

The regular meeting of the Reedsburg Utility Commission will be held on Monday, August 18, 2025 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Employee Service Recognition: Mike Kinser, Electric Line Worker (10 years)
5. Safety – comments, concerns, and training updates
6. Approve Minutes from prior meeting
7. Financial Update
 - a. Treasurer’s and financial compilation reports
 - b. Approve Bills
8. Human Resources Update
9. Electric Department
 - a. Supervisor's Report
 - b. WPPI Energy Presentation
 - c. Consider Revisions to Pgs-1 Parallel Generation (20 kW or Less) Tariff
 - d. Consider Energy Efficiency Grant applications.
10. Water Department Update
11. Marketing Update
12. Telecom Department Update
13. Commission Concerns (No action will be taken on items presented)
14. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
- Some or all voting members may be present via teleconference or video conference.

July 22, 2025

Commission President, Katy Prange, called the regular meeting of the Reedsburg Utility Commission to order on Monday, July 21, 2025 at 4:00 P.M.

Roll Call of Commissioners Present:

Katy Prange, President/Citizen Member
 Jake Kummer, City Council Member
 Missy Frenz, City Council Member

Amy Reine, Secretary/Citizen Member-Absent
 Mike Glick, Citizen Member

Others Present:

Brett Schuppner, General Manager
 Jon Craker, Water Supervisor
 Ken Las, Communications Supervisor
 Jace Rick, Fiber Crew Leader

Dennis Horkan, Electric Supervisor
 Terri Gher, Accounting Manager
 Adam Favia, Sales & Marketing

Approve Agenda:

Motion made by Mike Glick, seconded by Missy Frenz, to approve the agenda. All Commissioners present voted “aye” (4-0). Motion carried.

Public Comment:

None.

Employee Service Recognition:

The Commissioners commended Jace Rick, Fiber Crew Leader, for his 5 years of service to Reedsburg Utility/ LightSpeed and its customers.

Safety & Training Updates:

None.

Approve Minutes:

Motion made by Mike Glick, seconded by Jake Kummer, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted “aye” (4-0). Motion carried.

Financial Update:

- a) Motion made by Mike Glick, seconded by Missy Frenz, to approve the treasurer’s report and the financial reports. All Commissioners present voted “aye” (4-0). Motion carried.
- b) Motion made by Mike Glick, seconded by Jake Kummer, to approve: payments paid since the last meeting of \$2,009,902.97; less already approved WPPI power bill payment of (\$1,531,738.89); net payroll/labor totals of \$283,579.33; for a total paid before the meeting of \$761,743.41. Unpaid checks on the Cash Commitment Report for \$1,718,544.25; Miscellaneous credits applied to invoices from vendors (\$126.99); wire to WPPI for power bill payment for \$1,653,361.85; wire to ATC for voluntary additional capital for \$130,662.00; total

checks unpaid before the meeting of \$3,502,441.11. Total disbursements paid of \$4,264,184.52. Upon roll being called all Commissioners present voted “aye” (4-0). Motion carried.

Human Resources Update:

Currently interviewing and accepting applications for Fiber Line Workers.

Marketing Update:

Adam Favia, Sales Representative and Marketing Specialist, reviewed the marketing updates with the Commission.

Electric Department Update:

Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Water Department Update:

Jon Craker, Water Supervisor, reviewed the water department updates with the Commission.

Telecom Department Update:

Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Commission Concerns:

None.

Adjourn Meeting:

Motion made by Mike Glick, seconded by Missy Frenz, to adjourn the meeting at 4:36 P.M. All Commissioners present voted “aye” (4-0). Motion carried.

Amy Reine, Commission Secretary

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
JULY 2025

BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST- CKNG	COMM 1ST- CUST PYMT	COMM 1ST- SWEEP	COMM 1ST- E/W CC	COMM 1ST- WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	\$ 235,702.62	\$ 137,952.27	\$ 5,125,507.62	\$ 1,503,609.36	\$ 80,013.35	\$ 83,234.82	\$ 7,166,020.04
Receipts-Book	\$ 7,980.79	\$ 2,450,663.28	\$ 3,710,072.97	\$ -	\$ 243,903.16	\$ 352,092.88	\$ 6,764,713.08
Interest Earned	\$ -	\$ -	\$ -	\$ 166.01	\$ -	\$ -	\$ 166.01
Bond Pymt Transfers	\$ -	\$ -	\$ (110,064.00)	\$ -	\$ -	\$ -	\$ (110,064.00)
Wire Transfer-WPPI	\$ -	\$ -	\$ (1,653,361.85)	\$ -	\$ -	\$ -	\$ (1,653,361.85)
Disbursements-Book	\$ -	\$ (2,307,880.78)	\$ (1,714,063.27)	\$ -	\$ (284,009.95)	\$ (419,847.42)	\$ (4,725,801.42)
Book Adj/Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ENDING BOOK BALANCE	\$ 243,683.41	\$ 280,734.77	\$ 5,358,091.47	\$ 1,503,775.37	\$ 39,906.56	\$ 15,480.28	\$ 7,441,671.86
<hr/>							
BANK STMT BALANCE	\$ 243,683.41	\$ 434,399.33	\$ 5,358,091.47	\$ 1,503,775.37	\$ 39,906.56	\$ 15,480.28	\$ 7,595,336.42
Bank Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outstanding Cks/Dep	\$ -	\$ (153,664.56)	\$ -	\$ -	\$ -	\$ -	\$ (153,664.56)
RECONCILED BOOK BALANCE	\$ 243,683.41	\$ 280,734.77	\$ 5,358,091.47	\$ 1,503,775.37	\$ 39,906.56	\$ 15,480.28	\$ 7,441,671.86

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	\$ 11,270,420.51	\$ -	\$ -	\$ 41,766.94		\$ 11,312,187.45
ATC	\$ 1,214,137.88	\$ -	\$ -	\$ 4,499.46		\$ 1,218,637.34
Tele Depreciation	\$ 503,685.19	\$ -	\$ -	\$ 1,866.60		\$ 505,551.79
Tele Debt Service	\$ 918,640.56	\$ -	\$ 90,614.00	\$ 3,740.19	813613	\$ 1,012,994.75
Electric Depreciation	\$ 654,339.76	\$ -	\$ 5,000.00	\$ 2,443.44	813614	\$ 661,783.20
Water Depreciation	\$ 822,847.74	\$ -	\$ 14,450.00	\$ 3,102.93	813615	\$ 840,400.67
TOTALS	\$ 15,384,071.64	\$ -	\$ 110,064.00	\$ 57,419.56		\$ 15,551,555.20

Interest Rate on LGIP 4.36%
Prior Month was 4.36%

REEDSBURG UTILITY COMMISSION
 TREASURER'S REPORT
 JULY 2025

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	\$ 109,802.42	\$ -	\$ -	\$ 27.97	\$ 109,830.39
Water MRB Principal & Int Municipal Money Market	\$ 113,639.72	\$ -	\$ 6,984.00	\$ 51.22	\$ 120,674.94
Water Impact Fees Municipal Money Market	\$ 371,092.43	\$ -	\$ 3,786.00	\$ 236.46	\$ 375,114.89
ATC Account Municipal Money Market	\$ 313,457.37	\$ (130,687.00)	\$ 63,110.00	\$ 184.78	\$ 246,065.15
	\$ 907,991.94	\$ (130,687.00)	\$ 73,880.00	\$ 500.43	\$ 851,685.37
USDA-RUS Reconnect Loan Acct Classic Business Checking	\$ -	\$ -	\$ 117,928.00		\$ 117,928.00
LONG TERM DEBT-Advance Total Loan Advances Received to Date: USDA-Reconnect Loan 2% Interest Rate-No Payments due until March 2028 Advance/Start Date 7/07/2025 Maturity Date 3/12/2051	\$ 117,928.00				

