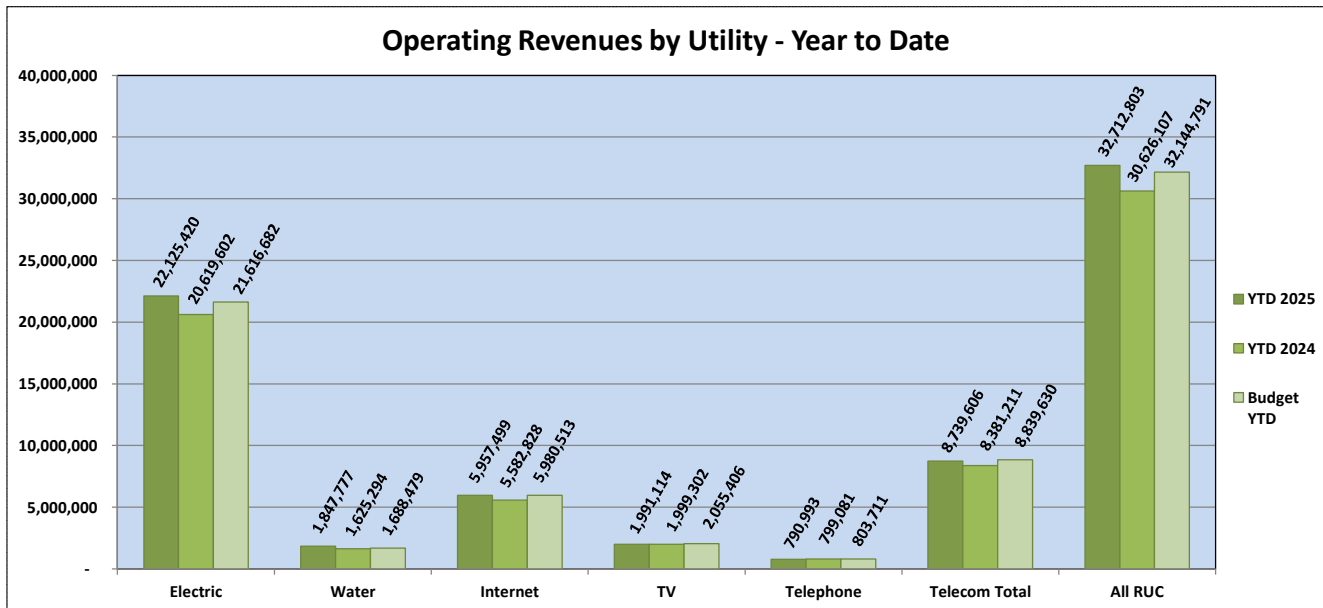
**Temporary Cash Investments - LGIP Water Depreciation 06
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 719,305.30
January	4.39%	\$ 2,709.72	\$ 14,450.00		805577	\$ 736,465.02
February	4.40%	\$ 2,533.64	\$ 14,450.00		806409	\$ 753,448.66
March	4.39%	\$ 2,858.86	\$ 14,450.00		807904	\$ 770,757.52
April	4.39%	\$ 2,832.53	\$ 14,450.00		809270	\$ 788,040.05
May	4.36%	\$ 2,971.91	\$ 14,450.00		809270	\$ 805,461.96
June	4.36%	\$ 2,935.78	\$ 14,450.00		812133	\$ 822,847.74
July	4.36%	\$ 3,102.93	\$ 14,450.00		813615	\$ 840,400.67
August	4.36%	\$ 3,165.52	\$ 14,450.00		815141	\$ 858,016.19
September	4.35%	\$ 2,879.45	\$ 14,450.00	\$ 134,265.28	816612/817248	\$ 741,080.36
October	4.22%	\$ 2,705.51	\$ 14,450.00		817948	\$ 758,235.87
November	4.02%	\$ 2,552.55	\$ 14,450.00		819596	\$ 775,238.42
December						
TOTAL		\$ 31,248.40	\$ 158,950.00	\$ 134,265.28		

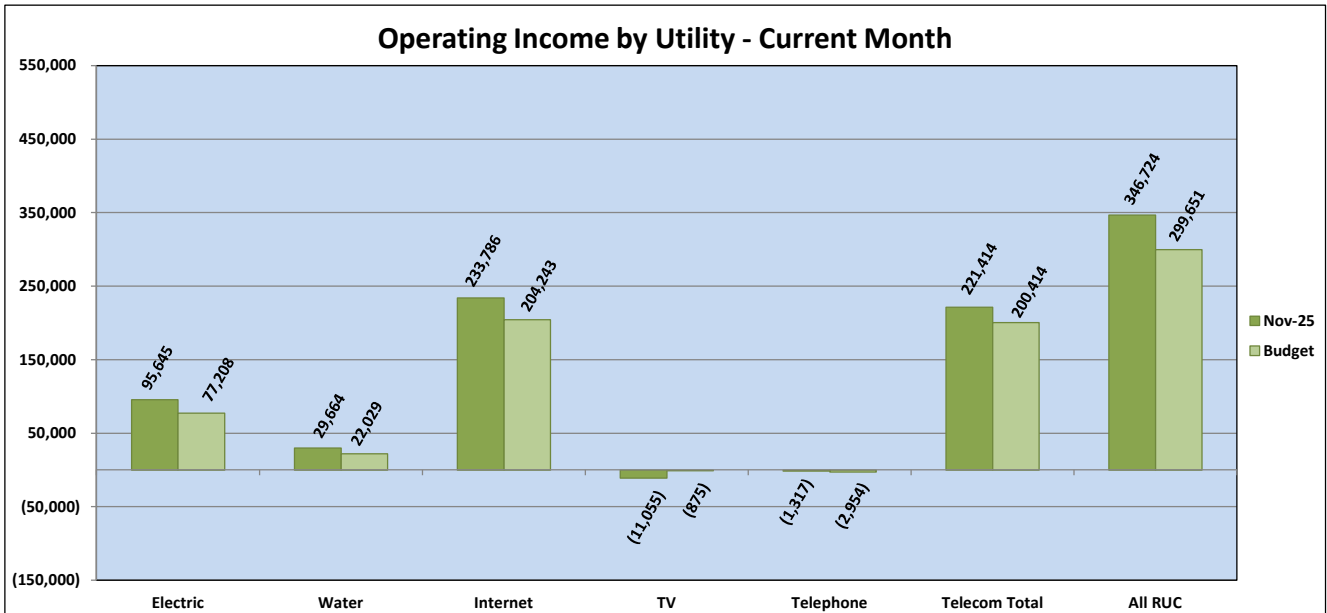
November 30, 2025
Revenues by Utility



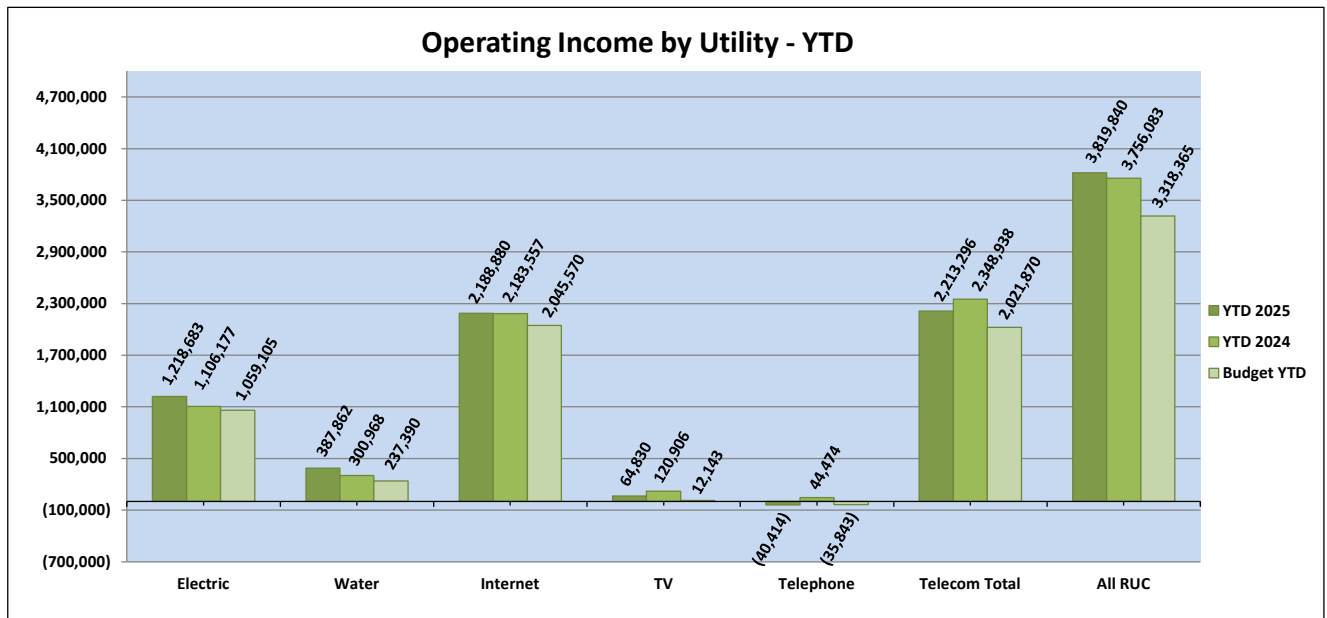
Notes:



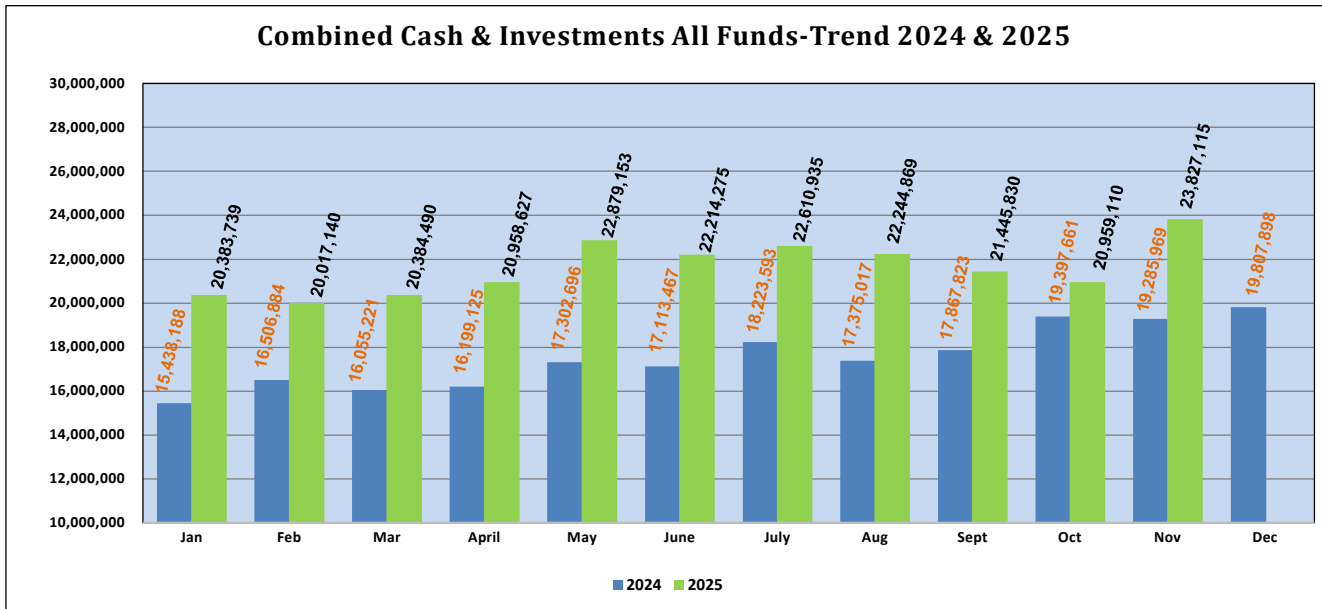
Notes:



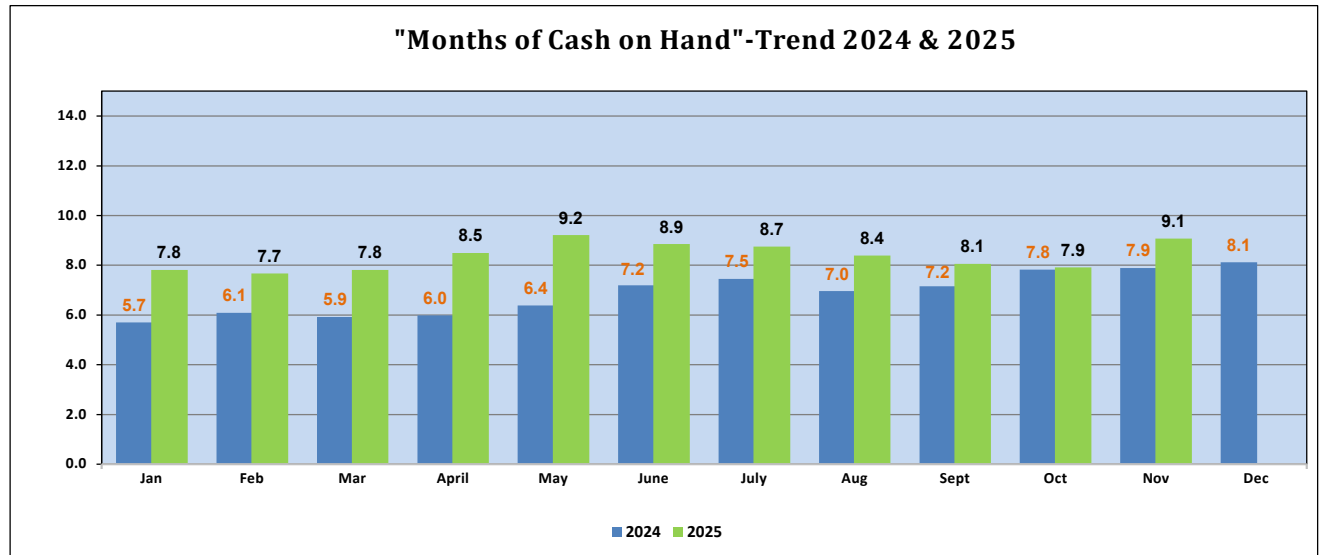
Notes: Due to the early meeting this month, not all invoices were received in time for the bill packet.



Notes:



Notes:



Notes:

FINANCIAL STATEMENTS

November 2025



**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Nov 2025**

	YTD	LYTD	Change

ASSETS			

UTILITY PLANT			
Electric Plant	33,013,989.46	32,386,025.05	627,964.41
Water Plant	21,243,080.44	19,437,247.16	1,805,833.28
	-----	-----	-----
Total Utility Plant	54,257,069.90	51,823,272.21	2,433,797.69
	-----	-----	-----
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
	-----	-----	-----
Total Non-Utility Property	150,942.41	150,942.41	0.00
	-----	-----	-----
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	21,224,408.72	20,593,249.30	631,159.42
Water Plant	7,474,326.01	7,059,814.20	414,511.81
Non-Utility Property	150,942.41	150,942.41	0.00
	-----	-----	-----
Total Accumulated Depreciation	(28,849,677.14)	(27,804,005.91)	(1,045,671.23)
	-----	-----	-----
Net Plant	25,558,335.17	24,170,208.71	1,388,126.46
	-----	-----	-----
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	692,145.39	836,476.08	(144,330.69)
Completed Construction not Classified	0.00	0.00	0.00
	-----	-----	-----
Total Construction Work in Progress	692,145.39	836,476.08	(144,330.69)
	-----	-----	-----
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	4,151,966.00	3,715,333.00	436,633.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
	-----	-----	-----
Total Other Property and Inv.	6,551,966.00	6,115,333.00	436,633.00
	-----	-----	-----
RESTRICTED ASSETS			
Water Impact Fees	447,086.62	253,600.84	193,485.78
Bond Funds	253,154.50	275,724.27	(22,569.77)
	-----	-----	-----
Total Restricted Assets	700,241.12	529,325.11	170,916.01
	-----	-----	-----
CURRENT ASSETS			
Cash and Investments	21,054,898.12	19,265,857.49	1,789,040.63
Cash and Investments-Depreciation	1,466,621.52	1,305,272.60	161,348.92
Customer Account Receivable	3,137,990.48	2,823,567.76	314,422.72
Other Account Receivable	559,210.60	469,599.38	89,611.22
Receivable from Municipality	101,866.11	86,863.39	15,002.72
Receivable from Sewer Utility	229,463.66	199,195.72	30,267.94
Receivable from Storm Water Utility	27,239.80	29,528.77	(2,288.97)
Materials and Supplies	811,504.39	753,772.58	57,731.81
Prepaid Expenses	39,777.89	112,804.68	(73,026.79)
	-----	-----	-----
Total Current Assets	27,428,572.57	25,046,462.37	2,382,110.20
	-----	-----	-----
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	2,526,771.00	3,156,092.00	(629,321.00)
	-----	-----	-----
Total Other Assets	2,526,771.00	3,156,092.00	(629,321.00)
	-----	-----	-----
TOTAL ASSETS	63,458,031.25	59,853,897.27	3,604,133.98
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Nov 2025**

EQUITY AND LIABILITIES

	YTD	LYTD	Change
	-----	-----	-----
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	54,774,401.30	50,651,251.21	4,123,150.09
	-----	-----	-----
Total Equity	56,517,328.87	52,394,178.78	4,123,150.09
	-----	-----	-----
LONG-TERM LIABILITIES			
Revenue Bonds	399,080.86	492,263.02	(93,182.16)
	-----	-----	-----
Total Long-Term Liabilities	399,080.86	492,263.02	(93,182.16)
	-----	-----	-----
CURRENT LIABILITIES			
Accounts Payable	1,962,051.38	2,043,589.15	(81,537.77)
Customer Deposits	83,484.26	76,743.45	6,740.81
Customer Deposits for Construction	106,232.95	37,121.28	69,111.67
Payable to Sewer Utility	728,845.75	584,529.85	144,315.90
Payable to Storm Water Utility	95,114.83	93,502.87	1,611.96
Payable to Municipality	2,490.48	2,490.48	0.00
Taxes Accrued	643,499.99	627,000.00	16,499.99
Accrued Benefits	418,921.19	712,704.01	(293,782.82)
Accrued Vacation	72,569.40	66,425.72	6,143.68
Interest Accrued	849.23	915.84	(66.61)
	-----	-----	-----
Total Current Liabilities	4,114,059.46	4,245,022.65	(130,963.19)
	-----	-----	-----
DEFERRED CREDITS			
Other Deferred Credits	467,125.06	460,832.82	6,292.24
Pension Deferred Credits	2,131,113.00	2,487,936.00	(356,823.00)
Pension Regulatory Liability	(170,676.00)	(226,336.00)	55,660.00
	-----	-----	-----
Total Other Liabilities	2,427,562.06	2,722,432.82	(294,870.76)
	-----	-----	-----
Total Liabilites	6,940,702.38	7,459,718.49	(519,016.11)
	-----	-----	-----
TOTAL EQUITY AND LIABILITIES	63,458,031.25	59,853,897.27	3,604,133.98
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Nov 2025

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	22,125,420.15	20,619,601.91	1,505,818.24
Water	1,847,776.53	1,625,293.86	222,482.67
Total Operating Revenues	23,973,196.68	22,244,895.77	1,728,300.91
OPERATING EXPENSES			
Electric			
Operation and maintenance	19,598,457.19	18,232,664.25	1,365,792.94
Depreciation	802,214.62	783,584.54	18,630.08
Taxes	506,065.76	497,175.97	8,889.79
Total	20,906,737.57	19,513,424.76	1,393,312.81
Water			
Operation and maintenance	952,254.55	847,826.01	104,428.54
Depreciation	239,572.61	221,901.53	17,671.08
Taxes	268,087.78	254,598.61	13,489.17
Total	1,459,914.94	1,324,326.15	135,588.79
OPERATING INCOME			
Electric	1,218,682.58	1,106,177.15	112,505.43
Water	387,861.59	300,967.71	86,893.88
Total Operating Income	1,606,544.17	1,407,144.86	199,399.31
NONOPERATING INCOME (EXPENSES)			
Investment income	712,064.34	729,966.16	(17,901.82)
CIAC Revenue Accounts	1,205,757.83	262,104.03	943,653.80
Interest and amortization expense	(249,216.26)	(245,556.58)	(3,659.68)
Gain/(Loss) on Early Retirement	36,162.98	3,336.42	32,826.56
Other revenue (expense)	(3,069.37)	(1,368.42)	(1,700.95)
Merchandising and jobbing	20,753.07	22,732.75	(1,979.68)
Total Non-Oper. Income (Expenses)	1,722,452.59	771,214.36	951,238.23
NET INCOME (LOSS)	3,328,996.76	2,178,359.22	1,150,637.54
RETAINED EARNINGS - Beginning of Year	51,445,404.54	48,472,891.99	2,972,512.55
RETAINED EARNINGS - END OF YEAR	54,774,401.30	50,651,251.21	4,123,150.09

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	356,939.94	332,157.35	24,782.59
Renewable Energy-RER-1 Tariff	1,076.00	1,084.00	(8.00)
Commercial	94,822.76	99,966.33	(5,143.57)
Small Power	155,398.37	149,362.60	6,035.77
Dusk to Dawn Lights	207.03	212.78	(5.75)
Large Power	294,252.24	293,393.80	858.44
Industrial Power	284,335.23	239,502.29	44,832.94
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	671,227.08	624,608.03	46,619.05
Public St and Hwy Lighting	14,342.31	14,205.38	136.93

SUB-TOTAL	1,872,600.96	1,754,492.56	118,108.40

PCAC REVENUE	(104,355.85)	(83,574.26)	(20,781.59)

TOTAL SALES OF ELECTRICITY	1,768,245.11	1,670,918.30	97,326.81

OTHER ELECTRIC REVENUES	10,566.33	3,124.93	7,441.40

TOTAL OPERATING REVENUE	1,778,811.44	1,674,043.23	104,768.21

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,431,201.72	1,338,493.74	92,707.98
TRANSMISSION EXPENSES	1,117.72	450.04	667.68
DISTRIBUTION EXPENSES	37,466.24	45,628.54	(8,162.30)
CUSTOMER ACCOUNTS EXPENSE	15,174.02	12,333.47	2,840.55
SALES EXPENSE	208.01	48.06	159.95
ADMIN & GENERAL EXPENSE	78,939.86	72,224.12	6,715.74

TOTAL OPERATION & MAINT.	1,564,107.57	1,469,177.97	94,929.60

Depreciation Expense	75,529.15	70,168.66	5,360.49
Taxes	43,529.78	42,503.36	1,026.42