**Temporary Cash Investments - LGIP GENERAL RESERVE 01
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,553,327.69
January	5.39%	\$ 39,055.79				\$ 8,592,383.48
February	5.39%	\$ 36,669.63				\$ 8,629,053.11
March	5.40%	\$ 39,433.86				\$ 8,668,486.97
April	5.38%	\$ 38,191.75				\$ 8,706,678.72
May	5.38%	\$ 39,653.58				\$ 8,746,332.30
June	5.42%	\$ 38,880.75				\$ 8,785,213.05
July	5.42%	\$ 40,315.69				\$ 8,825,528.74
August	5.41%	\$ 40,466.09				\$ 8,865,994.83
September	5.23%	\$ 38,024.77				\$ 8,904,019.60
October	4.93%	\$ 40,310.60	\$1,000,000.00		800524	\$ 9,944,330.20
November	4.72%	\$ 41,451.15	\$1,000,000.00		801977	\$ 10,985,781.35
December	4.61%	\$ 42,855.06				\$ 11,028,636.41
TOTAL		\$ 475,308.72	\$2,000,000.00			

**Temporary Cash Investments - LGIP GENERAL RESERVE 01
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 11,028,636.41
January	4.39%	\$ 41,093.58				\$ 11,069,729.99
February	4.40%	\$ 37,401.43				\$ 11,107,131.42
March	4.39%	\$ 41,401.72				\$ 11,148,533.14
April	4.39%	\$ 40,216.86				\$ 11,188,750.00
May	4.36%	\$ 41,435.97				\$ 11,230,185.97
June	4.36%	\$ 40,234.54				\$ 11,270,420.51
July	4.36%	\$ 41,766.94				\$ 11,312,187.45
August						
September						
October						
November						
December						
TOTAL		\$ 283,551.04	\$0.00			

**Temporary Cash Investments - LGIP ATC 02
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 632,154.48
January	5.39%	\$ 2,886.51				\$ 635,040.99
February	5.39%	\$ 2,710.16				\$ 637,751.15
March	5.40%	\$ 5,199.40	\$ 500,000.00		790161	\$ 1,142,950.55
April	5.38%	\$ 5,035.63				\$ 1,147,986.18
May	5.38%	\$ 5,228.37				\$ 1,153,214.55
June	5.42%	\$ 5,126.47				\$ 1,158,341.02
July	5.42%	\$ 5,315.67				\$ 1,163,656.69
August	5.41%	\$ 5,335.50				\$ 1,168,992.19
September	5.23%	\$ 5,013.61				\$ 1,174,005.80
October	4.93%	\$ 4,906.19				\$ 1,178,911.99
November	4.72%	\$ 4,562.34				\$ 1,183,474.33
December	4.61%	\$ 4,616.68				\$ 1,188,091.01
TOTAL		\$ 55,936.53	\$ 500,000.00	\$ -		

**Temporary Cash Investments - LGIP ATC 02
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,188,091.01
January	4.39%	\$ 4,426.92				\$ 1,192,517.93
February	4.40%	\$ 4,029.17				\$ 1,196,547.10
March	4.39%	\$ 4,460.12				\$ 1,201,007.22
April	4.39%	\$ 4,332.47				\$ 1,205,339.69
May	4.36%	\$ 4,463.81				\$ 1,209,803.50
June	4.36%	\$ 4,334.38				\$ 1,214,137.88
July	4.36%	\$ 4,499.46				\$ 1,218,637.34
August						
September						
October						
November						
December						
TOTAL		\$ 30,546.33	\$ -	\$ -		

**Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 581,914.89
January	5.39%	\$ 2,657.11				\$ 584,572.00
February	5.39%	\$ 2,494.77				\$ 587,066.77
March	5.40%	\$ 2,682.83				\$ 589,749.60
April	5.38%	\$ 2,598.33				\$ 592,347.93
May	5.38%	\$ 2,697.78				\$ 595,045.71
June	5.42%	\$ 2,645.20				\$ 597,690.91
July	5.42%	\$ 2,742.83				\$ 600,433.74
August	5.41%	\$ 2,574.80		\$ 100,433.74	798090	\$ 502,574.80
September	5.23%	\$ 2,155.46				\$ 504,730.26
October	4.93%	\$ 2,109.28				\$ 506,839.54
November	4.72%	\$ 1,961.45				\$ 508,800.99
December	4.61%	\$ 1,970.41		\$ 8,800.99	804042	\$ 501,970.41
TOTAL		\$ 29,290.25	\$ -	\$ 109,234.73		

**Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 501,970.41
January	4.39%	\$ 1,870.38				\$ 503,840.79
February	4.40%	\$ 1,702.33				\$ 505,543.12
March	4.39%	\$ 1,884.41				\$ 507,427.53
April	4.39%	\$ 1,830.48				\$ 509,258.01
May	4.36%	\$ 1,885.97				\$ 511,143.98
June	4.36%	\$ 1,799.22		\$ 9,258.01	812135	\$ 503,685.19
July	4.36%	\$ 1,866.60				\$ 505,551.79
August						
September						
October						
November						
December						
TOTAL		\$ 12,839.39	\$ -	\$ 9,258.01		

**Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,259,980.12
January	5.39%	\$ 6,073.98	\$ 90,725.00		787453	\$ 1,356,779.10
February	5.39%	\$ 5,198.03	\$ 90,725.00	\$ 950,818.75	788728/789763	\$ 501,883.38
March	5.40%	\$ 2,708.16	\$ 90,725.00		790162	\$ 595,316.54
April	5.38%	\$ 3,022.57	\$ 90,725.00		791435	\$ 689,064.11
May	5.38%	\$ 3,551.46	\$ 90,725.00		792957	\$ 783,340.57
June	5.42%	\$ 3,858.66	\$ 90,725.00		794342	\$ 877,924.23
July	5.42%	\$ 4,445.17	\$ 90,725.00		794342	\$ 973,094.40
August	5.41%	\$ 4,775.79	\$ 90,725.00	\$ 137,851.25	797152/798439	\$ 930,743.94
September	5.23%	\$ 4,354.97	\$ 90,725.00		798716	\$ 1,025,823.91
October	4.93%	\$ 4,666.08	\$ 90,725.00		800118	\$ 1,121,214.99
November	4.72%	\$ 4,690.16	\$ 90,725.00		801666	\$ 1,216,630.15
December	4.61%	\$ 5,088.52	\$ 90,725.00		803080	\$ 1,312,443.67
TOTAL		\$ 52,433.55	\$ 1,088,700.00	\$ 1,088,670.00		

**Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,312,443.67
January	4.39%	\$ 5,075.65	\$ 90,725.00		805575	\$ 1,408,244.32
February	4.40%	\$ 4,001.75	\$ 90,503.00	\$ 957,851.25	806407/807273	\$ 544,897.82
March	4.39%	\$ 2,347.07	\$ 90,614.00		807901	\$ 637,858.89
April	4.39%	\$ 2,627.87	\$ 90,614.00		809268	\$ 731,100.76
May	4.36%	\$ 3,043.11	\$ 90,614.00		809268	\$ 824,757.87
June	4.36%	\$ 3,268.69	\$ 90,614.00		812131	\$ 918,640.56
July	4.36%	\$ 3,740.19	\$ 90,614.00		813613	\$ 1,012,994.75
August						
September						
October						
November						
December						
TOTAL		\$ 24,104.33	\$ 634,298.00	\$ 957,851.25		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 521,032.38
January	5.39%	\$ 2,396.79	\$ 5,000.00		787454	\$ 528,429.17
February	5.39%	\$ 2,276.51	\$ 5,000.00		788729	\$ 535,705.68
March	5.40%	\$ 2,470.97	\$ 5,000.00		790163	\$ 543,176.65
April	5.38%	\$ 2,415.17	\$ 5,000.00		791436	\$ 550,591.82
May	5.38%	\$ 2,530.38	\$ 5,000.00		792958	\$ 558,122.20
June	5.42%	\$ 2,501.81	\$ 5,000.00		794343	\$ 565,624.01
July	5.42%	\$ 2,618.62	\$ 5,000.00		794343	\$ 573,242.63
August	5.41%	\$ 2,651.31	\$ 5,000.00		797153	\$ 580,893.94
September	5.23%	\$ 2,511.37	\$ 5,000.00		798717	\$ 588,405.31
October	4.93%	\$ 2,479.85	\$ 5,000.00		800119	\$ 595,885.16
November	4.72%	\$ 2,325.40	\$ 5,000.00		801667	\$ 603,210.56
December	4.61%	\$ 2,371.97	\$ 5,000.00		803081	\$ 610,582.53
TOTAL		<u>\$ 29,550.15</u>	\$ 60,000.00	\$ -		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 610,582.53
January	4.39%	\$ 2,285.30	\$ 5,000.00		805576	\$ 617,867.83
February	4.40%	\$ 2,103.28	\$ 5,000.00		806408	\$ 624,971.11
March	4.39%	\$ 2,347.01	\$ 5,000.00		807903	\$ 632,318.12
April	4.39%	\$ 2,299.04	\$ 5,000.00		809269	\$ 639,617.16
May	4.36%	\$ 2,387.25	\$ 5,000.00		809269	\$ 647,004.41
June	4.36%	\$ 2,335.35	\$ 5,000.00		812132	\$ 654,339.76
July	4.36%	\$ 2,443.44	\$ 5,000.00		813614	\$ 661,783.20
August						
September						
October						
November						
December						
TOTAL		<u>\$ 16,200.67</u>	\$ 35,000.00	\$ -		