TOTAL OPERATING EXPENSES	1,683,166.50	1,581,849.99	101,316.51

OPERATING INCOME (LOSS)	95,644.94	92,193.24	3,451.70
	=====		

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	356,939.94	357,841.00	(901.06)
Renewable Energy-RER-1 Tariff	1,076.00	1,084.00	(8.00)
Commercial	94,822.76	93,317.00	1,505.76
Small Power	155,398.37	149,474.00	5,924.37
Dusk to Dawn Lights	207.03	214.00	(6.97)
Large Power	294,252.24	285,522.00	8,730.24
Industrial Power	284,335.23	285,405.00	(1,069.77)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	671,227.08	646,901.00	24,326.08
Public St and Hwy Lighting	14,342.31	14,280.00	62.31

SUB-TOTAL	1,872,600.96	1,834,038.00	38,562.96

PCAC REVENUE	(104,355.85)	(30,495.00)	(73,860.85)

TOTAL SALES OF ELECTRICITY	1,768,245.11	1,803,543.00	(35,297.89)

OTHER ELECTRIC REVENUES	10,566.33	2,871.00	7,695.33

TOTAL OPERATING REVENUE	1,778,811.44	1,806,414.00	(27,602.56)
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,431,201.72	1,459,494.00	(28,292.28)
TRANSMISSION EXPENSES	1,117.72	840.00	277.72
DISTRIBUTION EXPENSES	37,466.24	54,611.00	(17,144.76)
CUSTOMER ACCOUNTS EXPENSE	15,174.02	17,750.00	(2,575.98)
SALES EXPENSE	208.01	161.00	47.01
ADMIN & GENERAL EXPENSE	78,939.86	76,852.00	2,087.86

TOTAL OPERATION & MAINT.	1,564,107.57	1,609,708.00	(45,600.43)

Depreciation Expense	75,529.15	73,074.00	2,455.15
Taxes	43,529.78	46,424.00	(2,894.22)

TOTAL OPERATING EXPENSES	1,683,166.50	1,729,206.00	(46,039.50)

OPERATING INCOME (LOSS)	95,644.94	77,208.00	18,436.94
	=====		

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	4,759,905.25	4,457,709.62	302,195.63
Renewable Energy-RER-1 Tariff	11,860.00	11,988.00	(128.00)
Commercial	1,260,239.18	1,181,504.04	78,735.14
Small Power	1,797,111.73	1,718,267.47	78,844.26
Dusk to Dawn Lights	2,314.45	2,375.52	(61.07)
Large Power	3,679,499.48	3,391,191.80	288,307.68
Industrial Power	3,186,590.01	3,364,647.76	(178,057.75)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	7,500,733.06	7,445,412.82	55,320.24
Public St and Hwy Lighting	155,627.90	154,593.26	1,034.64

SUB-TOTAL	22,353,881.06	21,727,690.29	626,190.77
PCAC REVENUE	(285,604.32)	(1,140,034.27)	854,429.95

TOTAL SALES OF ELECTRICITY	22,068,276.74	20,587,656.02	1,480,620.72
OTHER ELECTRIC REVENUES	57,143.41	31,945.89	25,197.52

TOTAL OPERATING REVENUE	22,125,420.15	20,619,601.91	1,505,818.24
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	17,910,579.17	16,534,495.75	1,376,083.42
TRANSMISSION EXPENSES	17,195.60	182,407.76	(165,212.16)
DISTRIBUTION EXPENSES	574,771.25	543,822.43	30,948.82
CUSTOMER ACCOUNTS EXPENSE	187,686.27	171,791.38	15,894.89
SALES EXPENSE	1,421.62	1,450.55	(28.93)
ADMIN & GENERAL EXPENSE	906,803.28	798,696.38	108,106.90

TOTAL OPERATION & MAINT.	19,598,457.19	18,232,664.25	1,365,792.94
Depreciation Expense	802,214.62	783,584.54	18,630.08
Taxes	506,065.76	497,175.97	8,889.79

TOTAL OPERATING EXPENSES	20,906,737.57	19,513,424.76	1,393,312.81

OPERATING INCOME (LOSS)	1,218,682.58	1,106,177.15	112,505.43
	=====		

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	4,759,905.25	4,504,582.00	255,323.25
Renewable Energy-RER-1 Tariff	11,860.00	11,924.00	(64.00)
Commercial	1,260,239.18	1,174,701.00	85,538.18
Small Power	1,797,111.73	1,722,886.00	74,225.73
Dusk to Dawn Lights	2,314.45	2,376.00	(61.55)
Large Power	3,679,499.48	3,355,653.00	323,846.48
Industrial Power	3,186,590.01	3,387,634.00	(201,043.99)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	7,500,733.06	7,456,383.00	44,350.06
Public St and Hwy Lighting	155,627.90	154,279.00	1,348.90
	-----	-----	-----
SUB-TOTAL	22,353,881.06	21,770,418.00	583,463.06
PCAC REVENUE	(285,604.32)	(185,480.00)	(100,124.32)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	22,068,276.74	21,584,938.00	483,338.74
OTHER ELECTRIC REVENUES	57,143.41	31,744.00	25,399.41
	-----	-----	-----
TOTAL OPERATING REVENUE	22,125,420.15	21,616,682.00	508,738.15
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	17,910,579.17	17,595,008.00	315,571.17
TRANSMISSION EXPENSES	17,195.60	13,256.00	3,939.60
DISTRIBUTION EXPENSES	574,771.25	551,871.00	22,900.25
CUSTOMER ACCOUNTS EXPENSE	187,686.27	184,440.00	3,246.27
SALES EXPENSE	1,421.62	1,776.00	(354.38)
ADMIN & GENERAL EXPENSE	906,803.28	906,696.00	107.28
	-----	-----	-----
TOTAL OPERATION & MAINT.	19,598,457.19	19,253,047.00	345,410.19
Depreciation Expense	802,214.62	793,868.00	8,346.62
Taxes	506,065.76	510,662.00	(4,596.24)
	-----	-----	-----
TOTAL OPERATING EXPENSES	20,906,737.57	20,557,577.00	349,160.57
	-----	-----	-----
OPERATING INCOME (LOSS)	1,218,682.58	1,059,105.00	159,577.58
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	45,776.04	44,697.30	1,078.74
Residential - Suburban	72.39	59.73	12.66
Commercial Sales	19,803.52	20,440.78	(637.26)
Industrial Sales	55,729.91	39,561.87	16,168.04
Private Fire Protection	3,152.40	3,096.40	56.00
Public Fire Protection	29,078.00	28,231.08	846.92
Other Sales to Public Auth.	4,381.56	4,215.09	166.47
Multifamily Residential Sales	7,324.45	6,917.21	407.24

TOTAL SALES OF WATER	165,318.27	147,219.46	18,098.81

OTHER OPERATING REVENUES	4,412.67	3,630.67	782.00

TOTAL OPERATING REVENUE	169,730.94	150,850.13	18,880.81
	=====		
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	320.45	315.41	5.04
PUMPING EXPENSES	13,541.11	11,171.62	2,369.49
WATER TREATMENT EXP.	12,143.22	6,286.36	5,856.86
TRANS. & DISTRIB. EXP.	24,500.72	17,825.42	6,675.30
CUSTOMER ACCOUNTS EXP.	4,303.75	1,997.04	2,306.71
SALES EXPENSE	340.60	2.29	338.31
ADMIN & GENERAL EXPENSE	38,299.78	30,973.40	7,326.38

TOTAL OPERATION & MAINT.	93,449.63	68,571.54	24,878.09

Depreciation Expense	22,313.19	20,791.60	1,521.59
Taxes	24,303.75	22,610.40	1,693.35

TOTAL OPERATING EXPENSES	140,066.57	111,973.54	28,093.03

OPERATING INCOME (LOSS)	29,664.37	38,876.59	(9,212.22)
	=====		

**REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	45,776.04	44,981.00	795.04
Residential - Suburban	72.39	69.00	3.39
Commercial Sales	19,803.52	20,220.00	(416.48)
Industrial Sales	55,729.91	41,319.00	14,410.91
Private Fire Protection	3,152.40	3,189.00	(36.60)
Public Fire Protection	29,078.00	30,235.00	(1,157.00)
Other Sales to Public Auth.	4,381.56	4,254.00	127.56
Multifamily Residential Sales	7,324.45	7,423.00	(98.55)

TOTAL SALES OF WATER	165,318.27	151,690.00	13,628.27

OTHER OPERATING REVENUES	4,412.67	3,401.00	1,011.67

TOTAL OPERATING REVENUE	169,730.94	155,091.00	14,639.94
	=====		
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	320.45	499.00	(178.55)
PUMPING EXPENSES	13,541.11	12,634.00	907.11
WATER TREATMENT EXP.	12,143.22	5,576.00	6,567.22
TRANS. & DISTRIB. EXP.	24,500.72	22,292.00	2,208.72
CUSTOMER ACCOUNTS EXP.	4,303.75	6,167.00	(1,863.25)
SALES EXPENSE	340.60	122.00	218.60
ADMIN & GENERAL EXPENSE	38,299.78	41,332.00	(3,032.22)

TOTAL OPERATION & MAINT.	93,449.63	88,622.00	4,827.63

Depreciation Expense	22,313.19	20,794.00	1,519.19
Taxes	24,303.75	23,646.00	657.75

TOTAL OPERATING EXPENSES	140,066.57	133,062.00	7,004.57

OPERATING INCOME (LOSS)	29,664.37	22,029.00	7,635.37
	=====		

**REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	516,610.69	487,302.64	29,308.05
Residential - Suburban	885.54	774.08	111.46
Commercial Sales	220,055.12	216,180.38	3,874.74
Industrial Sales	512,813.57	359,867.00	152,946.57
Private Fire Protection	34,593.40	34,060.87	532.53
Public Fire Protection	313,082.64	301,646.60	11,436.04
Other Sales to Public Auth.	60,329.51	52,715.65	7,613.86
Multifamily Residential Sales	81,127.12	79,848.53	1,278.59

TOTAL SALES OF WATER	1,739,497.59	1,532,395.75	207,101.84

OTHER OPERATING REVENUES	108,278.94	92,898.11	15,380.83

TOTAL OPERATING REVENUE	1,847,776.53	1,625,293.86	222,482.67
	=====		
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	4,925.77	5,564.04	(638.27)
PUMPING EXPENSES	158,429.75	132,708.69	25,721.06
WATER TREATMENT EXP.	71,476.94	59,683.13	11,793.81
TRANS. & DISTRIB. EXP.	256,245.90	211,822.75	44,423.15
CUSTOMER ACCOUNTS EXP.	57,958.76	48,491.37	9,467.39
SALES EXPENSE	722.56	1,039.72	(317.16)
ADMIN & GENERAL EXPENSE	402,494.87	388,516.31	13,978.56

TOTAL OPERATION & MAINT.	952,254.55	847,826.01	104,428.54

Depreciation Expense	239,572.61	221,901.53	17,671.08
Taxes	268,087.78	254,598.61	13,489.17

TOTAL OPERATING EXPENSES	1,459,914.94	1,324,326.15	135,588.79

OPERATING INCOME (LOSS)	387,861.59	300,967.71	86,893.88
	=====		

**REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	516,610.69	503,197.00	13,413.69
Residential - Suburban	885.54	780.00	105.54
Commercial Sales	220,055.12	221,960.00	(1,904.88)
Industrial Sales	512,813.57	376,380.00	136,433.57
Private Fire Protection	34,593.40	34,336.00	257.40
Public Fire Protection	313,082.64	316,553.00	(3,470.36)
Other Sales to Public Auth.	60,329.51	53,719.00	6,610.51
Multifamily Residential Sales	81,127.12	83,406.00	(2,278.88)

TOTAL SALES OF WATER	1,739,497.59	1,590,331.00	149,166.59

OTHER OPERATING REVENUES	108,278.94	98,148.00	10,130.94

TOTAL OPERATING REVENUE	1,847,776.53	1,688,479.00	159,297.53
	=====		
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	4,925.77	6,056.00	(1,130.23)
PUMPING EXPENSES	158,429.75	169,753.00	(11,323.25)
WATER TREATMENT EXP.	71,476.94	61,334.00	10,142.94
TRANS. & DISTRIB. EXP.	256,245.90	232,878.00	23,367.90
CUSTOMER ACCOUNTS EXP.	57,958.76	55,936.00	2,022.76
SALES EXPENSE	722.56	1,342.00	(619.44)
ADMIN & GENERAL EXPENSE	402,494.87	437,785.00	(35,290.13)

TOTAL OPERATION & MAINT.	952,254.55	965,084.00	(12,829.45)

Depreciation Expense	239,572.61	225,903.00	13,669.61
Taxes	268,087.78	260,102.00	7,985.78

TOTAL OPERATING EXPENSES	1,459,914.94	1,451,089.00	8,825.94

OPERATING INCOME (LOSS)	387,861.59	237,390.00	150,471.59
	=====		

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Nov 2025

	YTD	LYTD	CHANGE
ASSETS			
UTILITY PLANT IN SERVICE			
Common Plant	47,384,006.34	46,557,029.76	826,976.58
Internet Plant	1,694,039.22	1,428,603.61	265,435.61
Video Plant	274,823.75	271,133.00	3,690.75
Telephone Plant	122,475.00	122,475.00	0.00
	49,475,344.31	48,379,241.37	1,096,102.94
LESS: ACCUMULATED DEPRECIATION	(20,122,113.89)	(18,275,784.94)	(1,846,328.95)
	29,353,230.42	30,103,456.43	(750,226.01)
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	11,703,383.51	1,144,365.28	10,559,018.23
Completed Construction not Classified	0.00	0.00	0.00
	11,703,383.51	1,144,365.28	10,559,018.23
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	802,116.09	(1,793,962.49)	2,596,078.58
Cash and Investments-Depreciation	503,479.10	508,800.99	(5,321.89)
Cash and Investments-Debt Service	1,262,202.17	1,216,630.15	45,572.02
Customer Account Receivable	378,706.19	409,297.84	(30,591.65)
Other Account Receivable	434,255.44	1,478,987.96	(1,044,732.52)
Materials and Supplies	2,890,526.27	4,577,141.80	(1,686,615.53)
Prepaid Expenses	46,727.56	87,465.21	(40,737.65)
	6,318,012.82	6,484,361.46	(166,348.64)
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(110,466.38)	(132,485.13)	22,018.75
Pension Deferred Debits	2,117,307.00	2,866,161.00	(748,854.00)
	2,006,840.62	2,733,675.87	(726,835.25)
TOTAL ASSETS	49,381,467.37	40,465,859.04	8,915,608.33

REEDSBURG UTILITY COMMISSION
 LightSpeed
 INTERNET, VIDEO, TELEPHONE BALANCE SHEET
 Balance as of Nov 2025

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	28,776,238.26	22,993,753.85	5,782,484.41
Total Equity	31,876,238.26	26,093,753.85	5,782,484.41
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	12,820,138.00	10,640,000.00	2,180,138.00
Total Long-Term Liabilities	12,820,138.00	10,640,000.00	2,180,138.00
CURRENT LIABILITIES			
Accounts Payable	1,861,754.43	274,676.57	1,587,077.86
Accrued Comp/Vacation	125,751.60	122,244.92	3,506.68
Accrued Sick Leave	102,816.49	98,059.13	4,757.36
Accrued Benefits	147,173.00	542,765.00	(395,592.00)
Payable to Electric & Water	101,671.39	85,568.35	16,103.04
Payable to Spring Brook	0.00	6,142.67	(6,142.67)
Customer Deposits	9,332.84	9,397.42	(64.58)
Customer Deposits for Construction	372,412.00	272,093.00	100,319.00
Interest Accrued	70,797.45	74,514.22	(3,716.77)
Unearned Revenue	150,309.91	150,309.91	0.00
Total Current Liabilities	2,942,019.11	1,635,771.19	1,306,247.92
Deferred Credits			
Pension Deferred Credits	1,431,193.00	1,849,429.00	(418,236.00)
Pension Regulatory Liability	311,879.00	246,905.00	64,974.00
Total Deferred Credits	1,743,072.00	2,096,334.00	(353,262.00)
Total Liabilities	17,505,229.11	14,365,962.52	3,139,266.59
TOTAL EQUITY AND LIABILITIES	49,381,467.37	40,465,859.04	8,915,608.33

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Nov 2025

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	5,948,427.10	5,581,297.47	367,129.63
Video	1,991,114.15	1,999,302.24	(8,188.09)
Telephone	790,992.82	799,081.06	(8,088.24)
Total Operating Revenues	8,730,534.07	8,379,680.77	350,853.30
OPERATING EXPENSES			
Internet			
Operation and Maintenance	2,180,446.75	1,994,072.97	186,373.78
Depreciation	1,486,549.87	1,332,396.52	154,153.35
Taxes	101,622.61	72,801.71	28,820.90
Total Internet	3,768,619.23	3,399,271.20	369,348.03
Video			
Operation and Maintenance	1,741,177.37	1,713,697.11	27,480.26
Depreciation	171,234.27	154,618.14	16,616.13
Taxes	13,872.72	10,080.52	3,792.20
Total Video	1,926,284.36	1,878,395.77	47,888.59
Telephone			
Operation and Maintenance	548,709.20	505,070.75	43,638.45
Depreciation	226,758.53	204,527.26	22,231.27
Taxes	55,939.06	45,008.67	10,930.39
Total Telephone	831,406.79	754,606.68	76,800.11
OPERATING INCOME			
Internet	2,179,807.87	2,182,026.27	(2,218.40)
Video	64,829.79	120,906.47	(56,076.68)
Telephone	(40,413.97)	44,474.38	(84,888.35)
Total Operating Income	2,204,223.69	2,347,407.12	(143,183.43)
NONOPERATING INCOME (EXPENSES)			
Interest Income	104,403.53	75,036.28	29,367.25
CIAC Revenue-Conn Rg	4,434,210.00	1,413,505.88	3,020,704.12
Interest on Long-Term Debt	(244,945.91)	(260,030.76)	15,084.85
Gain/(Loss) on Early Retirement	9,290.35	18,727.34	(9,436.99)
Amortization of Debt Discount/Expense	20,057.62	21,561.87	(1,504.25)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(362.49)	(436.82)	74.33
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	(5,263.46)	3,055.57	(8,319.03)
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	4,317,389.64	1,271,419.36	3,045,970.28
NET INCOME (LOSS)	6,521,613.33	3,618,826.48	2,902,786.85
RETAINED EARNINGS-Beginning of Year	22,254,624.93	19,374,927.37	2,879,697.56
RETAINED EARNINGS-END OF YEAR	28,776,238.26	22,993,753.85	5,782,484.41

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	396,262.86	367,246.90	29,015.96
RURAL FIBER ACCESS	20.00	0.00	20.00
RESIDENTIAL INTERNET INSTALL FEES	9,405.00	6,084.95	3,320.05
CUSTOMER NETWORK REVENUE	33,318.66	33,588.25	(269.59)
BUSINESS INTERNET ACCESS	66,143.13	62,738.87	3,404.26
HOSTING FEES	15,791.46	14,869.74	921.72
FIBER PROTECTION FEE	27,054.98	25,502.43	1,552.55
INTERNET SECURITY	404.43	427.00	(22.57)
WIFI INTERNET APPS	994.69	927.98	66.71
LATE PAYMENT CHARGES	7,540.00	6,360.00	1,180.00
MISCELLANEOUS/OTHER	10,310.62	6,147.54	4,163.08
TOTAL OPERATING REVENUE	567,245.83	523,893.66	43,352.17
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	21,287.69	22,785.34	(1,497.65)
DISTRIBUTION EXPENSES	52,275.07	33,383.66	18,891.41
CUSTOMER ACCOUNTS EXPENSE	20,309.37	21,781.41	(1,472.04)
SALES EXPENSE	4,591.57	9,978.16	(5,386.59)
ADMIN & GENERAL EXPENSE	87,575.50	(26,765.16)	114,340.66
TOTAL OPERATION & MAINT.	186,039.20	61,163.41	124,875.79
DEPRECIATION EXPENSE	138,366.09	131,848.05	6,518.04
TAXES	9,054.18	(10,282.36)	19,336.54
TOTAL OPERATING EXPENSES	333,459.47	182,729.10	150,730.37
OPERATING INCOME (LOSS)	233,786.36	341,164.56	(107,378.20)