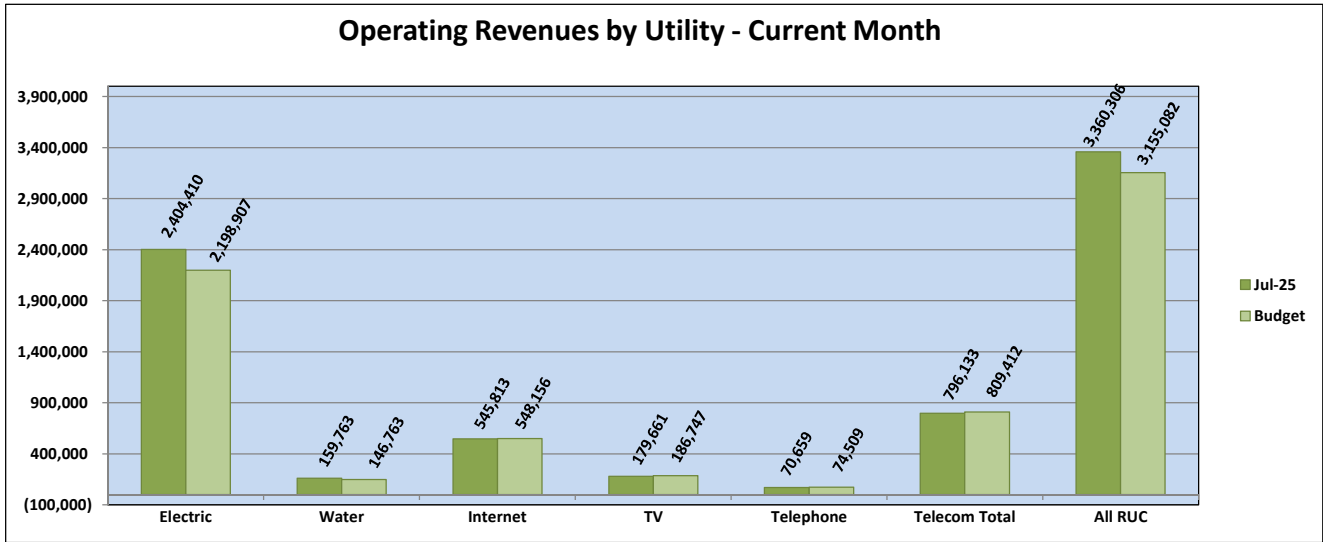
**Temporary Cash Investments - LGIP Water Depreciation 06
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 753,539.94
January	5.39%	\$ 3,491.86	\$ 14,450.00		787455	\$ 771,481.80
February	5.39%	\$ 3,354.11	\$ 14,450.00		788730	\$ 789,285.91
March	5.40%	\$ 3,672.99	\$ 14,450.00		790164	\$ 807,408.90
April	5.38%	\$ 3,620.96	\$ 14,450.00		791437	\$ 825,479.86
May	5.38%	\$ 3,825.36	\$ 14,450.00		792959	\$ 843,755.22
June	5.42%	\$ 3,810.76	\$ 14,450.00		794344	\$ 862,015.98
July	5.42%	\$ 4,022.14	\$ 14,450.00		794344	\$ 880,488.12
August	5.41%	\$ 3,662.71	\$ 14,450.00	\$ 248,292.50	797154/798089	\$ 650,308.33
September	5.23%	\$ 2,846.91	\$ 14,450.00		798718	\$ 667,605.24
October	4.93%	\$ 2,850.32	\$ 14,450.00		800120	\$ 684,905.56
November	4.72%	\$ 2,706.48	\$ 14,450.00		801668	\$ 702,062.04
December	4.61%	\$ 2,793.26	\$ 14,450.00		803082	\$ 719,305.30
TOTAL		<u>\$ 40,657.86</u>	\$ 173,400.00	\$ 248,292.50		

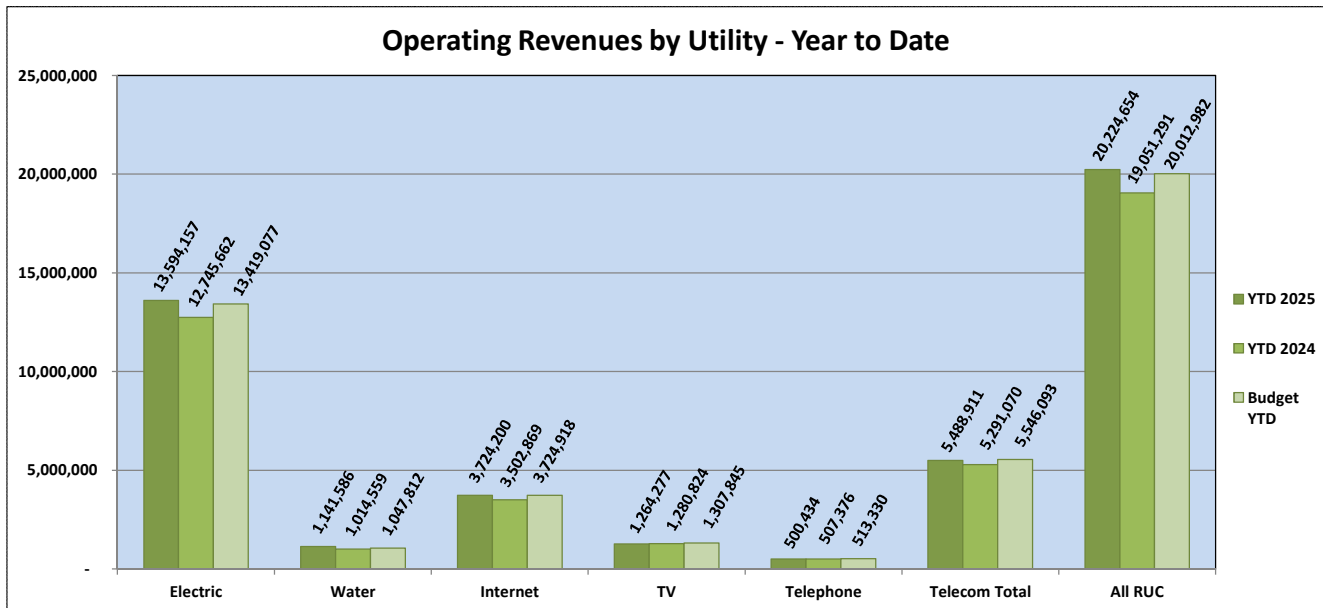
**Temporary Cash Investments - LGIP Water Depreciation 06
2025**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 719,305.30
January	4.39%	\$ 2,709.72	\$ 14,450.00		805577	\$ 736,465.02
February	4.40%	\$ 2,533.64	\$ 14,450.00		806409	\$ 753,448.66
March	4.39%	\$ 2,858.86	\$ 14,450.00		807904	\$ 770,757.52
April	4.39%	\$ 2,832.53	\$ 14,450.00		809270	\$ 788,040.05
May	4.36%	\$ 2,971.91	\$ 14,450.00		809270	\$ 805,461.96
June	4.36%	\$ 2,935.78	\$ 14,450.00		812133	\$ 822,847.74
July	4.36%	\$ 3,102.93	\$ 14,450.00		813615	\$ 840,400.67
August						
September						
October						
November						
December						
TOTAL		<u>\$ 19,945.37</u>	\$ 101,150.00	\$ -		