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	396,262.86	413,422.00	(17,159.14)
RURAL FIBER ACCESS	20.00	0.00	20.00
RESIDENTIAL INTERNET INSTALL FEES	9,405.00	6,500.00	2,905.00
CUSTOMER NETWORK REVENUE	33,318.66	33,289.00	29.66
BUSINESS INTERNET ACCESS	66,143.13	63,731.00	2,412.13
HOSTING FEES	15,791.46	13,360.00	2,431.46
FIBER PROTECTION FEE	27,054.98	28,015.00	(960.02)
INTERNET SECURITY	404.43	389.00	15.43
WIFI INTERNET APPS	994.69	930.00	64.69
LATE PAYMENT CHARGES	7,540.00	6,347.00	1,193.00
MISCELLANEOUS/OTHER	10,310.62	9,896.00	414.62
	-----	-----	-----
TOTAL OPERATING REVENUE	567,245.83	575,879.00	(8,633.17)
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	21,287.69	17,554.00	3,733.69
DISTRIBUTION EXPENSES	52,275.07	58,027.00	(5,751.93)
CUSTOMER ACCOUNTS EXPENSE	20,309.37	23,638.00	(3,328.63)
SALES EXPENSE	4,591.57	4,862.00	(270.43)
ADMIN & GENERAL EXPENSE	87,575.50	101,533.00	(13,957.50)
	-----	-----	-----
TOTAL OPERATION & MAINT.	186,039.20	205,614.00	(19,574.80)
	-----	-----	-----
DEPRECIATION EXPENSE	138,366.09	156,133.00	(17,766.91)
TAXES	9,054.18	9,889.00	(834.82)
	-----	-----	-----
TOTAL OPERATING EXPENSES	333,459.47	371,636.00	(38,176.53)
	-----	-----	-----
OPERATING INCOME (LOSS)	233,786.36	204,243.00	29,543.36
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	4,167,363.31	3,931,391.33	235,971.98
RURAL FIBER ACCESS	75.00	0.00	75.00
RESIDENTIAL INTERNET INSTALL FEES	63,859.30	58,499.35	5,359.95
CUSTOMER NETWORK REVENUE	368,385.99	349,711.19	18,674.80
BUSINESS INTERNET ACCESS	711,310.52	673,328.95	37,981.57
HOSTING FEES	167,479.73	147,016.23	20,463.50
FIBER PROTECTION FEE	288,286.03	273,555.30	14,730.73
INTERNET SECURITY	4,624.12	4,695.18	(71.06)
WIFI INTERNET APPS	10,707.98	9,007.35	1,700.63
LATE PAYMENT CHARGES	73,005.70	67,952.92	5,052.78
MISCELLANEOUS/OTHER	102,401.66	67,670.28	34,731.38
	-----	-----	-----
TOTAL OPERATING REVENUE	5,957,499.34	5,582,828.08	374,671.26
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	231,870.24	293,038.76	(61,168.52)
DISTRIBUTION EXPENSES	618,950.12	537,594.41	81,355.71
CUSTOMER ACCOUNTS EXPENSE	235,032.01	235,928.93	(896.92)
SALES EXPENSE	51,299.18	53,995.50	(2,696.32)
ADMIN & GENERAL EXPENSE	1,043,295.20	873,515.37	169,779.83
	-----	-----	-----
TOTAL OPERATION & MAINT.	2,180,446.75	1,994,072.97	186,373.78
DEPRECIATION EXPENSE	1,486,549.87	1,332,396.52	154,153.35
TAXES	101,622.61	72,801.71	28,820.90
	-----	-----	-----
TOTAL OPERATING EXPENSES	3,768,619.23	3,399,271.20	369,348.03
	-----	-----	-----
OPERATING INCOME (LOSS)	2,188,880.11	2,183,556.88	5,323.23
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	4,167,363.31	4,258,392.00	(91,028.69)
RURAL FIBER ACCESS	75.00	0.00	75.00
RESIDENTIAL INTERNET INSTALL FEES	63,859.30	44,371.00	19,488.30
CUSTOMER NETWORK REVENUE	368,385.99	365,138.00	3,247.99
BUSINESS INTERNET ACCESS	711,310.52	692,365.00	18,945.52
HOSTING FEES	167,479.73	146,960.00	20,519.73
FIBER PROTECTION FEE	288,286.03	292,277.00	(3,990.97)
INTERNET SECURITY	4,624.12	4,468.00	156.12
WIFI INTERNET APPS	10,707.98	10,023.00	684.98
LATE PAYMENT CHARGES	73,005.70	64,413.00	8,592.70
MISCELLANEOUS/OTHER	102,401.66	102,106.00	295.66

TOTAL OPERATING REVENUE	5,957,499.34	5,980,513.00	(23,013.66)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	231,870.24	197,606.00	34,264.24
DISTRIBUTION EXPENSES	618,950.12	628,153.00	(9,202.88)
CUSTOMER ACCOUNTS EXPENSE	235,032.01	259,398.00	(24,365.99)
SALES EXPENSE	51,299.18	53,477.00	(2,177.82)
ADMIN & GENERAL EXPENSE	1,043,295.20	1,112,633.00	(69,337.80)

TOTAL OPERATION & MAINT.	2,180,446.75	2,251,267.00	(70,820.25)

DEPRECIATION EXPENSE	1,486,549.87	1,583,393.00	(96,843.13)
TAXES	101,622.61	100,283.00	1,339.61

TOTAL OPERATING EXPENSES	3,768,619.23	3,934,943.00	(166,323.77)

OPERATING INCOME (LOSS)	2,188,880.11	2,045,570.00	143,310.11
	=====		

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	11,270.51	11,746.56	(476.05)
PRIME HD	91,500.55	91,795.96	(295.41)
MAX	26,520.89	24,621.46	1,899.43
RURAL ACCESS FEE	20.00	40.00	(20.00)
BULK CABLE	6,112.65	6,112.65	0.00
PREMIUM CHANNELS	1,344.50	1,451.23	(106.73)
DISCOUNTS/PROMOTIONS	0.00	(3.17)	3.17
RECEIVER REVENUE	314.70	82.58	232.12
INSTALLATION FEES	0.00	20.00	(20.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,984.25	41,629.00	1,355.25
MISCELLANEOUS/OTHER	844.86	1,175.86	(331.00)

TOTAL OPERATING REVENUE	180,912.91	178,672.13	2,240.78

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	151,260.66	135,014.55	16,246.11
DISTRIBUTION EXPENSE	6,526.34	3,379.55	3,146.79
CUSTOMER BILLING & COLLECTING	2,775.14	2,855.64	(80.50)
SALES EXPENSE	620.30	1,313.06	(692.76)
ADMIN & GENERAL EXPENSE	13,868.74	(1,974.53)	15,843.27

TOTAL OPERATING & MAINT.	175,051.18	140,588.27	34,462.91

DEPRECIATION EXPENSE	15,693.81	15,284.36	409.45
TAXES	1,222.52	(1,323.37)	2,545.89

TOTAL OPERATING EXPENSES	191,967.51	154,549.26	37,418.25

OPERATING INCOME (LOSS)	(11,054.60)	24,122.87	(35,177.47)
	=====		

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	11,270.51	12,219.00	(948.49)
PRIME HD	91,500.55	96,677.00	(5,176.45)
MAX	26,520.89	24,623.00	1,897.89
RURAL ACCESS FEE	20.00	10.00	10.00
BULK CABLE	6,112.65	6,113.00	(0.35)
PREMIUM CHANNELS	1,344.50	1,422.00	(77.50)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	314.70	34.00	280.70
INSTALLATION FEES	0.00	59.00	(59.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,984.25	44,544.00	(1,559.75)
MISCELLANEOUS/OTHER	844.86	1,189.00	(344.14)

TOTAL OPERATING REVENUE	180,912.91	186,890.00	(5,977.09)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	151,260.66	142,122.00	9,138.66
DISTRIBUTION EXPENSE	6,526.34	5,815.00	711.34
CUSTOMER BILLING & COLLECTING	2,775.14	3,313.00	(537.86)
SALES EXPENSE	620.30	1,382.00	(761.70)
ADMIN & GENERAL EXPENSE	13,868.74	16,854.00	(2,985.26)

TOTAL OPERATING & MAINT.	175,051.18	169,486.00	5,565.18
DEPRECIATION EXPENSE	15,693.81	16,869.00	(1,175.19)
TAXES	1,222.52	1,410.00	(187.48)

TOTAL OPERATING EXPENSES	191,967.51	187,765.00	4,202.51

OPERATING INCOME (LOSS)	(11,054.60)	(875.00)	(10,179.60)
	=====		

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	125,449.43	130,402.87	(4,953.44)
PRIME HD	1,014,163.84	1,034,098.03	(19,934.19)
MAX	281,438.33	272,123.14	9,315.19
RURAL ACCESS FEE	286.33	441.67	(155.34)
BULK CABLE	67,239.15	67,239.15	0.00
PREMIUM CHANNELS	15,202.14	15,970.27	(768.13)
DISCOUNTS/PROMOTIONS	0.00	(7.34)	7.34
RECEIVER REVENUE	1,941.28	448.33	1,492.95
INSTALLATION FEES	460.00	550.00	(90.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	472,650.03	465,410.15	7,239.88
MISCELLANEOUS/OTHER	12,283.62	12,625.97	(342.35)

TOTAL OPERATING REVENUE	1,991,114.15	1,999,302.24	(8,188.09)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,483,930.15	1,471,992.80	11,937.35
DISTRIBUTION EXPENSE	68,383.26	58,413.76	9,969.50
CUSTOMER BILLING & COLLECTING	31,255.04	34,054.29	(2,799.25)
SALES EXPENSE	6,774.74	7,261.69	(486.95)
ADMIN & GENERAL EXPENSE	150,834.18	141,974.57	8,859.61

TOTAL OPERATING & MAINT.	1,741,177.37	1,713,697.11	27,480.26

DEPRECIATION EXPENSE	171,234.27	154,618.14	16,616.13
TAXES	13,872.72	10,080.52	3,792.20

TOTAL OPERATING EXPENSES	1,926,284.36	1,878,395.77	47,888.59

OPERATING INCOME (LOSS)	64,829.79	120,906.47	(56,076.68)
	=====		

**REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	125,449.43	134,409.00	(8,959.57)
PRIME HD	1,014,163.84	1,063,447.00	(49,283.16)
MAX	281,438.33	270,853.00	10,585.33
RURAL ACCESS FEE-VIDEO	286.33	110.00	176.33
BULK CABLE	67,239.15	67,243.00	(3.85)
PREMIUM CHANNELS	15,202.14	15,642.00	(439.86)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	1,941.28	374.00	1,567.28
INSTALLATION FEES	460.00	649.00	(189.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	472,650.03	489,984.00	(17,333.97)
MISCELLANEOUS/OTHER	12,283.62	12,695.00	(411.38)

TOTAL OPERATING REVENUE	1,991,114.15	2,055,406.00	(64,291.85)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,483,930.15	1,563,342.00	(79,411.85)
DISTRIBUTION EXPENSE	68,383.26	63,960.00	4,423.26
CUSTOMER BILLING & COLLECTING	31,255.04	36,434.00	(5,178.96)
SALES EXPENSE	6,774.74	8,421.00	(1,646.26)
ADMIN & GENERAL EXPENSE	150,834.18	180,397.00	(29,562.82)

TOTAL OPERATING & MAINT.	1,741,177.37	1,852,554.00	(111,376.63)

DEPRECIATION EXPENSE	171,234.27	176,637.00	(5,402.73)
TAXES	13,872.72	14,072.00	(199.28)

TOTAL OPERATING EXPENSES	1,926,284.36	2,043,263.00	(116,978.64)

OPERATING INCOME (LOSS)	64,829.79	12,143.00	52,686.79
	=====		

**REEDSBURG UTILITY COMMISSION
 TELEPHONE - MONTHLY OPERATING INCOME
 COMPARED TO PRIOR YEAR
 Balance as of Nov 2025**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	331.85	278.06	53.79
BUSINESS LOCAL SERVICE	38.40	39.95	(1.55)
RESIDENTIAL VoIP REVENUE	33,793.65	33,239.91	553.74
BUSINESS VoIP REVENUE	30,612.11	29,513.53	1,098.58
REGULATORY FEES	6,050.49	6,076.14	(25.65)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	116.79	315.42	(198.63)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	196.70	59.30
TELEPHONE INSTALL FEES	260.00	390.00	(130.00)
RURAL ACCESS FEE	718.06	474.34	243.72
OTHER TELEPHONE REVENUES	15.03	14.75	0.28

TOTAL OPERATING REVENUE	72,192.38	70,538.80	1,653.58

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,048.83	1,905.56	143.27
VoIP ACCESS EXPENSE	18,048.03	18,417.65	(369.62)
DISTRIBUTION EXPENSE	7,468.17	4,349.76	3,118.41
CUSTOMER ACCOUNTS EXPENSE	3,526.14	4,054.95	(528.81)
SALES EXPENSE	822.40	1,837.88	(1,015.48)
ADMIN & GENERAL EXPENSE	15,081.23	(4,080.68)	19,161.91

TOTAL OPERATION & MAINT.	46,994.80	26,485.12	20,509.68
DEPRECIATION EXPENSE	20,757.05	20,312.82	444.23
TAXES	5,757.97	1,714.68	4,043.29

TOTAL OPERATING EXPENSES	73,509.82	48,512.62	24,997.20

OPERATING INCOME (LOSS)	(1,317.44)	22,026.18	(23,343.62)
=====			

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	331.85	321.00	10.85
BUSINESS LOCAL SERVICE	38.40	290.00	(251.60)
RESIDENTIAL VoIP REVENUE	33,793.65	34,125.00	(331.35)
BUSINESS VoIP REVENUE	30,612.11	30,933.00	(320.89)
REGULATORY FEES	6,050.49	5,959.00	91.49
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	116.79	367.00	(250.21)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	197.00	59.00
TELEPHONE INSTALL FEES	260.00	0.00	260.00
RURAL ACCESS FEE	718.06	340.00	378.06
OTHER TELEPHONE REVENUES	15.03	38.00	(22.97)

TOTAL OPERATING REVENUE	72,192.38	72,570.00	(377.62)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,048.83	1,621.00	427.83
VoIP ACCESS EXPENSE	18,048.03	18,250.00	(201.97)
DISTRIBUTION EXPENSE	7,468.17	8,078.00	(609.83)
CUSTOMER ACCOUNTS EXPENSE	3,526.14	4,062.00	(535.86)
SALES EXPENSE	822.40	854.00	(31.60)
ADMIN & GENERAL EXPENSE	15,081.23	17,910.00	(2,828.77)

TOTAL OPERATION & MAINT.	46,994.80	50,775.00	(3,780.20)

DEPRECIATION EXPENSE	20,757.05	20,267.00	490.05
TAXES	5,757.97	4,482.00	1,275.97

TOTAL OPERATING EXPENSES	73,509.82	75,524.00	(2,014.18)

OPERATING INCOME (LOSS)	(1,317.44)	(2,954.00)	1,636.56
=====			

**REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	3,466.04	3,312.93	153.11
BUSINESS LOCAL SERVICE	433.53	2,702.59	(2,269.06)
RESIDENTIAL VoIP REVENUE	364,116.12	367,544.04	(3,427.92)
BUSINESS VoIP REVENUE	340,541.39	336,177.62	4,363.77
REGULATORY FEES	66,761.29	74,396.56	(7,635.27)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	2,315.64	3,779.52	(1,463.88)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	2,666.78	1,850.70	816.08
TELEPHONE INSTALL FEES	2,935.00	4,645.00	(1,710.00)
RURAL ACCESS FEE	6,512.79	3,970.37	2,542.42
OTHER TELEPHONE REVENUES	1,244.24	701.73	542.51

TOTAL OPERATING REVENUE	790,992.82	799,081.06	(8,088.24)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	21,869.44	18,011.46	3,857.98
VoIP ACCESS EXPENSE	184,476.33	187,386.68	(2,910.35)
DISTRIBUTION EXPENSE	90,738.22	80,411.68	10,326.54
CUSTOMER ACCOUNTS EXPENSE	41,686.13	43,748.40	(2,062.27)
SALES EXPENSE	9,412.65	9,942.96	(530.31)
ADMIN & GENERAL EXPENSE	200,526.43	165,569.57	34,956.86

TOTAL OPERATION & MAINT.	548,709.20	505,070.75	43,638.45
DEPRECIATION EXPENSE	226,758.53	204,527.26	22,231.27
TAXES	55,939.06	45,008.67	10,930.39

TOTAL OPERATING EXPENSES	831,406.79	754,606.68	76,800.11

OPERATING INCOME (LOSS)	(40,413.97)	44,474.38	(84,888.35)
	=====		

**REEDSBURG UTILITY COMMISSION
 TELEPHONE - YTD OPERATING INCOME
 COMPARED TO BUDGET
 Balance as of Nov 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	3,466.04	3,531.00	(64.96)
BUSINESS LOCAL SERVICE	433.53	3,190.00	(2,756.47)
RESIDENTIAL VoIP REVENUE	364,116.12	372,267.00	(8,150.88)
BUSINESS VoIP REVENUE	340,541.39	337,449.00	3,092.39
REGULATORY FEES	66,761.29	74,117.00	(7,355.71)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	2,315.64	4,037.00	(1,721.36)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	2,666.78	1,852.00	814.78
TELEPHONE INSTALL FEES	2,935.00	3,110.00	(175.00)
RURAL ACCESS FEE	6,512.79	3,740.00	2,772.79
OTHER TELEPHONE REVENUES	1,244.24	418.00	826.24

TOTAL OPERATING REVENUE	790,992.82	803,711.00	(12,718.18)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	21,869.44	17,683.00	4,186.44
VoIP ACCESS EXPENSE	184,476.33	199,091.00	(14,614.67)
DISTRIBUTION EXPENSE	90,738.22	88,848.00	1,890.22
CUSTOMER ACCOUNTS EXPENSE	41,686.13	44,685.00	(2,998.87)
SALES EXPENSE	9,412.65	9,399.00	13.65
ADMIN & GENERAL EXPENSE	200,526.43	208,942.00	(8,415.57)

TOTAL OPERATION & MAINT.	548,709.20	568,648.00	(19,938.80)
DEPRECIATION EXPENSE	226,758.53	222,013.00	4,745.53
TAXES	55,939.06	48,893.00	7,046.06

TOTAL OPERATING EXPENSES	831,406.79	839,554.00	(8,147.21)

OPERATING INCOME (LOSS)	(40,413.97)	(35,843.00)	(4,570.97)
	=====		

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 1

11/19/2025 To 12/15/2025

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
190 11/25/2025	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL PYMT	1,523,160.59
Total for Bank Account - 5 :					(1) 1,523,160.59

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 2

11/19/2025 To 12/15/2025

Bank Account: 8 - COMMUNITY 1ST E&W CREDIT CARD PYMTS

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
63 11/19/2025	WIRE	2241	PAYMENTUS CORPORATION	OCT 2025 ACH PAYMENT PROCESSING FEES	79.60
Total for Bank Account - 8 :					(1) 79.60

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 3

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2458 11/20/2025	WIRE	1552	WI DEPT OF REVENUE	OCT 2025 SALES & USE TAX-FORM ST-12	31,871.61
2463 11/21/2025	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	3,034.71
2464 11/21/2025	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	33,884.02
2465 11/21/2025	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,026.09
2467 11/24/2025	WIRE	1552	WI DEPT OF REVENUE	BUSINESS TAX REGISTRATION END 12/31/27	10.00
2468 11/26/2025	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	119.00
2471 12/05/2025	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	3,101.63
2472 12/05/2025	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	41,875.69
2473 12/05/2025	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	7,330.12
2474 12/05/2025	WIRE	1134	DEPT OF THE TREASURY-ACH	NOV 2025 FEDERAL EXCISE TAX-FORM 720	1,902.84
2475 12/05/2025	WIRE	1552	WI DEPT OF REVENUE	NOV 25 911 POLICE & FIRE PROTECTION FEE	1,689.29
2476 12/05/2025	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 5 of 12	1,587.15
2478 12/10/2025	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	4,129.89
13935 11/19/2025	DD	2151	FS.COM INC	PLASTIC CLAM SHELL BASE/COVER	317.26
13936 11/19/2025	DD	2062	ISPN LLC	MONTHLY ISP-HELP DESK	4,345.16
13937 11/19/2025	DD	2217	JULIDAR CORPORATION	FIBER CONNECTION FEES 10/2025	6,361.34
13938 11/19/2025	DD	1510	UPS SUPPLY CHAIN SOLUTIONS	0000E8W391425 UPS GROUND	38.77
13985 11/20/2025	DD	1510	UPS SUPPLY CHAIN SOLUTIONS	0000E8W391415-UPS GROUND	29.30
13986 12/05/2025	DD	2033	TRAVIS BOHEN	CELL PHONE REIMBURSEMENT	60.00
13987 12/05/2025	DD	2390	RYAN CHURCHILL	CELL PHONE REIMBURSEMENT	30.00
13988 12/05/2025	DD	2331	MORGAN CORDRAY	CELL PHONE REIMBURSEMENT	30.00
13989 12/05/2025	DD	2035	LOGAN COY	CELL PHONE REIMBURSEMENT	90.00
13990 12/05/2025	DD	2019	JON CRAKER	CELL PHONE REIMBURSEMENT	90.00
13991 12/05/2025	DD	2389	RICHELLE DANIELS	CELL PHONE REIMBURSEMENT	30.00
13992 12/05/2025	DD	2024	DENNIS DUREN	CELL PHONE REIMBURSEMENT	60.00
13993 12/05/2025	DD	2312	TREVOR ERBE	CELL PHONE REIMBURSEMENT	30.00

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 4

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
13994 12/05/2025	DD	2397	DYLAN ESTES	CELL PHONE REIMBURSEMENT	30.00
13995 12/05/2025	DD	2233	ADAM FAVIA	CELL PHONE REIMBURSEMENT	60.00
13996 12/05/2025	DD	2315	DUSTIN FERSTL	CELL PHONE REIMBURSEMENT	30.00
13997 12/05/2025	DD	2318	SKYLAR FOSS	CELL PHONE REIMBURSEMENT	30.00
13998 12/05/2025	DD	2147	BRANDON GEHRI	CELL PHONE REIMBURSEMENT	30.00
13999 12/05/2025	DD	2036	DAVID GHER	CELL PHONE REIMBURSEMENT	60.00
14000 12/05/2025	DD	2045	TERRI GHER	CELL PHONE REIMBURSEMENT	30.00
14001 12/05/2025	DD	2283	JACOB GONZALEZ	CELL PHONE REIMBURSEMENT	30.00
14002 12/05/2025	DD	2021	DOUGLAS GURGEL	CELL PHONE REIMBURSEMENT	60.00
14003 12/05/2025	DD	2026	RYAN HARMS	CELL PHONE REIMBURSEMENT	60.00
14004 12/05/2025	DD	2022	DENNIS HORKAN	CELL PHONE REIMBURSEMENT	90.00
14005 12/05/2025	DD	2262	KYRAN HORKAN	CELL PHONE REIMBURSEMENT	60.00
14006 12/05/2025	DD	2037	NICHOLAS IHDE	CELL PHONE REIMBURSEMENT	60.00
14007 12/05/2025	DD	2311	JAY JOHANSEN	CELL PHONE REIMBURSEMENT	30.00
14008 12/05/2025	DD	2030	RYAN JOHANSEN	CELL PHONE REIMBURSEMENT	90.00
14009 12/05/2025	DD	2031	SAMUEL JOHNSON	CELL PHONE REIMBURSEMENT	30.00
14010 12/05/2025	DD	2038	MICHAEL KINSER	CELL PHONE REIMBURSEMENT	60.00
14011 12/05/2025	DD	2028	KENNETH LAS	CELL PHONE REIMBURSEMENT	90.00
14012 12/05/2025	DD	2219	CHAD LUTTER	CELL PHONE REIMBURSEMENT	30.00
14013 12/05/2025	DD	2285	AUSTIN MUELLER	CELL PHONE REIMBURSEMENT	60.00
14014 12/05/2025	DD	2111	THOMAS MUNTINGA	CELL PHONE REIMBURSEMENT	30.00
14015 12/05/2025	DD	2418	JACOB NEMITZ	CELL PHONE REIMBURSEMENT	30.00
14016 12/05/2025	DD	2431	JENNIFER PARLICH	CELL PHONE REIMBURSEMENT	20.00
14017 12/05/2025	DD	2218	JENNIFER POWELL	CELL PHONE REIMBURSEMENT	30.00
14018 12/05/2025	DD	2234	JACE RICK	CELL PHONE REIMBURSEMENT	60.00
14019 12/05/2025	DD	2340	THERESA RUHLAND	CELL PHONE REIMBURSEMENT	30.00