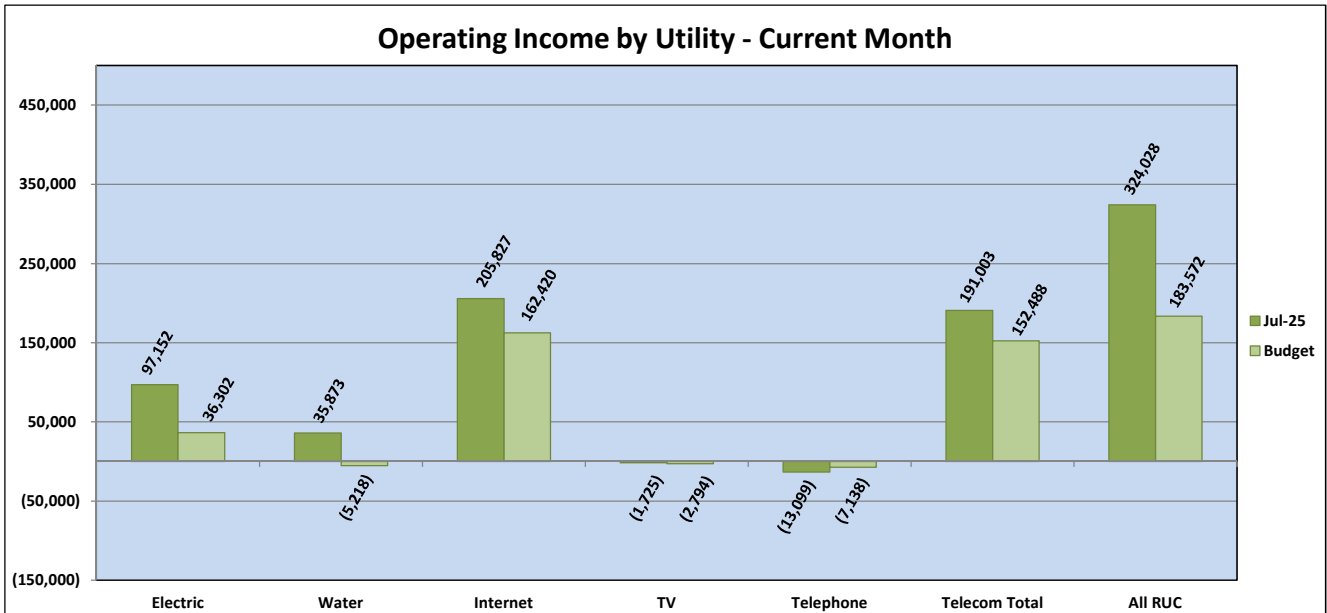
July 31, 2025
Revenues by Utility



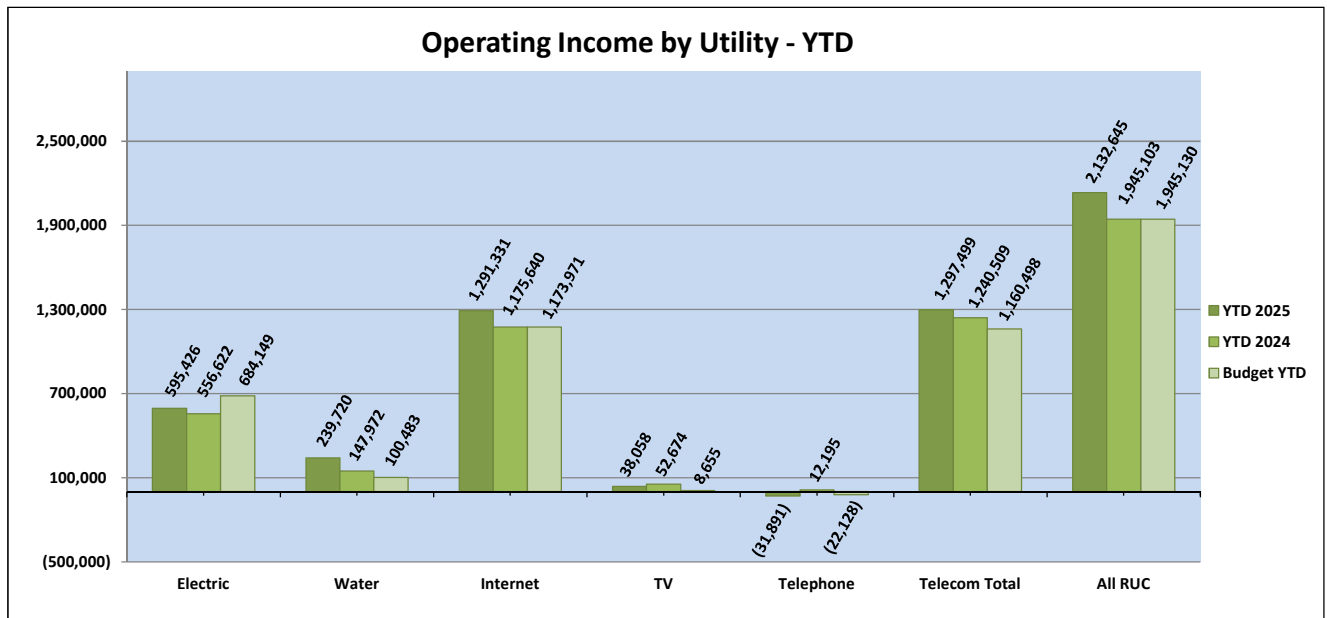
Notes:



July 31, 2025
 Operating Income by Utility



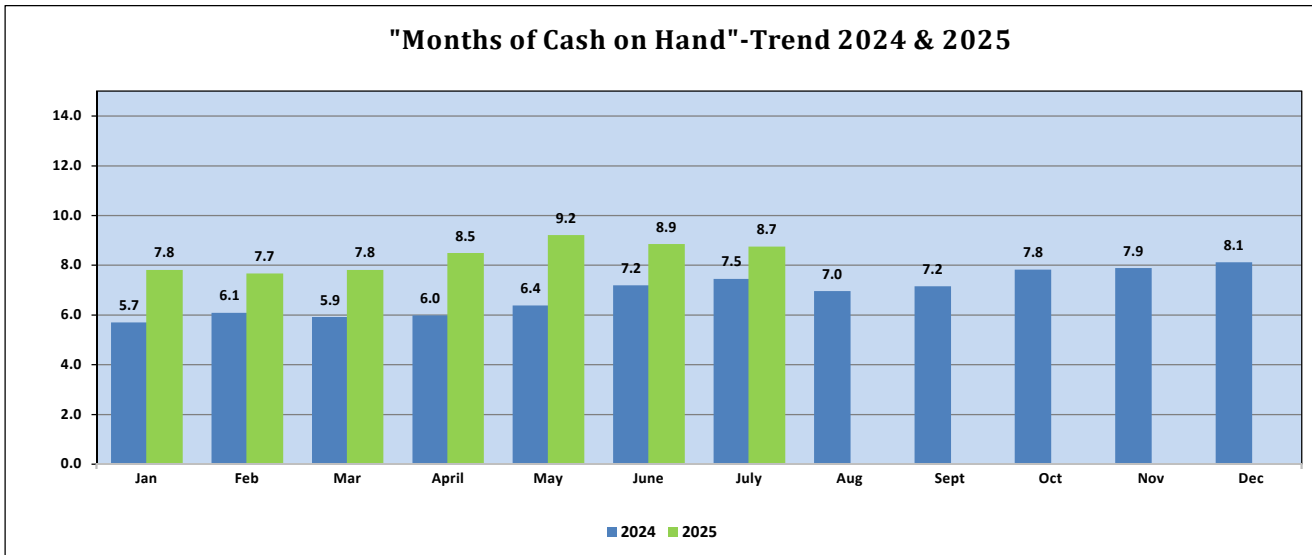
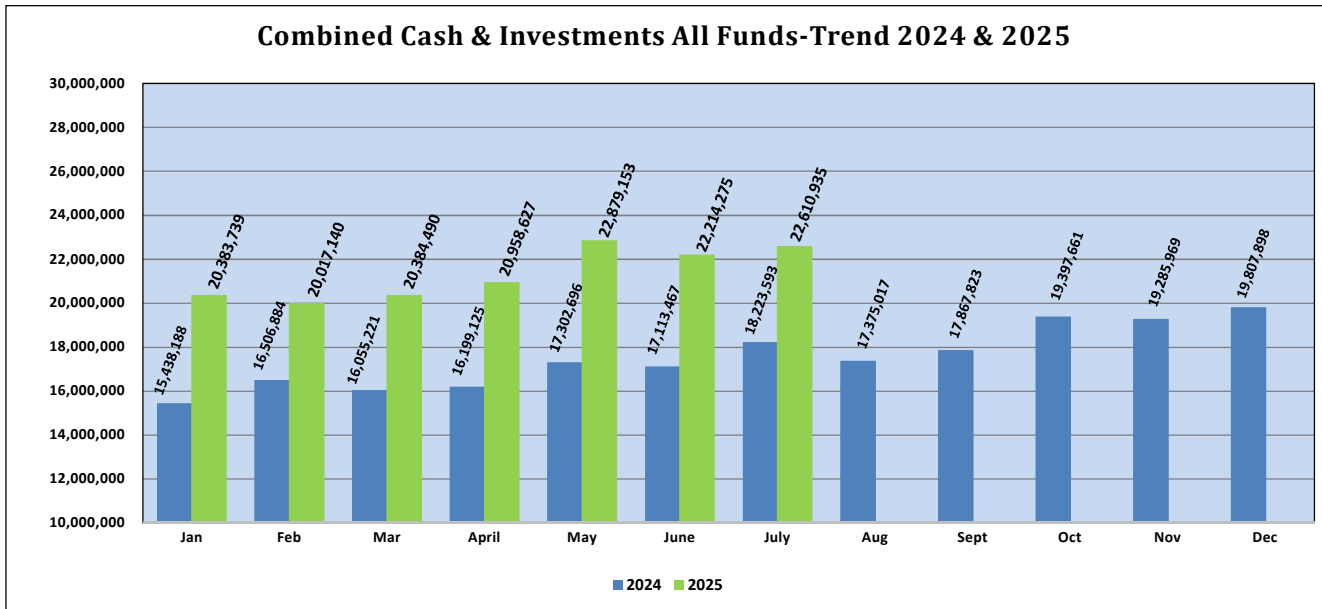
Notes:



Notes:

July 31, 2025

Combined Cash and Investments - All Utilities



Notes:

FINANCIAL STATEMENTS

July 2025



**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Jul 2025**

	YTD	LYTD	Change
ASSETS			
UTILITY PLANT			
Electric Plant	32,969,792.33	32,234,702.26	735,090.07
Water Plant	21,022,019.13	19,010,048.84	2,011,970.29
Total Utility Plant	53,991,811.46	51,244,751.10	2,747,060.36
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
Total Non-Utility Property	150,942.41	150,942.41	0.00
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	20,901,100.21	20,240,758.51	660,341.70
Water Plant	7,329,557.28	6,924,534.81	405,022.47
Non-Utility Property	150,942.41	150,942.41	0.00
Total Accumulated Depreciation	(28,381,599.90)	(27,316,235.73)	(1,065,364.17)
Net Plant	25,761,153.97	24,079,457.78	1,681,696.19
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	500,220.44	740,370.98	(240,150.54)
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	500,220.44	740,370.98	(240,150.54)
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	4,151,966.00	3,715,333.00	436,633.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
Total Other Property and Inv.	6,551,966.00	6,115,333.00	436,633.00
RESTRICTED ASSETS			
Water Impact Fees	375,114.89	220,333.51	154,781.38
Bond Funds	230,505.33	256,274.64	(25,769.31)
Total Restricted Assets	605,620.22	476,608.15	129,012.07
CURRENT ASSETS			
Cash and Investments	20,732,084.74	18,785,350.22	1,946,734.52
Cash and Investments-Depreciation	1,502,183.87	1,453,730.75	48,453.12
Customer Account Receivable	3,001,607.93	2,609,511.38	392,096.55
Other Account Receivable	468,873.84	467,266.49	1,607.35
Receivable from Municipality	96,498.43	80,395.39	16,103.04
Receivable from Sewer Utility	212,036.03	183,641.62	28,394.41
Receivable from Storm Water Utility	25,170.94	27,187.08	(2,016.14)
Materials and Supplies	840,680.17	906,275.77	(65,595.60)
Prepaid Expenses	52,310.41	49,414.08	2,896.33
Total Current Assets	26,931,446.36	24,562,772.78	2,368,673.58
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	2,526,771.00	3,156,092.00	(629,321.00)
Total Other Assets	2,526,771.00	3,156,092.00	(629,321.00)
TOTAL ASSETS	62,877,177.99	59,130,634.69	3,746,543.30

**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Jul 2025**

EQUITY AND LIABILITIES

	YTD	LYTD	Change
	-----	-----	-----
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	53,711,697.92	49,583,448.04	4,128,249.88
	-----	-----	-----
Total Equity	55,454,625.49	51,326,375.61	4,128,249.88
	-----	-----	-----
LONG-TERM LIABILITIES			
Revenue Bonds	399,080.86	492,263.02	(93,182.16)
	-----	-----	-----
Total Long-Term Liabilities	399,080.86	492,263.02	(93,182.16)
	-----	-----	-----
CURRENT LIABILITIES			
Accounts Payable	2,688,769.88	2,609,397.54	79,372.34
Customer Deposits	89,673.04	90,161.41	(488.37)
Customer Deposits for Construction	12,732.95	21,603.94	(8,870.99)
Payable to Sewer Utility	792,297.85	591,128.18	201,169.67
Payable to Storm Water Utility	94,965.27	92,650.08	2,315.19
Payable to Municipality	2,490.48	2,490.48	0.00
Taxes Accrued	409,499.99	399,000.00	10,499.99
Accrued Benefits	424,762.80	716,695.45	(291,932.65)
Accrued Vacation	92,068.83	85,168.12	6,900.71
Interest Accrued	2,624.21	3,368.29	(744.08)
	-----	-----	-----
Total Current Liabilities	4,609,885.30	4,611,663.49	(1,778.19)
	-----	-----	-----
DEFERRED CREDITS			
Other Deferred Credits	453,149.34	438,732.57	14,416.77
Pension Deferred Credits	2,131,113.00	2,487,936.00	(356,823.00)
Pension Regulatory Liability	(170,676.00)	(226,336.00)	55,660.00
	-----	-----	-----
Total Other Liabilities	2,413,586.34	2,700,332.57	(286,746.23)
	-----	-----	-----
Total Liabilites	7,422,552.50	7,804,259.08	(381,706.58)
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TOTAL EQUITY AND LIABILITIES	62,877,177.99	59,130,634.69	3,746,543.30
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Jul 2025**