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 5

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
14020 12/05/2025	DD	2308	NICHOLAS RUSCH	CELL PHONE REIMBURSEMENT	60.00
14021 12/05/2025	DD	2029	BRETT SCHUPPNER	CELL PHONE REIMBURSEMENT	90.00
14022 12/05/2025	DD	2034	JEREMY SCHYVINCK	CELL PHONE REIMBURSEMENT	60.00
14023 12/05/2025	DD	2025	CHARLES SETTER	CELL PHONE REIMBURSEMENT	90.00
14024 12/05/2025	DD	2329	ASHTON STOKES	CELL PHONE REIMBURSEMENT	30.00
14025 12/05/2025	DD	2027	STEVEN STOLTE	CELL PHONE REIMBURSEMENT	30.00
14026 12/05/2025	DD	2023	SCOTT WAFLE	CELL PHONE REIMBURSEMENT	90.00
36997 11/19/2025	CHK	2381	ALLEN MEDIA BROADCASTING	RETRANSMISSION OF WKOW-ABC-BASIC 10/25	9,132.40
36998 11/19/2025	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS BLDG-PEARL RD-SPRING GREEN	175.53
36999 11/19/2025	CHK	1244	JF AHERN CO	REPLACE CIRCUIT 1 RESISTOR-FIRE ALARM	525.00
37000 11/19/2025	CHK	1296	MARTELLE WATER TREATMENT	SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI	6,925.88
37001 11/19/2025	CHK	2112	SACRED HEART CATHOLIC CHURCH	ENERGY EFFICIENCY GRANT FOR NON-PROFIT	500.00
37002 11/19/2025	CHK	1436	SCHULZ AUTOMOTIVE INC	TRK #35-LOF,REPL 2 CAM SOLENOIDS	805.88
37003 11/19/2025	CHK	1490	TJ'S PLUMBING & WATER SERV INC	BIENNIAL CROSS CONNECTION INSPECTIONS	1,350.00
37004 11/19/2025	CHK	1557	WI MAT COMPANY	MAT RENTAL SEPT/OCT 2025	367.20
37005 11/19/2025	CHK	1563	WI SCTF	Child Support-	458.80
37006 11/19/2025	CHK	2404	WWWP	QTRLY WWWP MEETING 12/3/25	80.00
37007 11/19/2025	CHK	1577	ZOBEL & SONS, INC.	TOPSOIL/SCREENED STONE/GRAVEL	2,221.51
37008 11/19/2025	CHK	9999	REEDSBURG COMMUNITY LIGHTS GRO6'	XMAS TREE SPONSORSHIP WEBB PARK	250.00
37009 11/19/2025	CHK	9998	BRITTANY E ACKER	Credit Balance Refund to Cust	43.42
37010 11/19/2025	CHK	9998	SALLY J ASPENSON	Credit Balance Refund to Cust	49.96
37011 11/19/2025	CHK	9998	DIANE F BEEN	Credit Balance Refund to Cust	250.00
37012 11/19/2025	CHK	9998	GLENDA M BROUSSARD	Credit Balance Refund to Cust	28.32
37013 11/19/2025	CHK	9998	JIM A BROWN	Credit Balance Refund to Cust	10.89
37014 11/19/2025	CHK	9998	CHARLES W CARTER	Credit Balance Refund to Cust	37.75
37015 11/19/2025	CHK	9998	JUNE F DELACRUZ	Credit Balance Refund to Cust	66.33

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 6

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37016 11/19/2025	CHK	9998	DRIFTLESS CLAIMS & RESTORATION	Credit Balance Refund to Cust	23.13
37017 11/19/2025	CHK	9998	JOE GERVASI	Credit Balance Refund to Cust	13.26
37018 11/19/2025	CHK	9998	BENJAMIN J HAZARD	Credit Balance Refund to Cust	26.42
37019 11/19/2025	CHK	9998	SARAH L HORNUNG	Credit Balance Refund to Cust	35.62
37020 11/19/2025	CHK	9998	JOHN D HUSKER	Credit Balance Refund to Cust	5.67
37021 11/19/2025	CHK	9998	KIMBERLY J OSORIO	Credit Balance Refund to Cust	50.84
37022 11/19/2025	CHK	9998	KINCAID CHIROPRACTIC SC	Credit Balance Refund to Cust	64.62
37023 11/19/2025	CHK	9998	ROBIN KITZINGER	Credit Balance Refund to Cust	24.98
37024 11/19/2025	CHK	9998	ROBIN KITZINGER	Credit Balance Refund to Cust	41.49
37025 11/19/2025	CHK	9998	RENATE KOCH	Credit Balance Refund to Cust	111.47
37026 11/19/2025	CHK	9998	LAKESIDE FOODS INC	Credit Balance Refund to Cust	67.86
37027 11/19/2025	CHK	9998	MICHAELA M LANGDON	Credit Balance Refund to Cust	32.10
37028 11/19/2025	CHK	9998	LIFEONAIRE PROMOTIONS LLC	Credit Balance Refund to Cust	132.21
37029 11/19/2025	CHK	9998	LIFEONAIRE PROMOTIONS LLC	Credit Balance Refund to Cust	53.57
37030 11/19/2025	CHK	9998	KRISTEN A MARKS	Credit Balance Refund to Cust	50.97
37031 11/19/2025	CHK	9998	CARLEY A MERCADO	Credit Balance Refund to Cust	35.36
37032 11/19/2025	CHK	9998	KELSEY F MEYER	Credit Balance Refund to Cust	39.65
37033 11/19/2025	CHK	9998	DARLENE MILLER	Credit Balance Refund to Cust	207.39
37034 11/19/2025	CHK	9998	PAC MANAGEMENT INC	Credit Balance Refund to Cust	35.20
37035 11/19/2025	CHK	9998	PAC MANAGEMENT INC	Credit Balance Refund to Cust	79.07
37036 11/19/2025	CHK	9998	NORBERT A PARKINSON	Credit Balance Refund to Cust	23.85
37037 11/19/2025	CHK	9998	NORBERT A PARKINSON	Credit Balance Refund to Cust	36.07
37038 11/19/2025	CHK	9998	NORBERT A PARKINSON	Credit Balance Refund to Cust	112.21
37039 11/19/2025	CHK	9998	VEDA M PECK	Credit Balance Refund to Cust	54.75
37040 11/19/2025	CHK	9998	COLETTE PENLAND	Credit Balance Refund to Cust	37.75
37041 11/19/2025	CHK	9998	WAYNE T PERTZBORN	Credit Balance Refund to Cust	118.90

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 7

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37042 11/19/2025	CHK	9998	WAYNE T PERTZBORN	Credit Balance Refund to Cust	41.22
37043 11/19/2025	CHK	9998	WAYNE T PERTZBORN	Credit Balance Refund to Cust	27.27
37044 11/19/2025	CHK	9998	GERALD PETZKE	Credit Balance Refund to Cust	7.95
37045 11/19/2025	CHK	9998	GERALD PETZKE	Credit Balance Refund to Cust	12.02
37046 11/19/2025	CHK	9998	RED OAK CAMPGROUND	Credit Balance Refund to Cust	57.82
37047 11/19/2025	CHK	9998	TAYLOR R REMINGTON	Credit Balance Refund to Cust	28.74
37048 11/19/2025	CHK	9998	RENEE N RIBBKE	Credit Balance Refund to Cust	26.42
37049 11/19/2025	CHK	9998	RUC FBO ACCT #469333/021483	Credit Balance Refund to Elec	15.10
37050 11/19/2025	CHK	9998	NICOLETA TOPCIU	Credit Balance Refund to Cust	54.75
37051 11/25/2025	CHK	2334	CABLE AND CONNECTIONS	VERTICAL CABLE CAT6 RJ45 KEYSTONE JACK	475.00
37052 11/25/2025	CHK	1074	CALIX	GIGASPIRE U6.3	16,239.19
37053 11/25/2025	CHK	2229	CORPORATE BUSINESS SYSTEMS	SEALIT SOLUTION/A9 INKJET/YELLOW TONER	457.88
37054 11/25/2025	CHK	1111	COUNTRY CHARM	FUNERAL PLANT - COY	73.85
37055 11/25/2025	CHK	2386	FRANCOTYP-POSTALIA INC	POSTAGE METER RENTAL 10/05/25-01/04/26	156.00
37056 11/25/2025	CHK	1478	ICONECTIV LLC	LOCAL NUMBER PORTABILITY CHARGES 10/2025	123.68
37057 11/25/2025	CHK	2337	KRUEGER PRINTING INC	ENVELOPES #10-BLANK	600.25
37058 11/25/2025	CHK	1059	LOS ANGELES LOCKBOX	MONTHLY EXP BASIC SUBSCRIBERS 09/2025	5,399.94
37059 11/25/2025	CHK	1355	ODP BUSINESS SOLUTIONS LLC	OFFICE SUPPLIES	342.31
37060 11/25/2025	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	12,983.54
37061 11/25/2025	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	3,333.16
37062 11/25/2025	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBER FEE-AUGUST 2025	367.20
37063 11/25/2025	CHK	2011	VERMEER WISCONSIN INC	WATER PUMP & CARB REPL/NEW RECOIL/SERV	2,814.87
37064 12/03/2025	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT-GAS MTR #6804134	328.77
37065 12/03/2025	CHK	2330	AT&T MOBILITY	FIRSTNET MOBILE FOR IPADS	202.95
37066 12/03/2025	CHK	2052	FRONTIER	PORTING CHARGES	238.00
37067 12/03/2025	CHK	2282	GLOBE LIFE	NOV 2025 LIBERTY NATIONAL INS PREMIUM	867.18

12/12/2025 8:46:03 AM

Accounts Payable Check Register

Page 8

11/19/2025 To 12/15/2025

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
37068 12/03/2025	CHK	2204	HOME DEPOT CREDIT SERVICES	PRICE ADJ/TAX REFUND ADJ	7.10
37069 12/03/2025	CHK	1371	POSTMASTER, REEDSBURG	REPLENISH ADVANCED DEPOSIT-RTN ADDRESS	200.00
37070 12/03/2025	CHK	2411	WHITEPAW SOLUTIONS	MONTHLY SUBSCRIPTIONS NON-MDU/MDU	1,328.75
37071 12/03/2025	CHK	9999	BEASTRO & BARLEY	2025 VETERAN MEALS	149.03
37072 12/03/2025	CHK	9999	BREWSTER'S LANES	2025 VETERANS MEALS	183.82
37073 12/03/2025	CHK	9999	DELI BEAN CAFE	2025 VETERANS MEALS	123.94
37074 12/03/2025	CHK	9999	DONNIE'S RESTAURANT	2025 VETERANS MEALS	455.53
37075 12/03/2025	CHK	9999	GREENWOOD'S CAFE	2025 VETERANS MEALS	623.25
37076 12/03/2025	CHK	9999	J'S PUB & GRILL	2025 VETERANS MEALS	1,631.07
37077 12/03/2025	CHK	9999	MARTY'S STEAKHOUSE	2025 VETERANS MEALS	498.36
37078 12/03/2025	CHK	9999	REEDSBURG COUNTRY CLUB	2025 VETERANS MEALS	1,059.82
37079 12/04/2025	CHK	1093	CINTAS CORPORATION No. 2	FIRST AID CABINET SUPPLIES	181.77
37080 12/04/2025	CHK	2413	SAUK COUNTY CLERK OF COURTS	CASE #25CM15	50.00
37081 12/04/2025	CHK	1563	WI SCTF	Child Support-	458.80
37082 12/09/2025	CHK	2	AMAZON CAPITAL SERVICES	FIRESTICK	1,288.47
37083 12/09/2025	CHK	1026	AMERICAN LEGION POST 350	5X8 USA POLY OUTDOOR FLAG	80.00
37084 12/09/2025	CHK	1512	US POSTAL SERVICE	REPLENISH POSTAGE MTR #106001081962	4,000.00
37085 12/09/2025	CHK	2115	WI DEPT OF FINANCIAL INSTITUTIONS	WI NOTARY APPLICATION FILING FEE - JP	20.00
37086 12/09/2025	CHK	9999	JOHNNY WOLLMAN	ACCT #4500063	709.70
Total for Bank Account - 11 :					(149) 232,861.62
Grand Total :					(151) 1,756,101.81

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 1

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 2087 4IMPRINT, INC										
2087 4IMPRINT, INC	12/16/2025	14485418	CHK	12/16/2025		\$ 1,433.43				
Ref: INSPIRED NOTEBOOK W/PEN										
Totals For Vendor - 2087 - 4IMPRINT, INC					0.00	1,433.43	0.00	0.00	0.00	
Vendor - 2381 ALLEN MEDIA BROADCASTING										
2381 ALLEN MEDIA BROADCASTING	12/16/2025	626605	CHK	12/16/2025		\$ 9,139.20				
Ref: RETRANSMISSION OF WKOW-ABC-BASIC 11/2025										
Totals For Vendor - 2381 - ALLEN MEDIA BROADCASTING					0.00	9,139.20	0.00	0.00	0.00	
Vendor - 2 AMAZON CAPITAL SERVICES										
2 AMAZON CAPITAL SERVICES		13Q9-QPPD-47L3			-17.99					
Ref: RETURN 8 OUTLET POWER HUB										
2 AMAZON CAPITAL SERVICES		197D-WTJM-99Q1			-73.84					
Ref: RETURN RED & GREEN STRING LIGHTS										
2 AMAZON CAPITAL SERVICES		1JXG-L671-1T4R			-35.59					
Ref: CREDIT FOR INCORRECT FACIAL TISSUE SENT										
2 AMAZON CAPITAL SERVICES		1N13-XX3D-VW97			-31.01					
Ref: RETURN BLUE STRING LIGHTS										
2 AMAZON CAPITAL SERVICES	12/16/2025	1TH6-F1NC-DP9G	CHK	12/16/2025		\$ 38.76				
Ref: 8" BLACK CABLE TIES W/SCREW DOWN HOLE										
2 AMAZON CAPITAL SERVICES	12/16/2025	1TH6-F1NC-DP9G.	CHK	12/16/2025		\$ 182.40				
Ref: TILLMAN 1414 DRIVERS GLOVES										
Totals For Vendor - 2 - AMAZON CAPITAL SERVICES					-158.43	221.16	0.00	0.00	0.00	
Vendor - 1028 AMERICAN TRANSMISSION COMPANY										
1028 AMERICAN TRANSMISSION COM	12/16/2025	003114	CHK	12/16/2025		\$ 6,130.37				
Ref: 2025 COMMON FACILITIES										
Totals For Vendor - 1028 - AMERICAN TRANSMISSION COMPAN					0.00	6,130.37	0.00	0.00	0.00	
Vendor - 9999 ANDERSON, DEBORAH										

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 2

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
9999 ANDERSON, DEBORAH	12/16/2025	000519906/024381	CHK	12/16/2025		\$ 67.18			
Ref: ACCT #519906 ELEC/WATER REFUND									
Totals For Vendor - 9999 - ANDERSON, DEBORAH					0.00	67.18	0.00	0.00	0.00
Vendor - 2103 ANPI BUSINESS LLC									
2103 ANPI BUSINESS LLC	12/16/2025	105481000000251201	CHK	12/16/2025		\$ 11,903.93			
Ref: RECURRING SERV CHGS-ACCESS 11/2025									
2103 ANPI BUSINESS LLC	12/16/2025	105481000000251201.0	CHK	12/16/2025		\$ 197.37			
Ref: YEALINK W59R RUGGED DECT HANDSET									
2103 ANPI BUSINESS LLC	12/16/2025	105481000000251201.1	CHK	12/16/2025		\$ 252.13			
Ref: YEALINK SIP T43U W/PS									
2103 ANPI BUSINESS LLC	12/16/2025	143612000000251201	CHK	12/16/2025		\$ 7,304.38			
Ref: RECURRING SERV CHGS-ACCESS 11/2025									
Totals For Vendor - 2103 - ANPI BUSINESS LLC					0.00	19,657.81	0.00	0.00	0.00
Vendor - 2376 ARELION US INC									
2376 ARELION US INC	12/16/2025	NEAI82512804	CHK	12/16/2025		\$ 3,800.00			
Ref: MONTHLY INTERNET SERVICE-LEASE FEE 01/26									
Totals For Vendor - 2376 - ARELION US INC					0.00	3,800.00	0.00	0.00	0.00
Vendor - 2427 BACHRODT BARABOO MOTORS									
2427 BACHRODT BARABOO MOTORS	12/16/2025	229521	CHK	12/16/2025		\$ 5,022.14			
Ref: TRK #38-REPL HEATER CORE ASSY,HOSES,FLTR									
Totals For Vendor - 2427 - BACHRODT BARABOO MOTORS					0.00	5,022.14	0.00	0.00	0.00
Vendor - 1062 BOARDMAN & CLARK LLP									
1062 BOARDMAN & CLARK LLP	12/16/2025	309559	CHK	12/16/2025		\$ 2,892.00			
Ref: ATC AGREEMENT/EASEMENT/TITLE WORK									
1062 BOARDMAN & CLARK LLP	12/16/2025	309561	CHK	12/16/2025		\$ 437.00			
Ref: TRADEMARK INFRINGEMENT									

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 3

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1062 - BOARDMAN & CLARK LLP					0.00	3,329.00	0.00	0.00	0.00
Vendor - 9999 BROWN, JAMES									
9999 BROWN, JAMES	12/16/2025	004400160/005448	CHK	12/16/2025		\$ 153.74			
Ref: ACCT #4400160 ELEC/WATER REFUND									
Totals For Vendor - 9999 - BROWN, JAMES					0.00	153.74	0.00	0.00	0.00
Vendor - 1074 CALIX									
1074 CALIX	12/16/2025	397002	CHK	12/16/2025		\$ 13,734.00			
Ref: GP1101X-HAPPY HILL									
1074 CALIX	12/16/2025	7061618	CHK	12/16/2025		\$ 537.50			
Ref: PROTECTIQ/EXPERIENCEIQ 12/2025									
1074 CALIX	12/16/2025	7061619	CHK	12/16/2025		\$ 600.00			
Ref: SMARTBIZWORX 12/2025									
1074 CALIX	12/16/2025	7061620	CHK	12/16/2025		\$ 1,952.72			
Ref: CALIX CLOUD FOUNDATION-SOL/SUPP 12/2025									
1074 CALIX	12/16/2025	7061621	CHK	12/16/2025		\$ 3,023.50			
Ref: CALIX SERV CLOUD-EXP MGMNT ED 12/2025									
Totals For Vendor - 1074 - CALIX					0.00	19,847.72	0.00	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS									
1079 CARQUEST AUTO PARTS	12/16/2025	5235-541505	CHK	12/16/2025		\$ 59.96			
Ref: FRAM ANT DEX 50/50 FOR DRILL									
1079 CARQUEST AUTO PARTS	12/16/2025	5235-541547	CHK	12/16/2025		\$ 3.88			
Ref: MCASE FUSE 30A UNIT #706									
1079 CARQUEST AUTO PARTS	12/16/2025	5235-541930	CHK	12/16/2025		\$ 14.98			
Ref: 5W30 OIL FULL SYN FOR SNOW BLOWER									
1079 CARQUEST AUTO PARTS	12/16/2025	5235-542313	CHK	12/16/2025		\$ 8.16			
Ref: HYD FITTING/CAP FOR PLOW									
1079 CARQUEST AUTO PARTS	12/16/2025	5235-542399	CHK	12/16/2025		\$ 84.90			
Ref: GREASE-RED & TACKY TRK #38									

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 4

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1079 - CARQUEST AUTO PARTS					0.00	171.88	0.00	0.00	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC									
1082 CED/INTERSTATE ELECTRIC	12/16/2025	5959-1138385	CHK	12/16/2025		\$ 302.07			
Ref: BUSSMANN TPA-15 & TPA-30 FUSES									
Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC					0.00	302.07	0.00	0.00	0.00
Vendor - 1093 CINTAS CORPORATION No. 2									
1093 CINTAS CORPORATION No. 2	12/16/2025	5303955811	CHK	12/16/2025		\$ 163.24			
Ref: FIRST AID CABINET SUPPLIES									
Totals For Vendor - 1093 - CINTAS CORPORATION No. 2					0.00	163.24	0.00	0.00	0.00
Vendor - 1097 CITY OF REEDSBURG									
1097 CITY OF REEDSBURG	12/16/2025	9211	CHK	12/16/2025		\$ 87,539.42			
Ref: DECEMBER 2025 HEALTH INS PREMIUMS									
1097 CITY OF REEDSBURG	12/16/2025	9212	CHK	12/16/2025		\$ 49.04			
Ref: NOV 2025 METLIFE INS PREMIUM DEDUCTIONS									
1097 CITY OF REEDSBURG	12/16/2025	9213	CHK	12/16/2025		\$ 3,382.28			
Ref: NOVEMBER 2025 DENTAL INS PREMIUMS									
1097 CITY OF REEDSBURG	12/16/2025	9214	CHK	12/16/2025		\$ 292.96			
Ref: NOVEMBER 2025 VISION INS PREMIUMS									
1097 CITY OF REEDSBURG	12/16/2025	NOV 25 TOWER RENT	CHK	12/16/2025		\$ 2,456.63			
Ref: NOV 25 TOWER RENT REV DUE TO CITY-14TH									
1097 CITY OF REEDSBURG	12/16/2025	NOVEMBER 2025 WRS	CHK	12/16/2025		\$ 40,341.22			
Ref: NOV 2025 WRS RETIREMENT BENEFIT & DEDUCT									
1097 CITY OF REEDSBURG	12/16/2025	OCT 25 SEWER COLLEC	CHK	12/16/2025		\$ 348,692.79			
Ref: OCTOBER 2025 SEWER COLLECTIONS									
1097 CITY OF REEDSBURG	12/16/2025	OCT 25 STORM WATER	CHK	12/16/2025		\$ 47,504.13			
Ref: OCTOBER 2025 STORM WATER COLLECTIONS									
Totals For Vendor - 1097 - CITY OF REEDSBURG					0.00	530,258.47	0.00	0.00	0.00
Vendor - 2106 CORE & MAIN LP									