	YTD	LYTD	Change
<hr style="border-top: 1px dashed black;"/>			
OPERATING REVENUE			
Electric	13,594,156.82	12,745,661.82	848,495.00
Water	1,141,586.01	1,014,559.34	127,026.67
Total Operating Revenues	<hr style="border-top: 1px dashed black;"/> 14,735,742.83	<hr style="border-top: 1px dashed black;"/> 13,760,221.16	<hr style="border-top: 1px dashed black;"/> 975,521.67
<hr style="border-top: 1px dashed black;"/>			
OPERATING EXPENSES			
Electric			
Operation and maintenance	12,184,352.15	11,384,506.98	799,845.17
Depreciation	503,489.45	499,092.77	4,396.68
Taxes	310,889.27	305,440.56	5,448.71
Total	<hr style="border-top: 1px dashed black;"/> 12,998,730.87	<hr style="border-top: 1px dashed black;"/> 12,189,040.31	<hr style="border-top: 1px dashed black;"/> 809,690.56
Water			
Operation and maintenance	580,881.23	564,079.91	16,801.32
Depreciation	151,008.64	140,508.36	10,500.28
Taxes	169,975.71	161,999.17	7,976.54
Total	<hr style="border-top: 1px dashed black;"/> 901,865.58	<hr style="border-top: 1px dashed black;"/> 866,587.44	<hr style="border-top: 1px dashed black;"/> 35,278.14
<hr style="border-top: 1px dashed black;"/>			
OPERATING INCOME			
Electric	595,425.95	556,621.51	38,804.44
Water	239,720.43	147,971.90	91,748.53
Total Operating Income	<hr style="border-top: 1px dashed black;"/> 835,146.38	<hr style="border-top: 1px dashed black;"/> 704,593.41	<hr style="border-top: 1px dashed black;"/> 130,552.97
<hr style="border-top: 1px dashed black;"/>			
NONOPERATING INCOME (EXPENSES)			
Investment income	442,585.75	466,061.72	(23,475.97)
CIAC Revenue Accounts	1,101,608.48	51,903.97	1,049,704.51
Interest and amortization expense	(121,470.85)	(120,831.50)	(639.35)
Other revenue (expense)	3,565.46	(730.45)	4,295.91
Merchandising and jobbing	4,858.16	9,558.90	(4,700.74)
Total Non-Oper. Income (Expenses)	<hr style="border-top: 1px dashed black;"/> 1,431,147.00	<hr style="border-top: 1px dashed black;"/> 405,962.64	<hr style="border-top: 1px dashed black;"/> 1,025,184.36
<hr style="border-top: 1px dashed black;"/>			
NET INCOME (LOSS)	2,266,293.38	1,110,556.05	1,155,737.33
RETAINED EARNINGS - Beginning of Year	51,445,404.54	48,472,891.99	2,972,512.55
RETAINED EARNINGS - END OF YEAR	<hr style="border-top: 1px dashed black;"/> <hr style="border-top: 3px double black;"/> 53,711,697.92	<hr style="border-top: 1px dashed black;"/> <hr style="border-top: 3px double black;"/> 49,583,448.04	<hr style="border-top: 1px dashed black;"/> <hr style="border-top: 3px double black;"/> 4,128,249.88

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	494,364.49	450,354.61	44,009.88
Renewable Energy-RER-1 Tariff	1,076.00	1,092.00	(16.00)
Commercial	123,473.42	114,042.59	9,430.83
Small Power	171,109.11	165,007.19	6,101.92
Dusk to Dawn Lights	208.78	212.78	(4.00)
Large Power	394,860.06	338,434.50	56,425.56
Industrial Power	345,416.67	361,233.40	(15,816.73)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	653,503.49	663,668.88	(10,165.39)
Public St and Hwy Lighting	13,723.93	13,621.70	102.23

SUB-TOTAL	2,197,735.95	2,107,667.65	90,068.30
PCAC REVENUE	204,324.50	45,289.86	159,034.64

TOTAL SALES OF ELECTRICITY	2,402,060.45	2,152,957.51	249,102.94
OTHER ELECTRIC REVENUES	2,349.48	3,003.75	(654.27)

TOTAL OPERATING REVENUE	2,404,409.93	2,155,961.26	248,448.67
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	2,051,373.30	1,771,973.10	279,400.20
TRANSMISSION EXPENSES	608.15	808.45	(200.30)
DISTRIBUTION EXPENSES	54,251.68	47,099.76	7,151.92
CUSTOMER ACCOUNTS EXPENSE	14,060.67	16,707.78	(2,647.11)
SALES EXPENSE	57.12	62.34	(5.22)
ADMIN & GENERAL EXPENSE	70,249.20	89,182.69	(18,933.49)

TOTAL OPERATION & MAINT.	2,190,600.12	1,925,834.12	264,766.00
Depreciation Expense	71,731.82	70,365.24	1,366.58
Taxes	44,926.45	43,642.75	1,283.70

TOTAL OPERATING EXPENSES	2,307,258.39	2,039,842.11	267,416.28

OPERATING INCOME (LOSS)	97,151.54	116,119.15	(18,967.61)
	=====		

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	494,364.49	454,858.00	39,506.49
Renewable Energy-RER-1 Tariff	1,076.00	1,084.00	(8.00)
Commercial	123,473.42	115,183.00	8,290.42
Small Power	171,109.11	165,007.00	6,102.11
Dusk to Dawn Lights	208.78	213.00	(4.22)
Large Power	394,860.06	338,435.00	56,425.06
Industrial Power	345,416.67	361,233.00	(15,816.33)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	653,503.49	663,669.00	(10,165.51)
Public St and Hwy Lighting	13,723.93	13,581.00	142.93

SUB-TOTAL	2,197,735.95	2,113,263.00	84,472.95

PCAC REVENUE	204,324.50	82,615.00	121,709.50

TOTAL SALES OF ELECTRICITY	2,402,060.45	2,195,878.00	206,182.45

OTHER ELECTRIC REVENUES	2,349.48	3,029.00	(679.52)

TOTAL OPERATING REVENUE	2,404,409.93	2,198,907.00	205,502.93

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	2,051,373.30	1,878,291.00	173,082.30
TRANSMISSION EXPENSES	608.15	970.00	(361.85)
DISTRIBUTION EXPENSES	54,251.68	49,925.00	4,326.68
CUSTOMER ACCOUNTS EXPENSE	14,060.67	17,725.00	(3,664.33)
SALES EXPENSE	57.12	66.00	(8.88)
ADMIN & GENERAL EXPENSE	70,249.20	98,764.00	(28,514.80)

TOTAL OPERATION & MAINT.	2,190,600.12	2,045,741.00	144,859.12

Depreciation Expense	71,731.82	72,348.00	(616.18)
Taxes	44,926.45	44,516.00	410.45

TOTAL OPERATING EXPENSES	2,307,258.39	2,162,605.00	144,653.39

OPERATING INCOME (LOSS)	97,151.54	36,302.00	60,849.54
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**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	3,040,685.33	2,813,394.24	227,291.09
Renewable Energy-RER-1 Tariff	7,556.00	7,644.00	(88.00)
Commercial	823,833.38	745,924.57	77,908.81
Small Power	1,137,860.03	1,085,002.46	52,857.57
Dusk to Dawn Lights	1,478.51	1,521.51	(43.00)
Large Power	2,310,338.29	2,119,048.61	191,289.68
Industrial Power	1,927,311.03	2,065,728.47	(138,417.44)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	4,717,207.58	4,787,764.89	(70,557.31)
Public St and Hwy Lighting	99,262.42	98,869.05	393.37

SUB-TOTAL	14,065,532.57	13,724,897.80	340,634.77

PCAC REVENUE	(491,251.39)	(998,951.75)	507,700.36

TOTAL SALES OF ELECTRICITY	13,574,281.18	12,725,946.05	848,335.13

OTHER ELECTRIC REVENUES	19,875.64	19,715.77	159.87

TOTAL OPERATING REVENUE	13,594,156.82	12,745,661.82	848,495.00
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	11,027,625.26	10,213,895.15	813,730.11
TRANSMISSION EXPENSES	12,125.74	176,512.07	(164,386.33)
DISTRIBUTION EXPENSES	415,488.76	321,175.85	94,312.91
CUSTOMER ACCOUNTS EXPENSE	118,391.64	110,536.72	7,854.92
SALES EXPENSE	402.72	636.00	(233.28)
ADMIN & GENERAL EXPENSE	610,318.03	561,751.19	48,566.84

TOTAL OPERATION & MAINT.	12,184,352.15	11,384,506.98	799,845.17

Depreciation Expense	503,489.45	499,092.77	4,396.68
Taxes	310,889.27	305,440.56	5,448.71

TOTAL OPERATING EXPENSES	12,998,730.87	12,189,040.31	809,690.56

OPERATING INCOME (LOSS)	595,425.95	556,621.51	38,804.44
	=====		

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	3,040,685.33	2,841,528.00	199,157.33
Renewable Energy-RER-1 Tariff	7,556.00	7,588.00	(32.00)
Commercial	823,833.38	753,384.00	70,449.38
Small Power	1,137,860.03	1,085,003.00	52,857.03
Dusk to Dawn Lights	1,478.51	1,521.00	(42.49)
Large Power	2,310,338.29	2,119,049.00	191,289.29
Industrial Power	1,927,311.03	2,065,727.00	(138,415.97)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	4,717,207.58	4,787,765.00	(70,557.42)
Public St and Hwy Lighting	99,262.42	98,571.00	691.42
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SUB-TOTAL	14,065,532.57	13,760,136.00	305,396.57
PCAC REVENUE	(491,251.39)	(360,953.00)	(130,298.39)
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TOTAL SALES OF ELECTRICITY	13,574,281.18	13,399,183.00	175,098.18
OTHER ELECTRIC REVENUES	19,875.64	19,894.00	(18.36)
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TOTAL OPERATING REVENUE	13,594,156.82	13,419,077.00	175,079.82
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	11,027,625.26	10,826,729.00	200,896.26
TRANSMISSION EXPENSES	12,125.74	10,026.00	2,099.74
DISTRIBUTION EXPENSES	415,488.76	340,447.00	75,041.76
CUSTOMER ACCOUNTS EXPENSE	118,391.64	117,663.00	728.64
SALES EXPENSE	402.72	673.00	(270.28)
ADMIN & GENERAL EXPENSE	610,318.03	625,177.00	(14,858.97)
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TOTAL OPERATION & MAINT.	12,184,352.15	11,920,715.00	263,637.15
Depreciation Expense	503,489.45	502,663.00	826.45
Taxes	310,889.27	311,550.00	(660.73)
	-----	-----	-----
TOTAL OPERATING EXPENSES	12,998,730.87	12,734,928.00	263,802.87
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OPERATING INCOME (LOSS)	595,425.95	684,149.00	(88,723.05)
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REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	49,094.72	44,315.08	4,779.64
Residential - Suburban	74.82	91.33	(16.51)
Commercial Sales	20,743.06	20,138.47	604.59
Industrial Sales	40,766.43	30,056.24	10,710.19
Private Fire Protection	3,152.40	3,096.40	56.00
Public Fire Protection	28,231.08	27,119.17	1,111.91
Other Sales to Public Auth.	7,209.81	6,405.13	804.68
Multifamily Residential Sales	7,101.71	7,430.09	(328.38)
	-----	-----	-----
TOTAL SALES OF WATER	156,374.03	138,651.91	17,722.12
	-----	-----	-----
OTHER OPERATING REVENUES	3,389.02	3,341.31	47.71
	-----	-----	-----
TOTAL OPERATING REVENUE	159,763.05	141,993.22	17,769.83
	=====	=====	=====
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	266.21	456.25	(190.04)
PUMPING EXPENSES	14,177.82	11,832.02	2,345.80
WATER TREATMENT EXP.	6,458.23	862.52	5,595.71
TRANS. & DISTRIB. EXP.	24,036.13	20,612.43	3,423.70
CUSTOMER ACCOUNTS EXP.	2,771.96	4,997.60	(2,225.64)
SALES EXPENSE	13.50	147.65	(134.15)
ADMIN & GENERAL EXPENSE	29,652.55	61,014.06	(31,361.51)
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TOTAL OPERATION & MAINT.	77,376.40	99,922.53	(22,546.13)
Depreciation Expense	21,955.39	20,029.08	1,926.31
Taxes	24,557.81	23,297.25	1,260.56
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TOTAL OPERATING EXPENSES	123,889.60	143,248.86	(19,359.26)
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OPERATING INCOME (LOSS)	35,873.45	(1,255.64)	37,129.09
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REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	49,094.72	45,955.00	3,139.72
Residential - Suburban	74.82	91.00	(16.18)
Commercial Sales	20,743.06	20,843.00	(99.94)
Industrial Sales	40,766.43	31,018.00	9,748.43
Private Fire Protection	3,152.40	3,096.00	56.40
Public Fire Protection	28,231.08	28,231.00	0.08
Other Sales to Public Auth.	7,209.81	6,533.00	676.81
Multifamily Residential Sales	7,101.71	7,735.00	(633.29)

TOTAL SALES OF WATER	156,374.03	143,502.00	12,872.03

OTHER OPERATING REVENUES	3,389.02	3,261.00	128.02

TOTAL OPERATING REVENUE	159,763.05	146,763.00	13,000.05
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 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	266.21	484.00	(217.79)
PUMPING EXPENSES	14,177.82	12,542.00	1,635.82
WATER TREATMENT EXP.	6,458.23	914.00	5,544.23
TRANS. & DISTRIB. EXP.	24,036.13	21,847.00	2,189.13
CUSTOMER ACCOUNTS EXP.	2,771.96	5,497.00	(2,725.04)
SALES EXPENSE	13.50	157.00	(143.50)
ADMIN & GENERAL EXPENSE	29,652.55	66,190.00	(36,537.45)

TOTAL OPERATION & MAINT.	77,376.40	107,631.00	(30,254.60)

Depreciation Expense	21,955.39	20,587.00	1,368.39
Taxes	24,557.81	23,763.00	794.81

TOTAL OPERATING EXPENSES	123,889.60	151,981.00	(28,091.40)

OPERATING INCOME (LOSS)	35,873.45	(5,218.00)	41,091.45
	=====		

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	324,454.07	300,408.20	24,045.87
Residential - Suburban	523.74	465.18	58.56
Commercial Sales	135,049.87	133,472.28	1,577.59
Industrial Sales	279,610.36	201,850.98	77,759.38
Private Fire Protection	21,983.80	21,675.27	308.53
Public Fire Protection	197,617.56	189,834.19	7,783.37
Other Sales to Public Auth.	37,016.01	29,933.70	7,082.31
Multifamily Residential Sales	52,012.46	52,684.16	(671.70)

TOTAL SALES OF WATER	1,048,267.87	930,323.96	117,943.91

OTHER OPERATING REVENUES	93,318.14	84,235.38	9,082.76

TOTAL OPERATING REVENUE	1,141,586.01	1,014,559.34	127,026.67
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 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,259.89	3,813.12	(553.23)
PUMPING EXPENSES	95,305.80	80,613.39	14,692.41
WATER TREATMENT EXP.	40,488.25	34,254.56	6,233.69
TRANS. & DISTRIB. EXP.	149,841.28	141,452.71	8,388.57
CUSTOMER ACCOUNTS EXP.	36,482.79	32,156.97	4,325.82
SALES EXPENSE	92.80	437.98	(345.18)
ADMIN & GENERAL EXPENSE	255,410.42	271,351.18	(15,940.76)

TOTAL OPERATION & MAINT.	580,881.23	564,079.91	16,801.32
Depreciation Expense	151,008.64	140,508.36	10,500.28
Taxes	169,975.71	161,999.17	7,976.54