12/12/2025 7:33:19 am

ACCOUNTS PAYABLE CASH COMMITMENT

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
2106 CORE & MAIN LP	12/16/2025	Y093644	CHK	12/16/2025		\$ 4,860.00			
Ref: 510M M2 S/POINT TC SP HR&LD NON-PIT SET									
Totals For Vendor - 2106 - CORE & MAIN LP					0.00	4,860.00	0.00	0.00	0.00
Vendor - 2229 CORPORATE BUSINESS SYSTEMS									
2229 CORPORATE BUSINESS SYSTEMS	12/16/2025	390857	CHK	12/16/2025		\$ 332.62			
Ref: ALTALINK COPIER TONERS-CYAN & BLACK									
Totals For Vendor - 2229 - CORPORATE BUSINESS SYSTEMS					0.00	332.62	0.00	0.00	0.00
Vendor - 2137 CUSTOM MOBILE REPAIR, LLC									
2137 CUSTOM MOBILE REPAIR, LLC	12/16/2025	4924	CHK	12/16/2025		\$ 195.00			
Ref: WELD/REINFORCE 3 POINT LIFT BRACKET									
Totals For Vendor - 2137 - CUSTOM MOBILE REPAIR, LLC					0.00	195.00	0.00	0.00	0.00
Vendor - 2423 DELUCA & TOBIN CABLE CONTRACTORS LTD									
2423 DELUCA & TOBIN CABLE CONTR	12/16/2025	PAY REQ #6	CHK	12/16/2025		\$ 283,985.62			
Ref: HAPPY HILL-ENG PROJ 1702-A72/230359									
Totals For Vendor - 2423 - DELUCA & TOBIN CABLE CONTRACT					0.00	283,985.62	0.00	0.00	0.00
Vendor - 1138 DIGGERS HOTLINE INC									
1138 DIGGERS HOTLINE INC	12/16/2025	251167601	CHK	12/16/2025		\$ 320.25			
Ref: LOCATES									
Totals For Vendor - 1138 - DIGGERS HOTLINE INC					0.00	320.25	0.00	0.00	0.00
Vendor - 1078 ELAN FINANCIAL SERVICES									
1078 ELAN FINANCIAL SERVICES	12/16/2025	ST12042025	CHK	12/16/2025		\$ 6,435.43			
Ref: CC CHGS 11/6/25-12/4/25									
Totals For Vendor - 1078 - ELAN FINANCIAL SERVICES					0.00	6,435.43	0.00	0.00	0.00
Vendor - 2407 FANDUEL SPORTS NETWORK									
2407 FANDUEL SPORTS NETWORK	12/16/2025	29839	CHK	12/16/2025		\$ 11,067.00			

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 6

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: MONTHLY EXP BASIC SUBSCRIBERS 11/2025										
Totals For Vendor - 2407 - FANDUEL SPORTS NETWORK						0.00	11,067.00	0.00	0.00	0.00
Vendor - 1182 FORSTER ELECTRICAL ENG INC										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27022	CHK	12/16/2025		\$ 150.00				
Ref: OIL SAMPLE REVIEW										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27036	CHK	12/16/2025		\$ 1,443.75				
Ref: IP SUB SWITCH & BUS REPLACEMENTS										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27037	CHK	12/16/2025		\$ 1,576.25				
Ref: FURNACE SUB SWITCH REPLACEMENTS										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27038	CHK	12/16/2025		\$ 802.50				
Ref: FURNACE SUB METERING REPLACEMENT										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27071	CHK	12/16/2025		\$ 168.75				
Ref: PERMITTING/OH TRANS LINE REBUILD										
1182 FORSTER ELECTRICAL ENG INC	12/16/2025	27072	CHK	12/16/2025		\$ 7,605.00				
Ref: FURNACE SUB CIRCUIT BREAKER ADDITIONS										
Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC						0.00	11,746.25	0.00	0.00	0.00
Vendor - 2369 FUHLBOHM, JON W										
2369 FUHLBOHM, JON W	12/16/2025	SOLAR REFUND 11/2025	CHK	12/16/2025		\$ 61.63				
Ref: ACCT #613406 SOLAR REFUND 11/2025										
Totals For Vendor - 2369 - FUHLBOHM, JON W						0.00	61.63	0.00	0.00	0.00
Vendor - 1198 GENUINE TELECOM										
1198 GENUINE TELECOM	12/16/2025	40246100 12/2025	CHK	12/16/2025		\$ 330.00				
Ref: 5.0MB/5.0MB INTERNET-RICHLAND CENTER										
Totals For Vendor - 1198 - GENUINE TELECOM						0.00	330.00	0.00	0.00	0.00
Vendor - 2388 GFL ENVIRONMENTAL										
2388 GFL ENVIRONMENTAL	12/16/2025	KW0000062139	CHK	12/16/2025		\$ 595.00				
Ref: TRASH/RECYCLING STD SERV 12/2025										

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 7

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2388 - GFL ENVIRONMENTAL					0.00	595.00	0.00	0.00	0.00
Vendor - 2274 GLS UTILITY LLC									
2274 GLS UTILITY LLC	12/16/2025	17575	CHK	12/16/2025		\$ 2,539.80			
Ref: LOCATES FOR COMMUNICATIONS & ELEC SERV									
Totals For Vendor - 2274 - GLS UTILITY LLC					0.00	2,539.80	0.00	0.00	0.00
Vendor - 1216 HARTJE TIRE & SERVICE									
1216 HARTJE TIRE & SERVICE	12/16/2025	2034709	CHK	12/16/2025		\$ 341.34			
Ref: DISMOUNT/MOUNT 1 NEW TIRE-LOOSE									
1216 HARTJE TIRE & SERVICE	12/16/2025	2034710	CHK	12/16/2025		\$ 426.82			
Ref: TRK #47-DISMOUNT/MOUNT 1 TIRE									
Totals For Vendor - 1216 - HARTJE TIRE & SERVICE					0.00	768.16	0.00	0.00	0.00
Vendor - 1223 HOLIDAY WHOLESALE									
1223 HOLIDAY WHOLESALE	12/16/2025	2200277	CHK	12/16/2025		\$ 240.35			
Ref: COFFEE									
Totals For Vendor - 1223 - HOLIDAY WHOLESALE					0.00	240.35	0.00	0.00	0.00
Vendor - 1229 InfoSend INC									
1229 InfoSend INC	12/16/2025	300237	CHK	12/16/2025		\$ 3,605.23			
Ref: ADV UTIL BILL PRINT & MAIL SERV 11/2025									
Totals For Vendor - 1229 - InfoSend INC					0.00	3,605.23	0.00	0.00	0.00
Vendor - 2287 INNOVATIVE SYSTEMS									
2287 INNOVATIVE SYSTEMS	12/16/2025	INV-28674	CHK	12/16/2025		\$ 8,820.53			
Ref: IPTV HOSTED MONTHLY SUBSCRIPTION 11/2025									
2287 INNOVATIVE SYSTEMS	12/16/2025	INV-28853	CHK	12/16/2025		\$ 1,847.40			
Ref: STB-5045									
Totals For Vendor - 2287 - INNOVATIVE SYSTEMS					0.00	10,667.93	0.00	0.00	0.00

12/12/2025 7:33:19 am

ACCOUNTS PAYABLE CASH COMMITMENT

Page: 8

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 2062 ISPN LLC										
2062 ISPN LLC	12/16/2025	1437-1125	DD	12/16/2025		\$ 3,500.75				
Ref: MONTHLY ISP-HELP DESK										
Totals For Vendor - 2062 - ISPN LLC					0.00	3,500.75	0.00	0.00	0.00	0.00
Vendor - 1234 ITCI										
1234 ITCI	12/16/2025	49306	CHK	12/16/2025		\$ 330.00				
Ref: BDC FILING/LIFELINE/LINKUP VERIFICATION										
Totals For Vendor - 1234 - ITCI					0.00	330.00	0.00	0.00	0.00	0.00
Vendor - 1239 J&R UNDERGROUND LLC										
1239 J&R UNDERGROUND LLC	12/16/2025	PAY REQ #2-IOWA	CHK	12/16/2025		\$ 170,893.27				
Ref: IOWA PROJ 1702-A72/230359										
Totals For Vendor - 1239 - J&R UNDERGROUND LLC					0.00	170,893.27	0.00	0.00	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES										
1241 JCOMP TECHNOLOGIES	12/16/2025	74718	CHK	12/16/2025		\$ 230.00				
Ref: SG350-52MP-K9-NA SWITCH SUPPORT										
1241 JCOMP TECHNOLOGIES	12/16/2025	74801	CHK	12/16/2025		\$ 210.00				
Ref: RUN SECURITY SCANS/CHK FOR CORRUPT FILES										
Totals For Vendor - 1241 - JCOMP TECHNOLOGIES					0.00	440.00	0.00	0.00	0.00	0.00
Vendor - 9999 JOHNSON, DIANNE										
9999 JOHNSON, DIANNE	12/16/2025	000490704/003469	CHK	12/16/2025		\$ 355.49				
Ref: ACCT #490704 ELEC/WATER REFUND										
Totals For Vendor - 9999 - JOHNSON, DIANNE					0.00	355.49	0.00	0.00	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION										
2217 JULIDAR CORPORATION	12/16/2025	20251208092144	DD	12/16/2025		\$ 6,400.00				
Ref: FIBER CONNECTION FEES 11/2025										

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 9

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2217 - JULIDAR CORPORATION					0.00	6,400.00	0.00	0.00	0.00
Vendor - 1271 LAKES GAS CO									
1271 LAKES GAS CO	12/16/2025	4664033	CHK	12/16/2025		\$ 92.70			
Ref: FORK LIFT FUEL (2)									
Totals For Vendor - 1271 - LAKES GAS CO					0.00	92.70	0.00	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.									
1276 LAVALLE TELEPHONE COOP, INC	12/16/2025	9800 12/2025	CHK	12/16/2025		\$ 787.00			
Ref: 5MB 3/YR ETH TERM TO R-CTR/MDU VIDEO FD									
Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.					0.00	787.00	0.00	0.00	0.00
Vendor - 9999 LEVI, RAY & SHOUP INC									
9999 LEVI, RAY & SHOUP INC	12/16/2025	004100913/024088	CHK	12/16/2025		\$ 117.46			
Ref: ACCT #4100913 ELEC/WATER REFUND (C)									
Totals For Vendor - 9999 - LEVI, RAY & SHOUP INC					0.00	117.46	0.00	0.00	0.00
Vendor - 1059 LOS ANGELES LOCKBOX									
1059 LOS ANGELES LOCKBOX	12/16/2025	426581	CHK	12/16/2025		\$ 2,592.50			
Ref: MONTHLY EXP BASIC SUBSCRIBERS 08/2025									
Totals For Vendor - 1059 - LOS ANGELES LOCKBOX					0.00	2,592.50	0.00	0.00	0.00
Vendor - 1291 MAD CITY BATTERY, LLC									
1291 MAD CITY BATTERY, LLC	12/16/2025	1905101024105	CHK	12/16/2025		\$ 48.80			
Ref: LIT2640 36V 1.2AH LIT AB									
Totals For Vendor - 1291 - MAD CITY BATTERY, LLC					0.00	48.80	0.00	0.00	0.00
Vendor - 1296 MARTELLE WATER TREATMENT									
1296 MARTELLE WATER TREATMENT	12/16/2025	30531	CHK	12/16/2025		\$ 4,820.27			
Ref: SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI									
Totals For Vendor - 1296 - MARTELLE WATER TREATMENT					0.00	4,820.27	0.00	0.00	0.00

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 10

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days					
						30 Or Less	31 - 60	61 - 90	91+		
Vendor - 1302 MEUW											
1302 MEUW	12/16/2025	010126-01	CHK	12/16/2025		\$ 18,631.00					
Ref: 2026 FULL MEMBERSHIP DUES											
1302 MEUW	12/16/2025	021526-01	CHK	12/16/2025		\$ 10,350.00					
Ref: 2026 JT&S PROGRAM FEES											
Totals For Vendor - 1302 - MEUW							0.00	28,981.00	0.00	0.00	0.00
Vendor - 1303 MEYER OIL & LP											
1303 MEYER OIL & LP	12/16/2025	119202A	CHK	12/16/2025		\$ 15.50					
Ref: 12/1 POWER GEN DIESEL PROTECTION-WELL #8											
1303 MEYER OIL & LP	12/16/2025	119819A	CHK	12/16/2025		\$ 11.00					
Ref: LP CYLINDER FILL											
1303 MEYER OIL & LP	12/16/2025	221710	CHK	12/16/2025		\$ 567.67					
Ref: DIESEL FUEL-WEBB WELL HOUSE WELL #8											
1303 MEYER OIL & LP	12/16/2025	221731	CHK	12/16/2025		\$ 484.94					
Ref: DIESEL FOR SHOP GENERATOR-501 UTILITY CT											
1303 MEYER OIL & LP	12/16/2025	708711	CHK	12/16/2025		\$ 55.26					
Ref: GAS W/ETHANOL											
Totals For Vendor - 1303 - MEYER OIL & LP							0.00	1,134.37	0.00	0.00	0.00
Vendor - 9999 MEYER, RANDY											
9999 MEYER, RANDY	12/16/2025	004720005/021238	CHK	12/16/2025		\$ 166.39					
Ref: ACCT #4720005 ELEC/WATER REFUND											
Totals For Vendor - 9999 - MEYER, RANDY							0.00	166.39	0.00	0.00	0.00
Vendor - 2420 MICHELS UNDERGROUND CABLE INC											
2420 MICHELS UNDERGROUND CABLE	12/16/2025	PAY REQ #7	CHK	12/16/2025		\$ 1,158,768.98					
Ref: WITWEN-ENG PROJ #1702-A72/230359											
Totals For Vendor - 2420 - MICHELS UNDERGROUND CABLE INC							0.00	1,158,768.98	0.00	0.00	0.00
Vendor - 1265 MILLENNIUM											

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 11

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1265 MILLENNIUM Ref: 3/4" DURALINE COUPLERS	12/16/2025	25-145534-1	CHK	12/16/2025		\$ 3,839.33			
Totals For Vendor - 1265 - MILLENNIUM					0.00	3,839.33	0.00	0.00	0.00
Vendor - 2426 MILLER SPANKOWSKI & WALDINGER LLC									
2426 MILLER SPANKOWSKI & WALDIN Ref: WATER TOWER EASEMENT FOLLOW UP	12/16/2025	27912	CHK	12/16/2025		\$ 75.00			
Totals For Vendor - 2426 - MILLER SPANKOWSKI & WALDINGER					0.00	75.00	0.00	0.00	0.00
Vendor - 1316 MLB NETWORK LLC AFFILIATE SALES									
1316 MLB NETWORK LLC AFFILIATE S Ref: MONTHLY EXP BASIC SUBSCRIBERS 11/2025	12/16/2025	625968	CHK	12/16/2025		\$ 829.50			
Totals For Vendor - 1316 - MLB NETWORK LLC AFFILIATE SALE					0.00	829.50	0.00	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS									
2223 NATURE'S WAY PORTABLE UNIT Ref: 4 WEEK RENTAL-SPRING GREEN	12/16/2025	60796	CHK	12/16/2025		\$ 168.00			
Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS					0.00	168.00	0.00	0.00	0.00
Vendor - 2290 NEONOVA NETWORK SERVICES LLC									
2290 NEONOVA NETWORK SERVICES Ref: SECUREIT PLUS SERVICES 11/2025	12/16/2025	NNS90832	CHK	12/16/2025		\$ 229.55			
Totals For Vendor - 2290 - NEONOVA NETWORK SERVICES LLC					0.00	229.55	0.00	0.00	0.00
Vendor - 2211 NEXSTAR BROADCASTING INC									
2211 NEXSTAR BROADCASTING INC Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION	12/16/2025	622106	CHK	12/16/2025		\$ 551.85			
Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC					0.00	551.85	0.00	0.00	0.00
Vendor - 1349 NORTHLAND DOOR SYSTEMS INC									
1349 NORTHLAND DOOR SYSTEMS IN	12/16/2025	160185	CHK	12/16/2025		\$ 370.00			

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 12

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: RUN NEW WIRE TO PHOTO EYE & REWIRED CPS										
Totals For Vendor - 1349 - NORTHLAND DOOR SYSTEMS INC						0.00	370.00	0.00	0.00	0.00
Vendor - 2377 NTT AMERICA										
2377 NTT AMERICA	12/16/2025	68703300	CHK	12/16/2025		\$ 3,814.56				
Ref: MONTHLY INTERNET SERVICE 12/2025										
Totals For Vendor - 2377 - NTT AMERICA						0.00	3,814.56	0.00	0.00	0.00
Vendor - 9999 PERTZBORN, WAYNE										
9999 PERTZBORN, WAYNE	12/16/2025	000463696/018833	CHK	12/16/2025		\$ 54.15				
Ref: ACCT #463696 ELEC/WATER REFUND										
Totals For Vendor - 9999 - PERTZBORN, WAYNE						0.00	54.15	0.00	0.00	0.00
Vendor - 2326 PEST CONTROL CONSULTANTS										
2326 PEST CONTROL CONSULTANTS	12/16/2025	872101	CHK	12/16/2025		\$ 90.95				
Ref: PEST CONTROL										
Totals For Vendor - 2326 - PEST CONTROL CONSULTANTS						0.00	90.95	0.00	0.00	0.00
Vendor - 2367 REEDSBURG CAR CARE										
2367 REEDSBURG CAR CARE	12/16/2025	022422	CHK	12/16/2025		\$ 532.79				
Ref: TRK #42-REMOVE/REPL STARTER ASSY										
Totals For Vendor - 2367 - REEDSBURG CAR CARE						0.00	532.79	0.00	0.00	0.00
Vendor - 1396 REEDSBURG FIRE DEPT.										
1396 REEDSBURG FIRE DEPT.	12/16/2025	9870	CHK	12/16/2025		\$ 419.00				
Ref: CHECK FIRE EXTINGUISHERS/CLEAN/RECHARGE										
Totals For Vendor - 1396 - REEDSBURG FIRE DEPT.						0.00	419.00	0.00	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR										
1407 REEDSBURG TRUE VALUE SUPER	12/16/2025	31255	CHK	12/16/2025		\$ 10.99				
Ref: 12OZ MOUSE FOAM SEALANT										

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 13

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: 2" PVC FEM ADAPTER	12/16/2025	31263	CHK	12/16/2025		\$ 1.79			
1407 REEDSBURG TRUE VALUE SUPER Ref: WHITE POSTER BOARD	12/16/2025	31267	CHK	12/16/2025		\$ 14.25			
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	12/16/2025	31272	CHK	12/16/2025		\$ 16.36			
1407 REEDSBURG TRUE VALUE SUPER Ref: 3/4x10' EMT CONDUIT/SLEEVE ANCHOR	12/16/2025	31285	CHK	12/16/2025		\$ 62.97			
1407 REEDSBURG TRUE VALUE SUPER Ref: SCREWS/FINE PT MARKER	12/16/2025	31298	CHK	12/16/2025		\$ 78.97			
1407 REEDSBURG TRUE VALUE SUPER Ref: YELLOW REEL LINE 270'	12/16/2025	31300	CHK	12/16/2025		\$ 8.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT TUB CAULK/MORTAR PATCH/DRILL BIT	12/16/2025	31316	CHK	12/16/2025		\$ 24.57			
1407 REEDSBURG TRUE VALUE SUPER Ref: RATCHET WRENCH/WRENCH COMBO/NUTS,BOLTS	12/16/2025	31347	CHK	12/16/2025		\$ 44.70			
1407 REEDSBURG TRUE VALUE SUPER Ref: #2 PHIL INS BIT/SCREWS	12/16/2025	31365	CHK	12/16/2025		\$ 71.47			
1407 REEDSBURG TRUE VALUE SUPER Ref: 3" PVC DWV CAP/GALV SPRAY PAINT	12/16/2025	31367	CHK	12/16/2025		\$ 19.48			
1407 REEDSBURG TRUE VALUE SUPER Ref: DRILL BIT/8" RND BASTARD CUT FILE	12/16/2025	31406	CHK	12/16/2025		\$ 28.78			
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT EXT CORD 6' (4)	12/16/2025	31415	CHK	12/16/2025		\$ 15.16			
1407 REEDSBURG TRUE VALUE SUPER Ref: GAP & CRACK FOAM	12/16/2025	31436	CHK	12/16/2025		\$ 5.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: FLEX MAGNET TAPE	12/16/2025	31457	CHK	12/16/2025		\$ 12.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: MOUSE TRAP/MOUSE ATTRACTANT GEL	12/16/2025	31480	CHK	12/16/2025		\$ 12.98			

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 14

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: COND LUCKNUT/STL BEAM CLAMP/CONNECTOR	12/16/2025	31554	CHK	12/16/2025		\$ 51.84			
1407 REEDSBURG TRUE VALUE SUPER Ref: OUTLET BOX/CLOSE PLUG/CABLE TIES	12/16/2025	31560	CHK	12/16/2025		\$ 37.83			
1407 REEDSBURG TRUE VALUE SUPER Ref: 65' 18" STL FISH TAPE	12/16/2025	31580	CHK	12/16/2025		\$ 40.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: 5W20 FULL SYN OIL/RED DEVIL FOAM/SEALANT	12/16/2025	31581	CHK	12/16/2025		\$ 31.55			
1407 REEDSBURG TRUE VALUE SUPER Ref: FLT WASHER/NUTS,BOLTS,SCREWS	12/16/2025	31615	CHK	12/16/2025		\$ 18.19			
1407 REEDSBURG TRUE VALUE SUPER Ref: 8" & 11" CABLE TIES/DRILL BIT	12/16/2025	31655	CHK	12/16/2025		\$ 30.47			
1407 REEDSBURG TRUE VALUE SUPER Ref: GALV SPRAY PAINT/SCH 40 PVC CONDUIT	12/16/2025	31689	CHK	12/16/2025		\$ 38.97			
1407 REEDSBURG TRUE VALUE SUPER Ref: 20A SP CIRCUIT BREAKER	12/16/2025	31720	CHK	12/16/2025		\$ 32.98			
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	12/16/2025	31721	CHK	12/16/2025		\$ 1.69			
1407 REEDSBURG TRUE VALUE SUPER Ref: SPIR SCREW EXTRACTOR/DRILL BIT/NUTS,BLTS	12/16/2025	31746	CHK	12/16/2025		\$ 6.52			
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	12/16/2025	31818	CHK	12/16/2025		\$ 6.60			
1407 REEDSBURG TRUE VALUE SUPER Ref: 6" BLK CABLE TIES	12/16/2025	31825	CHK	12/16/2025		\$ 24.57			
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	12/16/2025	31829	CHK	12/16/2025		\$ 18.80			
1407 REEDSBURG TRUE VALUE SUPER Ref: RED DEVIL FOAM/STL WOOL PAD/SCREWDRIVER	12/16/2025	31875	CHK	12/16/2025		\$ 36.95			
1407 REEDSBURG TRUE VALUE SUPER Ref: 12-10 MALE DISCONNECT	12/16/2025	31986	CHK	12/16/2025		\$ 2.99			

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 15

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	12/16/2025	32048	CHK	12/16/2025		\$ 24.12				
1407 REEDSBURG TRUE VALUE SUPER	12/16/2025	32109	CHK	12/16/2025		\$ 0.33				
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT LITH GREASE/8" LONG NOSE PLIERS	12/16/2025	32126	CHK	12/16/2025		\$ 58.97				
1407 REEDSBURG TRUE VALUE SUPER Ref: CLR SILL SEALANT	12/16/2025	32127	CHK	12/16/2025		\$ 9.99				
1407 REEDSBURG TRUE VALUE SUPER Ref: WINDSHIELD DEICER	12/16/2025	32153	CHK	12/16/2025		\$ 3.99				
1407 REEDSBURG TRUE VALUE SUPER Ref: ABSORBENT OIL CLAY/7/16" DEEP SOCKET	12/16/2025	32166	CHK	12/16/2025		\$ 26.97				
1407 REEDSBURG TRUE VALUE SUPER Ref: CONCRETE MIX/EAR PLUGS	12/16/2025	32309	CHK	12/16/2025		\$ 68.47				
1407 REEDSBURG TRUE VALUE SUPER Ref: HGRN ENAMEL/CHIP BRUSH	12/16/2025	32313	CHK	12/16/2025		\$ 13.67				
1407 REEDSBURG TRUE VALUE SUPER Ref: CONCRETE MIX	12/16/2025	32316	CHK	12/16/2025		\$ 11.18				
1407 REEDSBURG TRUE VALUE SUPER Ref: EXCHANGE SCREWS		F40415				-7.00				
1407 REEDSBURG TRUE VALUE SUPER Ref: RETURN PLUMBING PART		F43633				-21.98				
Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO						-28.98	1,029.07	0.00	0.00	0.00
Vendor - 2054 RENOVATION FLOOR CARE LLC										
2054 RENOVATION FLOOR CARE LLC Ref: REFINISH TO VCT FLOORING DEC 19&20, 2025	12/16/2025	VCT FLOOR REFINISH	CHK	12/16/2025		\$ 920.00				
Totals For Vendor - 2054 - RENOVATION FLOOR CARE LLC						0.00	920.00	0.00	0.00	0.00
Vendor - 9999 RUC FBO										
9999 RUC FBO	12/16/2025	ECC REF 3PH URD	CHK	12/16/2025		\$ 4,275.50				

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 16

Beginning Date: 11/19/2025

Vendor Name	Due Date Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
					30 Or Less	31 - 60	61 - 90	91+	
Ref: EMBEDDED COST CREDIT 2010 VIKING DR									
Totals For Vendor - 9999 - RUC FBO					0.00	4,275.50	0.00	0.00	0.00
Vendor - 9999 RUIZ, SAMANTHA									
9999 RUIZ, SAMANTHA	12/16/2025 000424806/025058	CHK	12/16/2025		\$ 154.06				
Ref: ACCT #424806 ELEC/WATER REFUND									
Totals For Vendor - 9999 - RUIZ, SAMANTHA					0.00	154.06	0.00	0.00	0.00
Vendor - 1426 SAUK COUNTY HIGHWAY DEPT.									
1426 SAUK COUNTY HIGHWAY DEPT.	12/16/2025 6650	CHK	12/16/2025		\$ 1,976.79				
Ref: CTY HWY WC @ WEINDER RD-CULVERT DRILLED									
Totals For Vendor - 1426 - SAUK COUNTY HIGHWAY DEPT.					0.00	1,976.79	0.00	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC									
1436 SCHULZ AUTOMOTIVE INC	12/16/2025 010696	CHK	12/16/2025		\$ 940.41				
Ref: TRK #37-REPLACE OIL COOLER									
Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC					0.00	940.41	0.00	0.00	0.00
Vendor - 1314 SECURIAN FINANCIAL GROUP, INC.									
1314 SECURIAN FINANCIAL GROUP, IN	12/16/2025 DEC 25 ACCIDENT INS	CHK	12/16/2025		\$ 85.16				
Ref: DEC 2025 ACCIDENT INSURANCE PREMIUM									
1314 SECURIAN FINANCIAL GROUP, IN	12/16/2025 JANUARY 2026	CHK	12/16/2025		\$ 1,457.86				
Ref: JAN 2026 LIFE INSURANCE PREMIUMS/DEDUCTS									
Totals For Vendor - 1314 - SECURIAN FINANCIAL GROUP, INC.					0.00	1,543.02	0.00	0.00	0.00
Vendor - 1442 SEERA FOCUS ON ENERGY									
1442 SEERA FOCUS ON ENERGY	12/16/2025 NOVEMBER 2025	CHK	12/16/2025		\$ 2,864.78				
Ref: FOCUS ON ENERGY FEE 11/2025									
Totals For Vendor - 1442 - SEERA FOCUS ON ENERGY					0.00	2,864.78	0.00	0.00	0.00
Vendor - 1444 SERVICE ELEC OF REEDSBURG II									

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 17

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1444 SERVICE ELEC OF REEDSBURG II Ref: 1.25" EMT CONDUIT/2" PVC FA/CONNECTOR	12/16/2025	25649	CHK	12/16/2025		\$ 215.90			
1444 SERVICE ELEC OF REEDSBURG II Ref: TORK 2002-WATER TOWER 14	12/16/2025	25652	CHK	12/16/2025		\$ 52.00			
1444 SERVICE ELEC OF REEDSBURG II Ref: 2" SEALTITE STRAIGHT & 90 DEG CONNECTORS	12/16/2025	25653	CHK	12/16/2025		\$ 140.00			
Totals For Vendor - 1444 - SERVICE ELEC OF REEDSBURG II					0.00	407.90	0.00	0.00	0.00
Vendor - 9999 SHOP SPACE WI									
9999 SHOP SPACE WI Ref: UNITS 1,2,9 & 10 ECC REFUND	12/16/2025	ECC 407 S WENGEL DR	CHK	12/16/2025		\$ 3,920.00			
Totals For Vendor - 9999 - SHOP SPACE WI					0.00	3,920.00	0.00	0.00	0.00
Vendor - 1466 STUART C IRBY CO									
1466 STUART C IRBY CO Ref: SEFC GTC2-14-SS CLAMP GROUND BRONZE	12/16/2025	S014376023.001	CHK	12/16/2025		\$ 718.90			
1466 STUART C IRBY CO Ref: 2-HOLE LUG 477-500 AWG STR ALUM	12/16/2025	S014420967.001	CHK	12/16/2025		\$ 340.54			
Totals For Vendor - 1466 - STUART C IRBY CO					0.00	1,059.44	0.00	0.00	0.00
Vendor - 9999 SWANSON, MAHAYLA									
9999 SWANSON, MAHAYLA Ref: ACCT #4200142 ELEC/WATER REFUND	12/16/2025	004200142/021697	CHK	12/16/2025		\$ 175.95			
Totals For Vendor - 9999 - SWANSON, MAHAYLA					0.00	175.95	0.00	0.00	0.00
Vendor - 2246 TELECRAFTER PRODUCTS									
2246 TELECRAFTER PRODUCTS Ref: G4BK-03 FLEX CLIPS	12/16/2025	690815	CHK	12/16/2025		\$ 103.51			
Totals For Vendor - 2246 - TELECRAFTER PRODUCTS					0.00	103.51	0.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC									

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 18

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
1479 TELEVISION WISCONSIN INC	12/16/2025	NOV-25	CHK	12/16/2025		\$ 8,736.00				
Ref: RETRANSMISSION OF WISC-TV 11/2025										
Totals For Vendor - 1479 - TELEVISION WISCONSIN INC						0.00	8,736.00	0.00	0.00	0.00
Vendor - 9999 THOMPSON, RONALD										
9999 THOMPSON, RONALD	12/16/2025	000253502/011480	CHK	12/16/2025		\$ 143.60				
Ref: ACCT #253502 ELEC/WATER REFUND										
Totals For Vendor - 9999 - THOMPSON, RONALD						0.00	143.60	0.00	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC										
1496 TRANSACTION NETWORK SERV. I	12/16/2025	C01_202523219	CHK	12/16/2025		\$ 100.00				
Ref: 800 DATABASE SERVICES 12/2025										
Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC						0.00	100.00	0.00	0.00	0.00
Vendor - 1510 UPS SUPPLY CHAIN SOLUTIONS										
1510 UPS SUPPLY CHAIN SOLUTIONS	12/16/2025	0000E8W391475	DD	12/16/2025		\$ 23.60				
Ref: UPS GROUND										
Totals For Vendor - 1510 - UPS SUPPLY CHAIN SOLUTIONS						0.00	23.60	0.00	0.00	0.00
Vendor - 1513 USA BLUE BOOK										
1513 USA BLUE BOOK	12/16/2025	INV00887109	CHK	12/16/2025		\$ 134.85				
Ref: WATER SERVICE CURB BOX LOCK 1"-2.5"										
Totals For Vendor - 1513 - USA BLUE BOOK						0.00	134.85	0.00	0.00	0.00
Vendor - 2430 VANNGUARD UTILITY PARTNERS LLC										
2430 VANNGUARD UTILITY PARTNERS	12/16/2025	10947	DD	12/16/2025		\$ 10,841.67				
Ref: RURAL LOCATES FOR COMMUNUCATION SERVICES										
Totals For Vendor - 2430 - VANNGUARD UTILITY PARTNERS LLC						0.00	10,841.67	0.00	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC										
2011 VERMEER WISCONSIN INC	12/16/2025	40058949	CHK	12/16/2025		\$ 338.50				

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 19

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: PINS 1.5 x 9										
Totals For Vendor - 2011 - VERMEER WISCONSIN INC						0.00	338.50	0.00	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC										
1524 VIERBICHER ASSOCIATES INC	12/16/2025	230359/00054	CHK	12/16/2025		\$ 6,712.30				
Ref: MILEAGE-IOWA/WITWEN/HAPPY HILL										
1524 VIERBICHER ASSOCIATES INC	12/16/2025	230359/00055	CHK	12/16/2025		\$ 33,253.85				
Ref: IOWA-ROW AUTH/EASEMENTS/PERMITS/STAKING										
1524 VIERBICHER ASSOCIATES INC	12/16/2025	230359/00056	CHK	12/16/2025		\$ 53,863.70				
Ref: WITWEN-MAP TRACINGS/PROF FEES										
1524 VIERBICHER ASSOCIATES INC	12/16/2025	230359/00057	CHK	12/16/2025		\$ 38,366.50				
Ref: HAPPY HILL-STAKING/PROF FEES										
Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC						0.00	132,196.35	0.00	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART										
1525 VIKING EXPRESS MART	12/16/2025	64675 11/2025	CHK	12/16/2025		\$ 370.74				
Ref: FUEL										
1525 VIKING EXPRESS MART	12/16/2025	64676 11/2025	CHK	12/16/2025		\$ 931.17				
1525 VIKING EXPRESS MART	12/16/2025	64677 11/2025	CHK	12/16/2025		\$ 5,335.04				
Totals For Vendor - 1525 - VIKING EXPRESS MART						0.00	6,636.95	0.00	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS										
1526 VIKING VILLAGE FOODS	12/16/2025	00111675	CHK	12/16/2025		\$ 50.00				
Ref: GIFT CARD FOR NEW BABY										
1526 VIKING VILLAGE FOODS	12/16/2025	011-00085730	CHK	12/16/2025		\$ 400.00				
Ref: PALLET OF SALT										
Totals For Vendor - 1526 - VIKING VILLAGE FOODS						0.00	450.00	0.00	0.00	0.00
Vendor - 1542 WESCO RECEIVABLES CORP										

12/12/2025 7:33:19 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 20

Beginning Date: 11/19/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1542 WESCO RECEIVABLES CORP Ref: CONNECTOR COMPT TAP CU 2-1/0 A&B	12/16/2025	635697	CHK	12/16/2025		\$ 1,968.00			
1542 WESCO RECEIVABLES CORP Ref: SEFC TFT53-2B TEE CONNECTOR	12/16/2025	636279	CHK	12/16/2025		\$ 655.62			
1542 WESCO RECEIVABLES CORP Ref: ARM STREET LIGHT COSTS	11/30/2025	ADJ621660	CHK	11/30/2025		\$ 629.65			
1542 WESCO RECEIVABLES CORP Ref: SPREAD COSTS ADJUSTMENT		CM621660			-629.65				
Totals For Vendor - 1542 - WESCO RECEIVABLES CORP					-629.65	3,253.27	0.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE									
1565 WI STATE LABORATORY OF HYGI Ref: FLUORIDE TESTING	12/16/2025	827776-1	CHK	12/16/2025		\$ 31.00			
Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE					0.00	31.00	0.00	0.00	0.00
Vendor - 9999 WOBSCHALL, MORGAN									
9999 WOBSCHALL, MORGAN Ref: ACCT #19832 ELEC/WATER REFUND	12/16/2025	000019832/020665	CHK	12/16/2025		\$ 146.02			
Totals For Vendor - 9999 - WOBSCHALL, MORGAN					0.00	146.02	0.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.									
1577 ZOBEL & SONS, INC. Ref: VIKING DR-EXCAVATOR/DUMP TRK/GRAVEL/SAND	12/16/2025	60069	CHK	12/16/2025		\$ 2,653.60			
1577 ZOBEL & SONS, INC. Ref: EXCAVATOR/DUMP TRK/GRAVEL/SAND-N OAK ST	12/16/2025	60138	CHK	12/16/2025		\$ 1,345.32			
1577 ZOBEL & SONS, INC. Ref: SCREENED STONE/TOPSOIL/SAND FILL	12/16/2025	60146	CHK	12/16/2025		\$ 306.88			
Totals For Vendor - 1577 - ZOBEL & SONS, INC.					0.00	4,305.80	0.00	0.00	0.00
Grand Total: (179)					\$ -817.06	\$ 2,514,559.38	\$ 0.00	\$ 0.00	\$ 0.00
Check: (175)					-817.06	2,493,793.36	0.00	0.00	0.00

12/12/2025 7:33:19 am

ACCOUNTS PAYABLE CASH COMMITMENT

Page: 21

Direct Deposit: (4)	0.00	20,766.02	0.00	0.00	0.00
Payment Type Totals:	-817.06	2,514,559.38	0.00	0.00	0.00

**Check Register & Cash Commitment Summary
December 2025**

\$	1,756,101.81	Total Paid From Check Register Report
\$	(1,523,160.59)	Less Already Approved WPPI Power Bill From Prior Meeting
\$	204,926.17	Net Payroll/Labor Totals
\$	437,867.39	TOTAL PAID BEFORE MEETING
\$	2,514,559.38	Total Unpaid from Cash Commitment Report
\$	(817.06)	Misc Vendor Credits
\$	92,728.89	Estimated NCTC Programming ACH Payment on 12-15
\$	1,432,006.99	Wire to WPPI-Power bill due on 12-26
\$	4,038,478.20	TOTAL UNPAID BEFORE MEETING
\$	4,476,345.59	GRAND TOTAL

STAFF REPORT

AGENDA ITEM: 7c

To: Utility Commission

Prepared By: Brett Schuppner

Date of Meeting: December 15, 2025

Subject: 2026 Allocation of Joint Expenses among Departments

Background:

In 2018, the Commission approved a new methodology for the allocation of general/common telecom expenses across the three telecom utilities. The general/common telecom expense allocations are calculated by averaging the following ratios:

- Revenues less Access Expense
- Expenses less Access Expense and Depreciations
- Number of Customers or Accounts

The telecom allocations are used to split the common telecom plant to determine the plant in service by telecom department. These plant values are need when using the method described in PSC 103.05 to determine the allocation of joint expenses among all departments.

If the full expense amount of the 14th Street Reservoir restoration was included in the 2020 calculations, it would have skewed the water allocation for that one year. To avoid this, the restoration expense will be spread out over the next ten years, so we are including \$30,540/year in the Supervised Water Expenses for years 2020 through 2029.

Recommendation:

Approve and implement for 2026 general/common telecom allocations of 78% Internet, 9% Video, and 13% Phone.

Approve and implement for 2026 the allocation of joint expenses among all departments of 44% Electric, 17% Water, 30% Internet, 5% Video, and 4% Phone.

**History of Allocation Percentages among Departments
Reedsburg Utility Commission
12/11/2025**

All Departments General Allocations

Year	Electric	Water	Internet	Video	Phone	
2015	69%	9%	7%	8%	7%	100%
2016	69%	9%	7%	8%	7%	100%
2017	69%	9%	7%	8%	7%	100%
2018	52%	20%	12%	8%	8%	100%
2019	52%	19%	14%	8%	7%	100%
2020	49%	21%	17%	7%	6%	100%
2021	49%	18%	20%	7%	6%	100%
2022	45%	19%	24%	7%	5%	100%
2023	45%	17%	27%	6%	5%	100%
2024	44%	17%	30%	5%	4%	100%
2025	44%	17%	30%	5%	4%	100%
2026	44%	17%	30%	5%	4%	100%

Telecom General Allocations

Year	Electric	Water	Internet	Video	Phone	
2015			33%	33%	33%	100%
2016			33%	33%	33%	100%
2017			33%	33%	33%	100%
2018			46%	24%	30%	100%
2019			52%	21%	27%	100%
2020			58%	19%	23%	100%
2021			65%	16%	19%	100%
2022			69%	14%	17%	100%
2023			73%	12%	15%	100%
2024			76%	10%	14%	100%
2025			76%	10%	14%	100%
2026			78%	9%	13%	100%

General Telecom Allocation Review
Reedsburg Utility Commission
12/11/2025

Internet	2025 Estimate		2026 Budget		Use
Operating Revenue	\$6,471,174		\$7,227,160		
Revenue less Access Expense	\$6,214,032	84%	\$6,960,301	86%	
Operating Expenses	\$4,063,241		\$4,510,133		
Access Expense	\$257,142		\$266,859		
Depreciation Expense	\$1,615,306		\$1,763,821		
Expenses less Access & Depreciation	\$2,190,793	75%	\$2,479,453	77%	
Customers/Accounts	7,384	67%	8,584	70%	
Average Percentage		75%		78%	78%
	2025 Allocat. 76%				
Video	2025 Estimate		2026 Budget		Use
Operating Revenue	\$2,175,412		\$2,248,227		
Revenue less Access Expense	\$552,412	7%	\$489,848	6%	
Operating Expenses	\$2,096,313		\$2,251,256		
Access Expense	\$1,623,000		\$1,758,379		
Depreciation Expense	\$186,740		\$200,385		
Expenses less Access & Depreciation	\$286,573	10%	\$292,492	9%	
Customers/Accounts	1,366	12%	1,340	11%	
Average Percentage		10%		9%	9%
	2025 Allocat. 10%				
Telephone	2025 Estimate		2026 Budget		Use
Operating Revenue	\$860,347		\$869,858		
Revenue less Access Expense	\$636,378	9%	\$628,793	8%	
Operating Expenses	\$903,891		\$930,526		
Access Expense	\$223,969		\$241,065		
Depreciation Expense	\$247,253		\$249,591		
Expenses less Access & Depreciation	\$432,669	15%	\$439,870	14%	
Customers/Accounts	2,261	21%	2,306	19%	
Average Percentage		15%		13%	13%
	2025 Allocat. 14%				

Customers/Accounts numbers from November 2025 billing.

Total Accounts (Nov 2025)	8,785
Total Accounts (Budget 2026)	10,196

Allocation of Administrative and General Expenses

12/11/2025
PSC 103.05

(1) Accounts 925, injuries and damages, and 926, employee pensions and benefits shall be apportioned on the basis of dollars of operating payroll of each utility department.

(2) The remaining joint utility administrative and general expenses shall be apportioned on the basis of the average of the ratios which the amount of the following for each department bears to the total for all departments:

- Gross operating revenue
- Utility plant in service
- Supervised operating expenses

Supervised operating expenses includes total of accounts 401, operation expense, and 402, maintenance expense, less amount of general and administrative expenses to be allocated.

	2025 Year End (Estimate)						Notes
	Electric	Water	Internet	Video	Telephone	Total	
Gross Operating Revenue	\$ 24,073,030	\$ 1,964,456	\$ 6,471,174	\$ 2,175,412	\$ 860,347	\$ 35,544,419	Estimate from 2026 Budget
Ratio	68%	6%	18%	6%	2%	100%	
Telecom Common Plant			\$ 36,011,845	\$ 4,738,401	\$ 6,633,761	\$ 47,384,006	From Nov 2025 Balance Sheet
Percent Split Telecom Common Plant			76%	10%	14%	100%	Use 2025 Telecom Split
Telecom Plant in Service			\$ 1,694,039	\$ 274,824	\$ 122,475	\$ 2,091,338	From Nov 2025 Balance Sheet
Utility plant in service	\$ 33,013,989	\$ 21,243,080	\$ 37,705,884	\$ 5,013,225	\$ 6,756,236	\$ 103,732,413	From Nov 2025 Balance Sheet
Ratio	32%	20%	36%	5%	7%	100%	
Supervised operating expenses	\$ 848,615	\$ 655,529	\$ 653,913	\$ 62,859	\$ 96,686	\$ 2,317,602	Excludes purchased power and access expenses
Ratio	37%	28%	28%	3%	4%	100%	
Average of ratios per department	45.4%	18.1%	27.6%	4.6%	4.4%	100.0%	
Approved Allocations for 2025	44%	17%	30%	5%	4%	100%	
	2026 Budget						Notes
	Electric	Water	Internet	Video	Telephone	Total	
Gross Operating Revenue	\$ 24,706,747	\$ 1,910,012	\$ 7,227,160	\$ 2,248,227	\$ 869,858	\$ 36,962,004	2026 Budget
Ratio	67%	5%	20%	6%	2%	100%	
Telecom Common Plant			\$ 51,883,982	\$ 5,986,613	\$ 8,647,330	\$ 66,517,925	Added expansion projects less retirements
Percent Split Telecom Common Plant			78%	9%	13%	100%	Use 2026 Telecom Split
Telecom Plant in Service			\$ 1,744,039	\$ 274,824	\$ 122,475	\$ 2,141,338	
Utility plant in service	\$ 34,944,978	\$ 21,876,553	\$ 53,628,021	\$ 6,261,437	\$ 8,769,805	\$ 125,480,794	Added capitol plant projects less retirements
Ratio	28%	17%	43%	5%	7%	100%	
Supervised operating expenses	\$ 934,047	\$ 729,422	\$ 735,710	\$ 63,484	\$ 98,149	\$ 2,560,812	2026 Budget
Ratio	36%	28%	29%	2%	4%	100%	
Average of ratios per department	43.7%	17.0%	30.3%	4.5%	4.4%	100.0%	
Recommended Allocations for 2026	44%	17%	30%	5%	4%	100%	

Water Supervised operating expenses includes 10% of 14th St Reservoir Restoration for year 2020 through 2029 (\$30,540/year)

Fiber OSP Foreman

General Purpose:

Performs a variety of operational and supervisory work in the development, installation, and maintenance of the Reedsburg Utility Commission's (RUC) Fiber Optic Communications transmission and distribution system.

Supervisor:

Works under the direction of the Telecom Plant Manager, and Telecom System Supervisor. May be required to report to other supervisors.

Supervisory Responsibilities:

Exercises supervision over the Fiber Crew Leaders, Fiber Line Workers, General Laborers, and other employees assigned to fiber optic construction projects.

Essential Functions:

- Must be able to perform all required duties of the Fiber Line Worker position.
- Plans, oversees and schedules crews to install transmission and distribution fiber optic lines and equipment, and associated restoration.
- Maintains logs of daily activities.
- Installs, operates, troubleshoots, and maintains overhead and underground fiber optic cables of the communication distribution and service system in both active and inactive conditions; including but not limited to the installation and removal of fiber optic cable; setting of conduit, pedestals, and hand-holes; pulling, splicing, and terminating of fiber optic cable; and associated turf and surface restoration.
- Reports material, labor, field mapping and property changes, terminations, equipment, and system documentation as related to daily work performed in a complete and timely manner.
- Coordinates or assists with the installation, troubleshooting, repair, and restoration of communications cables and related equipment.
- Performs or assists with the layout, assignment, installation, and documentation of fiber optic for new distribution feeds and service drops.
- Schedules and performs site surveys for new service drops.
- Performs and/or manages facility locates.
- Assists or performs system mapping updates.
- Assists with the applications for required governmental and regulatory permits associated with fiber optic construction projects.
- Oversees the maintenance of the Communications Department vehicle fleet, and all equipment and tools.
- Maintains a neat and orderly work environment; including the warehouse, shop, trucks, job sites, and related items.
- Coordinates customer-affecting work with business and residential customers.
- Follows up with customers to make sure services are operating to their satisfaction following changes or troubles.
- Handle complaints and answer questions from customers.
- Interacts with all departments by assisting with the inventory control program.

Reedsburg Utility Commission – Job Description

- Other Duties may be assigned by the Telecom Plant Manager or Telecom System Supervisor.

Job Requirements

- Performs job duties at a very high standard of safety and workmanship.
- Promotes customer service relations in positive daily interactions with customers encountered in the field or work place.
- Displays a positive attitude and work ethic.
- Consistent and timely attendance at the workplace during designated work hours.
- Responds to such hours as are necessary to accomplish job duties.
- Perform related work as required.
- Responds to overtime/on-call duties as directed.
- Maintains a professional and appropriate workplace appearance.

Physical Requirements:

- Frequently required to stand, walk, sit, bend, and twist; use hands to finger, handle or feel objects tools or controls; and reach with hands and arms.
- Occasionally required to lift, carry, push, pull, and/or move up to 25 pounds in weight; and at times up to 75 pounds in weight.
- Perform manual labor.
- Able to speak fluent English.
- Able to hear with or without assistance.
- Able to see with or without correction, view close objects, and have the ability to adjust focus, and discern colors.

Mental Requirements:

- Analytical Skills - Ability to identify problems and opportunities, review possible alternative courses of action, and utilize available information resources when making decisions.
- Problem Solving Skills - Ability to develop feasibly realistic solutions to problems, recommend actions designed to prevent problems from occurring, and refer problems to upper management when necessary.
- Planning & Organizational Skills - Ability to solve complex problems, take advantage of opportunities, and establish systematic methods of accomplishing goals.
- Communications Skills - Ability to clearly, effectively, and coherently convey ideas and information both in written and oral form of the English language.
- Teamwork - Ability to work well with a diverse group of personnel; including developing and maintaining good working relationships with customers, coworkers, contractors, community members, elected officials and regulatory personnel. Must be flexible and able to adapt to a fast paced dynamic environment.
- Reading Ability - Ability to effectively read and understand information.
- Mathematical Ability - Ability to accurately calculate basic arithmetic problems (addition, subtraction, multiplication, and division) without the aid of a calculator.
- Time Management - Ability to set priorities in order to meet assignment deadlines.

Work Environments:

Reedsburg Utility Commission – Job Description

- Work includes inside and outside environments; in varying temperatures and weather conditions; and exposure to hazards.
- Work requires responding to emergency and public calls after hours including nights and weekends.
- Work with low voltage equipment.
- Work with machinery.
- Work with traffic.
- Manage situations involving dogs, insects, noxious weeds, irate customers, or other unforeseen circumstances.

Equipment Used:

- Communications trade tools, fiber optic fusion splicing and testing equipment, computers, light and heavy vehicles, trailers, vibratory plow, trencher, backhoe/excavator, directional drill, vacuum excavator, hand tools, power tools, 2-way communications radio, safety equipment and devices, and general construction and test equipment associated with fiber optic cable and equipment.

Education and Experience:

- Post-high school education and/or related practical work experience in underground utility construction, or fiber optic field installation and maintenance.
- Demonstrated leadership abilities with excellent communication skills.
- Position shall attend ongoing safety training and any other training required by RUC.
- Must hold a driver's license valid in the State of Wisconsin and be able to obtain a valid Wisconsin CDL.

Wages/Benefits:

- This is an hourly, FLSA non-exempt position with the wage and incentives based on qualifications, certifications, attitude and work ethic.
- Benefits pursuant to Personnel Handbook
- On-call pay per Personnel Handbook.
- Clothing allowance received per Personnel Handbook.

THIS JOB DESCRIPTION DOES NOT CONSTITUTE AN EMPLOYEE AGREEMENT BETWEEN RUC AND THE EMPLOYEE. Nothing in this job description restricts RUC's ability to assign, reassign or eliminate duties and responsibilities of this job at any time. This description reflects RUC's assignment of essential duties and responsibilities.

Telecom Network Manager

General Purpose:

Plans, manages and coordinates development and maintenance of Reedsburg Utility Commission's (LightSpeed's) Fiber Optic telecommunications systems.

Supervisor:

Works under the supervision of the Telecom Systems Supervisor. May also be required to report to other supervisors as directed by the Telecom Supervisor.

Supervisory Responsibilities:

Exercises supervision over the Communications Network Technicians, Communications Technicians, Installers, and other employees assigned to communication system projects.

Essential Functions:

- Supervises and directs the daily operation of the communications Inside plant (ISP) Network division.
- Assists in managing and supervising assigned operations to achieve goals within available resources; plans and organizes workloads and staff assignments; trains, motivates and evaluates assigned staff; reviews progress and directs changes as needed to the Communications System Supervisor.
- Assists in determining work procedures, preparing work schedules, and standardizing procedures to improve efficiency and effectiveness of operations.
- Ensures assigned areas of responsibility are performed within budget; performs cost control activities; monitors revenue and expenditures in assigned area to insure sound fiscal control; ensures effective and efficient use of budgeted funds, personnel, materials, facilities, and time.
- Assist in department budget planning.
- Assist in managing and planning all phases of telecommunication system development and maintenance to ensure end user satisfaction, project continuity and internal consistency.
- Assist in developing, maintaining, and articulating tactical and strategic plans necessary for optimal and effective performance of RUC's telecommunications systems: research, plan, and coordinate changes to current systems.
- Coordinate with technical and non-technical staff by providing direction and feedback to ensure assigned projects/tasks are completed accurately and by the specified due date.
- Ensure equipment and services procured and installed meet requirements and specifications.
- Assist with the research, development, review, and preparation of grant applications; monitor existing programs for compliance with regulations.
- Provide support for performance problems with hardware, software, and network connectivity and integration of updates and upgrades.
- Assists with the evaluation and purchase of all departmental materials, supplies and equipment.
- Installs, operates, troubleshoots, and maintains the communications system equipment in both active and inactive conditions; including the installation, setup, and troubleshooting of switches, routers, OLT's, wires/cables, and customer premise equipment (CPE).
- Conducts field and quality control inspections, and monitoring of all distribution equipment and capacity.
- Reports material, labor, field mapping and property changes, terminations, equipment, and system documentation as related to daily work performed in a complete and timely manner.

Reedsburg Utility Commission – Job Description

- Assists with the installation, troubleshooting, repair, and restoration of communications cables and related electronic equipment.
- Assists with the layout, assignment, installation, and documentation of fiber optic for new distribution feeds and service drops.
- Assists and instructs customers as to the use of installed CPE. Assistance may be on-site or by telephone.
- Arrives to scheduled customer appointments on time.
- Other Duties may be assigned by the Telecom System Supervisor.

Job Requirements

- Performs job duties at a very high standard of safety and workmanship.
- Promotes customer service relations in positive daily interactions with customers encountered in the field or work place.
- Displays a positive attitude and work ethic.
- Consistent and timely attendance at the workplace during designated work hours.
- Responds to such hours as are necessary to accomplish job duties.
- Perform related work as required.
- Responds to overtime/on-call duties as directed.
- Maintains a professional and appropriate workplace appearance.

Physical Requirements:

- Frequently required to stand, walk, sit, bend, and twist; use hands to finger, handle or feel objects tools or controls; and reach with hands and arms.
- Occasionally required to lift, carry, push, pull, and/or move up to 25 pounds in weight; and at times up to 75 pounds in weight.
- Perform manual labor.
- Able to speak fluent English.
- Able to hear with or without assistance.
- Able to see with or without correction, view close objects, and have the ability to adjust focus, and discern colors.

Mental Requirements:

- Analytical Skills - Ability to identify problems and opportunities, review possible alternative courses of action, and utilize available information resources when making decisions.
- Problem Solving Skills - Ability to develop feasibly realistic solutions to problems, recommend actions designed to prevent problems from occurring, and refer problems to upper management when necessary.
- Planning & Organizational Skills - Ability to solve complex problems, take advantage of opportunities, and establish systematic methods of accomplishing goals.
- Communications Skills - Ability to clearly, effectively, and coherently convey ideas and information both in written and oral form of the English language.
- Teamwork - Ability to work well with a diverse group of personnel; including developing and maintaining good working relationships with customers, coworkers, contractors, community members, elected officials and regulatory personnel. Must be flexible and able to adapt to a fast paced dynamic environment.

Reedsburg Utility Commission – Job Description

- Reading Ability - Ability to effectively read and understand information.
- Mathematical Ability - Ability to accurately calculate basic arithmetic problems (addition, subtraction, multiplication, and division) without the aid of a calculator.
- Time Management - Ability to set priorities in order to meet assignment deadlines.

Work Environments:

- Work includes inside and outside environments; in varying temperatures and weather conditions; and exposure to hazards.
- Work will require responding to emergency and public calls after hours including nights and weekends.
- Work with low voltage equipment.
- Work with traffic.

Equipment Used:

- Must be able to fluently use or operate computers, customer information/billing systems, software applications, communications trade tools, fiber splice and test equipment, light vehicle, hand tools, power tools, safety equipment and devices

Education and Experience:

- Requires graduation from two year university, community college, trade or technical school and/or related practical work experience in the telecommunications service field and five years of progressively responsible related experience, or any equivalent combination of education and experience.
- Position requires considerable knowledge of modern telecommunications networks and related offerings, and effective customer service principles and techniques.
- Knowledge of sound and consistent management practices and principles, including well-developed human relation skills.
- Demonstrated leadership abilities with excellent communication skills.
- Position may be required to attend and complete training relating to modern communications theory and practice as determined by RUC.
- Attendance of safety and health trainings as determined by RUC.
- Must hold a valid Wisconsin driver's license.

Wages/Benefits:

- This is an hourly, FLSA non-exempt position with the wage and incentives based on qualifications, certifications, attitude and work ethic.
- Benefits pursuant to Personnel Handbook
- On-call pay per Personnel Handbook.
- Clothing allowance received per Personnel Handbook

THIS JOB DESCRIPTION DOES NOT CONSTITUTE AN EMPLOYEE AGREEMENT BETWEEN RUC AND THE EMPLOYEE. Nothing in this job description restricts RUC's ability to assign, reassign or eliminate duties and responsibilities of this job at any time. This description reflects RUC's assignment of essential duties and responsibilities.

Telecom Network Technician

General Purpose:

Performs a variety of operational work in the development, installation, and maintenance, and repair of the Reedsburg Utility Commission's (RUC) Fiber Optic Communications equipment, transmission, distribution, and network systems.

Supervisor:

Works under the direction of the Telecom Network Manager and the Telecom System Supervisor. May be required to report to other supervisors.

Supervisory Responsibilities:

None.

Essential Functions:

- Must be able to perform all required duties of the Telecom Technician position.
- Installation and Configuration: Installing new telecommunications Network equipment, including routers, switches, OLT's, SFP's, fiber optic patch cables, and installing and configuring business internet/phone services and equipment.
- Maintenance and Repair: Performing routine preventative maintenance on the network and telecommunications systems to avoid future interruptions and ensure optimal operation. When outages or malfunctions occur, they diagnose the problem and perform necessary repairs or replacements. Also assists with software updates and hardware upgrades.
- Troubleshooting: Identifying and resolving complex technical problems related to hardware, software, connectivity, and system failures in local area networks (LANs) and wide area networks (WANs).
- Network Monitoring and Performance: Monitoring network performance to identify potential issues, analyzing bandwidth usage, and making adjustments to optimize efficiency and reliability of the Network.
- Documentation and Inventory Management: Maintaining accurate and detailed records of all work performed, including installations, repairs, system configurations, cable routes, and equipment inventory. May also assist with reporting as required.
- User Support and Training: Providing technical support to end-users (customers or internal staff) to resolve issues and explaining the proper operation and maintenance of equipment. Assist with notifications of outages and maintenance work as required.
- Other Duties may be assigned by the Telecom Network Manager or the Telecom System Supervisor

Job Requirements

- Performs job duties at a very high standard of safety and workmanship.
- Promotes customer service relations in positive daily interactions with customers encountered in the field or work place.
- Displays a positive attitude and work ethic.
- Consistent and timely attendance at the workplace during designated work hours.
- Responds to such hours as are necessary to accomplish job duties.
- Perform related work as required.

Reedsburg Utility Commission – Job Description

- Responds to overtime/on-call duties as directed.
- Maintains a professional and appropriate workplace appearance.

Physical Requirements:

- Frequently required to stand, walk, sit, bend, and twist; use hands to finger, handle or feel objects tools or controls; and reach with hands and arms.
- Occasionally required to lift, carry, push, pull, and/or move up to 25 pounds in weight; and at times up to 75 pounds in weight.
- Perform manual labor.
- Able to speak fluent English.
- Able to hear with or without assistance.
- Able to see with or without correction, view close objects, and have the ability to adjust focus, and discern colors.

Mental Requirements:

- Analytical Skills - Ability to identify problems and opportunities, review possible alternative courses of action, and utilize available information resources when making decisions.
- Problem Solving Skills - Ability to develop feasibly realistic solutions to problems, recommend actions designed to prevent problems from occurring, and refer problems to upper management when necessary.
- Planning & Organizational Skills - Ability to solve complex problems, take advantage of opportunities, and establish systematic methods of accomplishing goals.
- Communications Skills - Ability to clearly, effectively, and coherently convey ideas and information both in written and oral form of the English language.
- Teamwork - Ability to work well with a diverse group of personnel; including developing and maintaining good working relationships with customers, coworkers, contractors, community members, elected officials and regulatory personnel. Must be flexible and able to adapt to a fast-paced dynamic environment.
- Reading Ability - Ability to effectively read and understand information.
- Mathematical Ability - Ability to accurately calculate basic arithmetic problems (addition, subtraction, multiplication, and division) without the aid of a calculator.
- Time Management - Ability to set priorities in order to meet assignment deadlines.

Work Environments:

- Work includes inside and outside environments; in varying temperatures and weather conditions; and exposure to hazards.
- Work will require responding to emergency and public calls after hours including nights and weekends.
- Work with low voltage equipment.
- Work with traffic.

Equipment Used:

Reedsburg Utility Commission – Job Description

- Substantial use of computers, customer information/billing systems, software applications, communications trade tools, fiber splice and test equipment, light vehicle, hand tools, power tools, safety equipment and devices.

Education and Experience:

- Requires post high school education and/or related practical work experience in a network technology, information technology, or equivalent related field and a minimum of Three years of experience.
- Demonstrated knowledge, understanding, and work experience in the following areas: Ethernet Platforms, LANs, VLANs, Spanning Tree, IP Network addressing, DHCP, Advanced routing, Windows Server OS, Linux OS, SNMP, Wireshark, API's, optical budgets/loss calculation, OTDRs, optical power meters.
- Position may be required to attend and complete training relating to modern communications theory and practice as determined by RUC, including but not limited to:
 - Calix System Specialist
 - TIA A+ Certification.
 - TIA Network+
 - CCNA, CCNP
- Must hold a driver's license valid in the State of Wisconsin

Wages/Benefits:

- This is an hourly, FLSA non-exempt position with the wage and incentives based on qualifications, certifications, attitude and work ethic.
- Benefits pursuant to Personnel Handbook
- On-call pay per Personnel Handbook.
- Clothing allowance received per Personnel Handbook.

THIS JOB DESCRIPTION DOES NOT CONSTITUTE AN EMPLOYEE AGREEMENT BETWEEN RUC AND THE EMPLOYEE. Nothing in this job description restricts RUC's ability to assign, reassign or eliminate duties and responsibilities of this job at any time. This description reflects RUC's assignment of essential duties and responsibilities.

Telecom Plant Manager

General Purpose:

Plans, manages and coordinates development and maintenance of Reedsburg Utility Commission's (LightSpeed's) Fiber Optic telecommunications Plant.

Supervisor:

Works under the supervision of the Telecom Systems Supervisor. May also be required to report to other supervisors as directed by the Telecom Supervisor.

Supervisory Responsibilities:

Exercises supervision over the Fiber OSP Foreman, Fiber Line Workers, General Laborers and other employees assigned to communication OSP projects.

Essential Functions:

- Supervises and directs the daily operation of the communications Outside plant (OSP) division.
- Assists in managing and supervising assigned operations to achieve goals within available resources; plans and organizes workloads and staff assignments; trains, motivates and evaluates assigned staff; reviews progress and directs changes as needed to the Telecom System Supervisor.
- Assists in determining work procedures, preparing work schedules, and standardizing procedures to improve efficiency and effectiveness of operations.
- Ensures assigned areas of responsibility are performed within budget; performs cost control activities; monitors revenue and expenditures in assigned area to insure sound fiscal control; ensures effective and efficient use of budgeted funds, personnel, materials, facilities, and time.
- Assist in department budget planning.
- Assist in managing and planning all phases of telecommunication system development and maintenance to ensure end user satisfaction, project continuity and internal consistency.
- Assist in developing, maintaining, and articulating tactical and strategic plans necessary for optimal and effective performance of RUC's telecommunications systems: research, plan, and coordinate changes to current systems.
- Coordinate with technical and non-technical staff by providing direction and feedback to ensure assigned projects/tasks are completed accurately and by the specified due date.
- Ensure equipment and materials procured and installed meet requirements and specifications.
- Assist with the research, development, review, and preparation of grant applications; monitor existing programs for compliance with regulations.
- Applies for required governmental and regulatory permits associated with fiber optic construction projects.
- Assists with the evaluation and purchase of all departmental materials, supplies and equipment.
- Installs, operates, troubleshoots, and maintains the communications system plant in both active and inactive conditions.
- Conducts field and quality control inspections.
- Reports material, labor, field mapping and property changes, terminations, equipment, and system documentation as related to daily work performed in a complete and timely manner.
- Oversees the locating of RUC's underground and overhead facilities and coordinates with the appropriate State departments (811 diggers Hotline).

Reedsburg Utility Commission – Job Description

- Assists with the layout, assignment, installation, and documentation of fiber optic for new mainline distribution feeds and service drops.
- Assists and instructs customers as to the use of installed CPE. Assistance may be on-site or by telephone.
- Oversees the maintenance of the Communications Department vehicle fleet, and all equipment and tools.
- Arrives to scheduled customer appointments on time.
- Other Duties may be assigned by the Telecom System Supervisor.

Job Requirements

- Performs job duties at a very high standard of safety and workmanship.
- Promotes customer service relations in positive daily interactions with customers encountered in the field or work place.
- Displays a positive attitude and work ethic.
- Consistent and timely attendance at the workplace during designated work hours.
- Responds to such hours as are necessary to accomplish job duties.
- Perform related work as required.
- Responds to overtime/on-call duties as directed.
- Maintains a professional and appropriate workplace appearance.

Physical Requirements:

- Frequently required to stand, walk, sit, bend, and twist; use hands to finger, handle or feel objects tools or controls; and reach with hands and arms.
- Occasionally required to lift, carry, push, pull, and/or move up to 25 pounds in weight; and at times up to 75 pounds in weight.
- Perform manual labor.
- Able to speak fluent English.
- Able to hear with or without assistance.
- Able to see with or without correction, view close objects, and have the ability to adjust focus, and discern colors.

Mental Requirements:

- Analytical Skills - Ability to identify problems and opportunities, review possible alternative courses of action, and utilize available information resources when making decisions.
- Problem Solving Skills - Ability to develop feasibly realistic solutions to problems, recommend actions designed to prevent problems from occurring, and refer problems to upper management when necessary.
- Planning & Organizational Skills - Ability to solve complex problems, take advantage of opportunities, and establish systematic methods of accomplishing goals.
- Communications Skills - Ability to clearly, effectively, and coherently convey ideas and information both in written and oral form of the English language.
- Teamwork - Ability to work well with a diverse group of personnel; including developing and maintaining good working relationships with customers, coworkers, contractors, community members, elected officials and regulatory personnel. Must be flexible and able to adapt to a fast paced dynamic environment.

Reedsburg Utility Commission – Job Description

- Reading Ability - Ability to effectively read and understand information.
- Mathematical Ability - Ability to accurately calculate basic arithmetic problems (addition, subtraction, multiplication, and division) without the aid of a calculator.
- Time Management - Ability to set priorities in order to meet assignment deadlines.

Work Environments:

- Work includes inside and outside environments; in varying temperatures and weather conditions; and exposure to hazards.
- Work will require responding to emergency and public calls after hours including nights and weekends.
- Work with low voltage equipment.
- Work with machinery
- Work with traffic.

Equipment Used:

- Must be able to fluently use or operate computers, customer information/billing systems, software applications, communications trade tools, fiber splice and test equipment, light and heavy vehicles, trailers, vibratory plow, trencher, backhoe/excavator, directional drill, vacuum excavator, hand tools, power tools, safety equipment and devices

Education and Experience:

- Requires graduation from two year university, community college, trade or technical school and/or related practical work experience in the telecommunications construction field and five years of progressively responsible related experience, or any equivalent combination of education and experience.
- Position requires considerable knowledge of modern telecommunications OSP construction and design, and effective customer service principles and techniques.
- Knowledge of sound and consistent management practices and principles, including well-developed human relation skills.
- Demonstrated leadership abilities with excellent communication skills.
- Position may be required to attend and complete training relating to modern communications theory and practice as determined by RUC.
- Attendance of safety and health trainings as determined by RUC.
- Must hold a valid Wisconsin driver's license and be able to obtain a valid Wisconsin CDL.

Wages/Benefits:

- This is an hourly, FLSA non-exempt position with the wage and incentives based on qualifications, certifications, attitude and work ethic.
- Benefits pursuant to Personnel Handbook
- On-call pay per Personnel Handbook.
- Clothing allowance received per Personnel Handbook

THIS JOB DESCRIPTION DOES NOT CONSTITUTE AN EMPLOYEE AGREEMENT BETWEEN RUC AND THE EMPLOYEE. Nothing in this job description restricts RUC's ability to assign, reassign or eliminate duties and responsibilities of this job at any time. This description reflects RUC's assignment of essential duties and responsibilities.

Telecom Technician

General Purpose:

Performs a variety of operational work in the development, installation, and maintenance of the Reedsburg Utility Commission's (RUC) Fiber Optic Communications equipment, transmission and distribution system.

Supervisor:

Works under the direction of the Telecom Network Manager, and Telecom System Supervisor. May be required to report to other supervisors.

Supervisory Responsibilities:

None.

Essential Functions:

- **Installation and Configuration:** Installing and configuring telecommunications equipment, including routers, switches, ONT's, CPE, fiber optic lines, splitters, and related hardware and software. This may involve running, pulling, splicing, and terminating various types of cables (copper, fiber optic, coaxial).
- **Maintenance and Repair:** Performing routine maintenance on existing systems and equipment to prevent future issues and ensuring optimal performance. When problems arise, they diagnose and assist to repair malfunctions.
- **Testing and Diagnostics:** Operating specialized electronic test equipment and diagnostic software to test circuits, equipment, and alarms, ensuring they work properly and identifying the source of trouble.
- **Troubleshooting:** Documenting and analyzing technical problems and assist in resolving or developing solutions for issues related to network outages, faulty equipment, and system errors.
- **Documentation and Record-Keeping:** Creating and maintaining accurate records of all installations, maintenance, repairs, system configurations, customer interactions, and inventory of equipment and supplies.
- **Customer Service and Training:** Interacting with customers and end-users, explaining how to use and maintain equipment, addressing concerns, and occasionally providing training on systems.
- **Safety Compliance:** Following all safety guidelines, codes, standards, and legal regulations to ensure a safe work environment, especially when working at heights (ladders, poles, towers), in confined spaces, or with electrical wiring.
- **Collaboration:** Working with other IT professionals, engineers, and vendors to implement system upgrades, new installations, and resolve issues.
- Assists with the layout, assignment, installation, and documentation of fiber optic for new distribution feeds and service drops.
- Assists and instructs customers as to the use of installed CPE. Assistance may be on-site or by telephone.
- Arrives to scheduled customer appointments on time.
- Assists with the collection of delinquent accounts through disconnections as required.

Reedsburg Utility Commission – Job Description

- Other Duties may be assigned by the Telecom Network Manager or Telecom System Supervisor.
- Continues to learn about products/services being offered to assist in selling, installing, and supporting these offerings.

Job Requirements

- Performs job duties at a very high standard of safety and workmanship.
- Promotes customer service relations in positive daily interactions with customers encountered in the field or work place.
- Displays a positive attitude and work ethic.
- Consistent and timely attendance at the workplace during designated work hours.
- Responds to such hours as are necessary to accomplish job duties.
- Perform related work as required.
- Responds to on-call duties as directed.
- Works overtime as required by workload or by directions of supervisors.
- Maintains a professional and appropriate workplace appearance.

Physical Requirements:

- Frequently required to stand, walk, sit, bend, climb and twist; use hands to finger, handle or feel objects tools or controls; and reach with hands and arms.
- Occasionally required to lift, carry, push, pull, and/or move up to 25 pounds in weight; and at times up to 75 pounds in weight.
- Perform manual labor.
- Able to speak fluent English.
- Able to hear with or without assistance.
- Able to see with or without correction, view close objects, and have the ability to adjust focus, and discern colors.

Mental Requirements:

- Analytical Skills - Ability to identify problems and opportunities, review possible alternative courses of action, and utilize available information resources when making decisions.
- Problem Solving Skills - Ability to develop feasibly realistic solutions to problems, recommend actions designed to prevent problems from occurring, and refer problems to management when necessary.
- Planning & Organizational Skills - Ability to solve complex problems, take advantage of opportunities, and establish systematic methods of accomplishing goals.
- Communications Skills - Ability to clearly, effectively, and coherently convey ideas and information both in written and oral form of the English language.
- Teamwork - Ability to work well with a diverse group of personnel; including developing and maintaining good working relationships with customers, coworkers, contractors, community members, elected officials and regulatory personnel. Must be flexible and able to adapt to a fast-paced dynamic environment.
- Reading Ability - Ability to effectively read and understand information.
- Mathematical Ability - Ability to accurately calculate basic arithmetic problems (addition, subtraction, multiplication, and division) without the aid of a calculator.

Reedsburg Utility Commission – Job Description

- Time Management - Ability to set priorities in order to meet assignment deadlines.

Work Environments:

- Work includes inside and outside environments; in varying temperatures and weather conditions; and exposure to hazards.
- Work will require responding to emergency and public calls after hours including nights and weekends.
- Work with low voltage equipment.
- Work with traffic.

Equipment Used:

- Must be able to fluently use or operate computers/tablets, customer information/billing systems, software applications, communications trade tools, fiber splice and test equipment, light vehicles, hand tools, power tools, safety equipment and devices.

Education and Experience:

- Post-high school education and/or related practical work experience in the following areas: telephony and TDM circuits; video/RF systems and processes; fiber optic cable splicing; working knowledge of computers and applications; Basic IP networking, DHCP, Ethernet platforms, VLANs, and routing; or contemporary electronics theory.
- Position may be required to attend and complete training relating to modern communications theory and practice as determined by RUC, including but not limited to TIA A+ Certification.
- Must hold a driver's license valid in the State of Wisconsin.

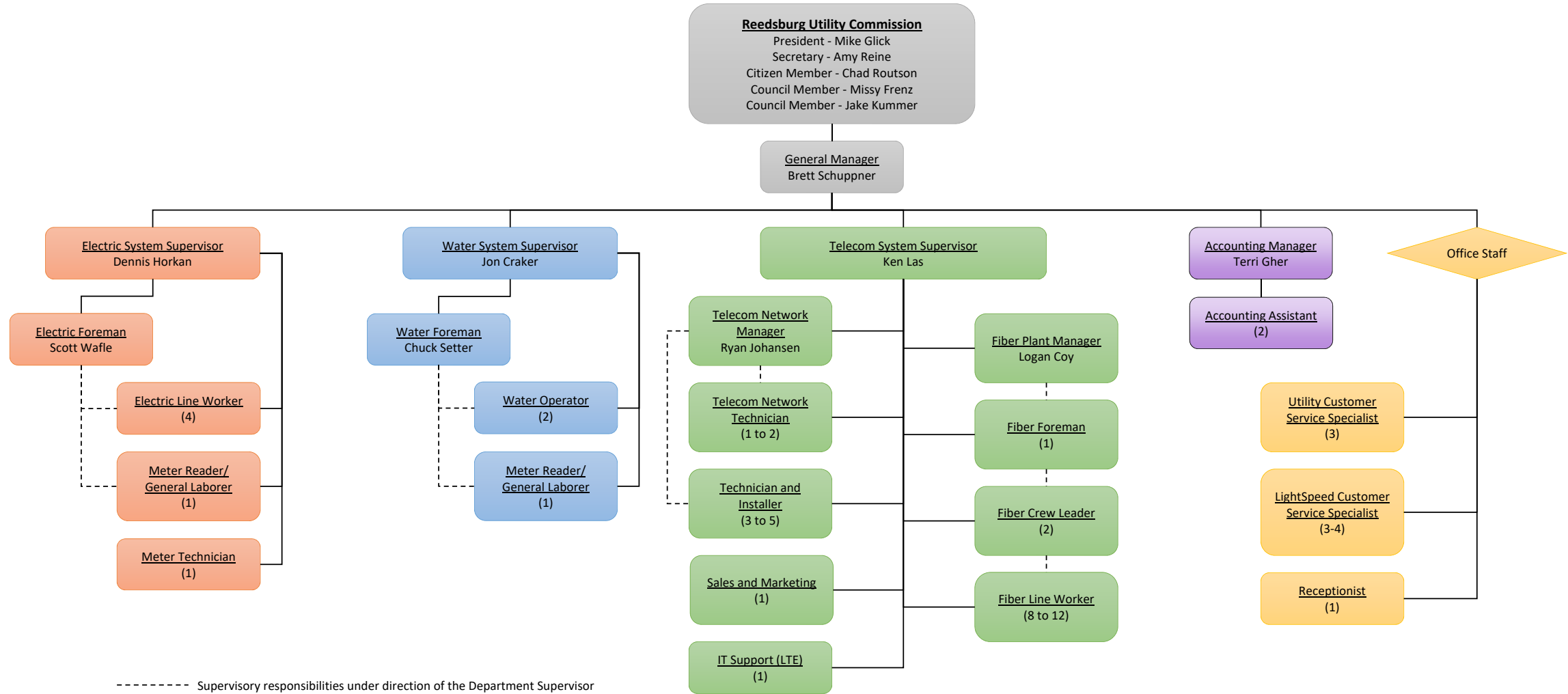
Wages/Benefits:

- This is an hourly, FLSA non-exempt position with the wage and incentives based on qualifications, certifications, attitude and work ethic.
- Benefits pursuant to Personnel Handbook
- On-call pay per Personnel Handbook.
- Clothing allowance received per Personnel Handbook.

THIS JOB DESCRIPTION DOES NOT CONSTITUTE AN EMPLOYEE AGREEMENT BETWEEN RUC AND THE EMPLOYEE. Nothing in this job description restricts RUC's ability to assign, reassign or eliminate duties and responsibilities of this job at any time. This description reflects RUC's assignment of essential duties and responsibilities.

Chain of Command / Organizational Chart Reedsburg Utility Commission

December 15, 2025



ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
December 15, 2025

Electric Department Update:

- The wholesale metering project is complete.
- We changed out several poles on N Dewey.
- We have been adding lightning protection to our underground system as time allows.
- Our continued focus on wildlife protection is helping. We have been tracking breaker operations since 2020 and we have averaged 25 per year. Last year we saw our lowest count with 20. So far this year, we have had only 15 breaker operations.
- We have not installed any new electric meters since the last meeting.

STAFF REPORT

AGENDA ITEM: 11b

To: Utility Commission

Prepared By: Brett Schuppner/Sally Turpin

Date of Meeting: December 15, 2025

Subject: Reconsider United Methodist Church Energy Efficiency Grant Award

Background:

At the August Commission meeting, the Commission approved three Non-Profit Energy Efficiency Grants. One was to the Reedsburg United Methodist Church in the amount of \$2,000.00 based on a total project cost estimate of \$38,385. Attached is their grant application for your reference.

They submitted documentation for a different air conditioning system than what was proposed in their application. This system cost was \$4998.00. Attached is the invoice for this mini-split AC system. They replaced the appliances that were included in their application for a cost of \$1,698.00. Their total project cost is \$6,696. They also replaced an electric clothes dryer for a cost of \$726.90, but this was not included in their application.

For your reference, here are the original application amounts and what was awarded at the August meeting.

1. St John's Church applied for \$2500 to upgrade their air conditioning units. Total project cost of \$80,000. Grant amount awarded \$2,500.
2. Reedsburg United Methodist Church applied for \$2500 to upgrade their kitchen appliances and their air conditioning system. Total project cost of \$38,385. Grant amount awarded \$2,000.
3. Sacred Heart School applied for \$2500 to upgrade the booster heater in their kitchen. Total project cost of \$3,000. Grant amount awarded \$500.

St John's Church and Sacred Heart School have completed both of their proposed projects as they were submitted, so the full grant amounts will be distributed to them.

Recommendation:

Since Reedsburg United Methodist Church's completed project is different than what they applied for, does the Commission want to reconsider the awarded amount?

I recommend we award Reedsburg United Methodist Church \$1000 grant for the project they completed. This is approximately 15% of the project cost.

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Helping you help others!



Up to \$2,500 towards the purchase of energy efficient equipment.

Qualifying 501(c)(3) customers are eligible for grants of up to \$2,500 which can be used to purchase new equipment or implement energy efficiency projects. Customers must submit an application form, including a project or equipment quote. All projects must qualify for Focus on Energy rebates to be eligible for a Reedsburg Utility Commission grant. The project application deadline is August 13, 2025.

PROJECT EXAMPLES:



**LED
LIGHTING**



**HVAC
SYSTEMS**



**KITCHEN
EQUIPMENT**

IT'S EASY TO APPLY!

Visit our website or contact Sally Stumpin at stumpin@wpplenergy.org



reedsburgutility.com • (608) 524-4381

At Reedsburg Utility Commission, we join forces with other local, not-for-profit utilities through WPPI Energy to share resources and lower costs.

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Name of Organization: Reedsburg United Methodist Church

Application Preparer: Tina Straw - Trustee

Phone number: 269-213-7838 Email address: strawt25@gmail.com

Reedsburg Utility Account Number: Church # 510800 - Parsonage # 526402

Project Description: replacing 15 year old range and dishwasher in our parsonage located
#1,698
at 1011 6th Street in Reedsburg. Updating replacing industrial air conditioner in our
Sanctuary - 36,687

Total Project Cost: \$ 38,385.⁰⁰ Requested Amount (max \$2,500 per org): 2,500

Other Outside Funding: _____ Outside Funding Source: _____

Statement of Need: SEE ATTACHED

Project Quote Attached

501 (c)(3) Determination Letter Attached

Rules and restrictions:

- Projects must result in electric energy savings.
- Projects must qualify for Focus on Energy incentives.
- Customer must be a qualifying 501(c)(3), and may not be a public school or government facility.
- Applicant must be an electric customer of Reedsburg Utility Commission.
- Applications will be reviewed by Reedsburg Utility and awarded based on need and cost effectiveness. Customers who are willing/able to provide partial project funding will be prioritized.
- Invoices can be submitted to sturpin@wppienergy.org by 12/1/25 for reimbursement.

Statement of Need for Reedsburg United Methodist Church (RUMC):

The church has been hit hard with heating and cooling system break downs this year. In January our three-boiler system quit working. Attempts to repair them failed and it was determined they were beyond repair. The cost to replace them was \$30,000. At the same time it was discovered that our air conditioning units in the Fellowship Hall (cafeteria) had not been working. The units were too outdated and could not be repaired. The replacement cost was \$15,000. We are a small church, one of the first churches built in Reedsburg. We found ourselves facing a huge crisis financially. We were able to apply for two grants through the Methodist Church Foundation for a total of \$10,000. We then began an internal campaign with our membership to solicit funding. Through persistence and generous donations we were able to pay the entire \$45,000. Everyone was relieved that we had reached our goal. We believed that we had addressed all our facility needs.

In June our industrial sized air conditioning unit failed. The unit was leaking freon and could not sufficiently cool the Sanctuary. The unit is too outdated to repair so a complete and more efficient replacement is needed. Removal of the old unit and placement of a new unit will require cranes which drives up the cost. We received three bids ranging from \$36,687 to \$124,000.

Thank goodness we had the foresight to replace the air conditioners in March in our Fellowship Hall as this is where we are currently holding church service. This way we can insure that our congregants will be safe in the extreme heat.

Many congregants are disappointed to be facing another large expense in this year. The \$2,500 Efficiency Grant could be the inspiration and starting point to get us started. It will give us a little hope in securing the funds to replace our air conditioning so we can get back to worshipping in our beautiful sanctuary rather than sitting on metal chairs in our cafeteria.

In our Parsonage we are replacing old appliances with new energy efficient models, as the old appliances are not operating at full capacity.

Thank you for this opportunity.

Pointon

Heating & Air Conditioning, Inc.

PROPOSAL

601 South Boulevard P.O. Box 14
Baraboo, Wisconsin 53913

Phone (608)356-4177
Fax (608)356-2996

To: REEDSBURG UNITED METHODIST
CHURCH

Job Name: SANCTUARY AIR CONDITIONING

Location: 833 3RD ST
REEDSBURG, WI

Phone: 0 Date: 7/2/2025
Proposal Number: 10206

We hereby submit specifications and estimates for:

Installation of a Lennox air conditioning system to replace current outdoor condenser unit and indoor evaporator coil. Project to consist of the following:

*Recover remaining refrigerant in current system
Disconnect condenser unit wiring and piping
Remove and dispose of outdoor condenser unit and indoor evaporator coil*

*Install the following:
Lennox 15 ton condenser unit located where current unit is
Allstyle 15 ton indoor horizontal evaporator coil in same location as current coil
Expansion valves
All copper refrigerant piping as needed
Condensate drain line piping
Refrigerant leak detection system
24 volt control wiring
Treated 4x4's to support outdoor condenser unit
Crane for lifting of units
All metalwork needed to adapt new evaporator coil to existing ductwork
Leak check all refrigerant line connections
Evacuate air from components
Fill system with proper amount of refrigerant
Startup and checkout
All labor to install*

Not included: Fees, permits and high voltage wiring

WE PROPOSE hereby to furnish material and labor-complete in accordance with these specifications, for the sum of

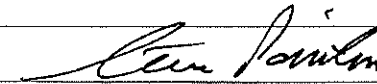
Thirty Six Thousand Six Hundred Eighty Seven Dollars \$ \$36,687.00

Payable as follows

BALANCE UPON BILLING

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alterations or deviation from above specifications involving extra cost will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado, and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized
Signature



Note: This proposal may be withdrawn by us if not accepted within 45 days.

ACCEPTANCE OF PROPOSAL-The prices, specifications and conditions are satisfactory and are hereby accepted. You authorized to do the work as specified. Payment will be made as outlined above.

Signature: _____ Date: _____



Town and Country TV and Appliance
 2490 Hwy 14 E
 Richland Center, WI
 53581 United States

COPY

Invoice



Order number
Invoiced date

SO-003178
 Jul 31, 2025

Billing Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Shipping Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Contact

Tina Straw

Phone

269 213-7838

Sales Rep

Patti Buelo

Sales Location

RB

Product	Quantity	Unit Price	Subtotal
WDT750SAKZ - Large Capacity Dishwasher with 3rd Rack	1 EA	\$799.00	\$799.00
WFES3330RZ - 30-inch Electric Range with Steam Clean	1	\$799.00	\$799.00
Appliance Delivery	1	\$40.00	\$40.00
Dishwasher Installation	1	\$60.00	\$60.00

Remarks

Haul away old

Subtotal	\$1,698.00
Total	\$1,698.00

Invoice

Pointon Heating and Air Conditioning

Date: 9/2/2025
 Invoice No.: 206104

601 South Blvd
 P O Box 14
 Baraboo, WI 53913-2867
 (608) 356-4177 (608) 356-2996 (fax)

Bill to: UNITED METHODIST CHURCH
 833 3RD STREET
 REEDSBURG, WI 53959

Service at: UNITED METHODIST CHURCH
 833 3RD STREET
 REEDSBURG, WI 53959

Customer ID: 8146

Description: Work Order 520897 MINI SPLIT

Reference: Work Order 520897

Terms: Net 30

PO Number:

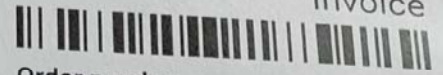
Item	Description	Quantity	Unit Price	Amount
Miscellaneous				
	Progress Billing:100% Complete	1.00	\$0.0000	\$0.00
Miscellaneous Subtotal:				\$0.00
Equipment				
	37MHRAQ18AA3 - MINI SPLIT-37MHRAQ18AA3 MIDEA OUTDOOR	1.00	\$4,997.0000	\$4,997.00
	Serial #: 0325V21187		Model #: 37MHRAQ18AA3	
	45MHHAQ18XC3 - MINI SPLIT-45MHHAQ18XC3 MIDEA INDOOR	1.00	\$1.0000	\$1.00
	Serial #: 1125V18113		Model #: 45MHHAQ18XC3	
Equipment Subtotal:				\$4,998.00

Thank You!

Subtotal:	\$4,998.00
Sales Tax:	\$0.00
Use Tax:	\$0.00
Payments:	\$0.00
Total Due:	\$4,998.00



Town and Country TV and Appliance
 2490 Hwy 14 E
 Richland Center, WI
 53581 United States



Invoice

Order number
Invoiced date

SO-003979
 Nov 24, 2025

Billing Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Contact

Tina Straw

Sales Rep

Patti Buelo

Shipping Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Phone

269 213-7838

Sales Location

RB

Product

MED4500MW - Electric Wrinkle Prevent Dryer - 7.0 cu. ft.

Appliance Delivery

Quantity	Unit Price	Subtotal
----------	------------	----------

1	\$649.00	\$649.00
---	----------	----------

1	\$40.00	\$40.00
---	---------	---------

Subtotal	\$689.00
----------	----------

Tax	\$37.90
-----	---------

Total	\$726.90
--------------	-----------------

Remarks

Haul away old
 Needs rebate info

Water Department Report

December 15, 2025

Department Tasks:

- Snow removal
- Valve repairs and maintenance
- Wellhouse maintenance
- Hydrant repairs
- Soon we will begin meter change outs and residential cross connection inspections and customer side water service inventory.
- Water disconnects with 192 red tags and disconnects have been delayed a month

Leaks:

6" main break on the 600 block of Crimson Ct

2026 Project Plan:

We are currently in the planning phase for the Vine St and S Walnut St Water System Upgrades, which will once again, be in conjunction with the City Street Project. This would include replacing approximately 800 feet of main, 19 services and 2 hydrants.