TOTAL OPERATING EXPENSES	901,865.58	866,587.44	35,278.14

OPERATING INCOME (LOSS)	239,720.43	147,971.90	91,748.53
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**REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	324,454.07	311,524.00	12,930.07
Residential - Suburban	523.74	466.00	57.74
Commercial Sales	135,049.87	138,144.00	(3,094.13)
Industrial Sales	279,610.36	208,310.00	71,300.36
Private Fire Protection	21,983.80	21,673.00	310.80
Public Fire Protection	197,617.56	197,617.00	0.56
Other Sales to Public Auth.	37,016.01	30,533.00	6,483.01
Multifamily Residential Sales	52,012.46	54,844.00	(2,831.54)
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TOTAL SALES OF WATER	1,048,267.87	963,111.00	85,156.87
	-----	-----	-----
OTHER OPERATING REVENUES	93,318.14	84,701.00	8,617.14
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TOTAL OPERATING REVENUE	1,141,586.01	1,047,812.00	93,774.01
	=====	=====	=====
 OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,259.89	4,043.00	(783.11)
PUMPING EXPENSES	95,305.80	115,451.00	(20,145.20)
WATER TREATMENT EXP.	40,488.25	35,489.00	4,999.25
TRANS. & DISTRIB. EXP.	149,841.28	149,941.00	(99.72)
CUSTOMER ACCOUNTS EXP.	36,482.79	35,461.00	1,021.79
SALES EXPENSE	92.80	464.00	(371.20)
ADMIN & GENERAL EXPENSE	255,410.42	298,203.00	(42,792.58)
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TOTAL OPERATION & MAINT.	580,881.23	639,052.00	(58,170.77)
Depreciation Expense	151,008.64	143,038.00	7,970.64
Taxes	169,975.71	165,239.00	4,736.71
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TOTAL OPERATING EXPENSES	901,865.58	947,329.00	(45,463.42)
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OPERATING INCOME (LOSS)	239,720.43	100,483.00	139,237.43
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REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Jul 2025

	YTD	LYTD	CHANGE

ASSETS			

UTILITY PLANT IN SERVICE			
Common Plant	47,220,725.35	38,466,122.55	8,754,602.80
Internet Plant	1,503,732.87	1,383,884.49	119,848.38
Video Plant	272,976.45	271,133.00	1,843.45
Telephone Plant	122,475.00	122,475.00	0.00
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Total Utility Plant	49,119,909.67	40,243,615.04	8,876,294.63
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LESS: ACCUMULATED DEPRECIATION	(19,502,203.14)	(17,629,760.46)	(1,872,442.68)
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Net Utility Plant in Service	29,617,706.53	22,613,854.58	7,003,851.95
	-----	-----	-----
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	5,388,263.12	8,114,750.93	(2,726,487.81)
Completed Construction not Classified	0.00	0.00	0.00
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Total Construction Work in Progress	5,388,263.12	8,114,750.93	(2,726,487.81)
	-----	-----	-----
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
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Total Restricted Assets	0.00	0.00	0.00
	-----	-----	-----
CURRENT ASSETS			
Cash and Investments	(128,885.49)	(2,615,922.15)	2,487,036.66
Cash and Investments-Depreciation	505,551.79	600,433.74	(94,881.95)
Cash and Investments-Debt Service	1,012,994.75	973,094.40	39,900.35
Customer Account Receivable	285,006.36	308,709.74	(23,703.38)
Other Account Receivable	347,579.29	1,519,280.54	(1,171,701.25)
Materials and Supplies	3,304,143.27	4,874,791.84	(1,570,648.57)
Prepaid Expenses	64,673.73	107,255.90	(42,582.17)
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Total Current Assets	5,391,063.70	5,767,644.01	(376,580.31)
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DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(117,760.06)	(140,325.81)	22,565.75
Pension Deferred Debits	2,117,307.00	2,866,161.00	(748,854.00)
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Total Deferred Debits	1,999,546.94	2,725,835.19	(726,288.25)
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TOTAL ASSETS	42,396,580.29	39,222,084.71	3,174,495.58
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REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Jul 2025

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	25,215,637.34	21,581,558.30	3,634,079.04
Total Equity	28,315,637.34	24,681,558.30	3,634,079.04
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	9,937,928.00	10,640,000.00	(702,072.00)
Total Long-Term Liabilities	9,937,928.00	10,640,000.00	(702,072.00)
CURRENT LIABILITIES			
Accounts Payable	1,389,218.85	282,186.39	1,107,032.46
Accrued Comp/Vacation	132,891.62	127,078.72	5,812.90
Accrued Sick Leave	102,816.49	98,059.13	4,757.36
Accrued Benefits	147,173.00	542,765.00	(395,592.00)
Payable to Electric & Water	96,303.71	80,200.67	16,103.04
Payable to Spring Brook	0.00	0.00	0.00
Customer Deposits	9,817.42	10,052.42	(235.00)
Customer Deposits for Construction	260,322.00	395,787.50	(135,465.50)
Interest Accrued	111,089.95	117,752.67	(6,662.72)
Unearned Revenue	150,309.91	150,309.91	0.00
Total Current Liabilities	2,399,942.95	1,804,192.41	595,750.54
Deferred Credits			
Pension Deferred Credits	1,431,193.00	1,849,429.00	(418,236.00)
Pension Regulatory Liability	311,879.00	246,905.00	64,974.00
Total Deferred Credits	1,743,072.00	2,096,334.00	(353,262.00)
Total Liabilities	14,080,942.95	14,540,526.41	(459,583.46)
TOTAL EQUITY AND LIABILITIES	42,396,580.29	39,222,084.71	3,174,495.58

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Jul 2025

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	3,715,906.29	3,501,338.27	214,568.02
Video	1,264,277.32	1,280,824.48	(16,547.16)
Telephone	500,433.93	507,376.18	(6,942.25)
Total Operating Revenues	5,480,617.54	5,289,538.93	191,078.61
OPERATING EXPENSES			
Internet			
Operation and Maintenance	1,436,157.01	1,443,714.94	(7,557.93)
Depreciation	938,013.81	821,715.47	116,298.34
Taxes	58,697.75	61,798.40	(3,100.65)
Total Internet	2,432,868.57	2,327,228.81	105,639.76
Video			
Operation and Maintenance	1,109,607.36	1,124,147.58	(14,540.22)
Depreciation	108,521.76	95,520.47	13,001.29
Taxes	8,089.72	8,482.67	(392.95)
Total Video	1,226,218.84	1,228,150.72	(1,931.88)
Telephone			
Operation and Maintenance	355,438.43	335,884.24	19,554.19
Depreciation	143,818.13	126,131.65	17,686.48
Taxes	33,068.20	33,165.00	(96.80)
Total Telephone	532,324.76	495,180.89	37,143.87
OPERATING INCOME			
Internet	1,283,037.72	1,174,109.46	108,928.26
Video	38,058.48	52,673.76	(14,615.28)
Telephone	(31,890.83)	12,195.29	(44,086.12)
Total Operating Income	1,289,205.37	1,238,978.51	50,226.86
NONOPERATING INCOME (EXPENSES)			
Interest Income	81,123.08	47,748.29	33,374.79
CIAC Revenue-Conn Rg	1,725,233.24	1,048,014.66	677,218.58
Interest on Long-Term Debt	(155,874.67)	(165,474.12)	9,599.45
Amortization of Debt Discount/Expense	(2,920.71)	32,448.53	(35,369.24)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(229.22)	(269.08)	39.86
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	(499.68)	5,184.14	(5,683.82)
Miscellaneous	24,975.00	0.00	24,975.00
Total Non-Oper. Income (Expenses)	1,671,807.04	967,652.42	704,154.62
NET INCOME (LOSS)	2,961,012.41	2,206,630.93	754,381.48
RETAINED EARNINGS—Beginning of Year	22,254,624.93	19,374,927.37	2,879,697.56
RETAINED EARNINGS—END OF YEAR	25,215,637.34	21,581,558.30	3,634,079.04

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	375,987.73	360,296.23	15,691.50
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	4,570.00	5,744.80	(1,174.80)
CUSTOMER NETWORK REVENUE	33,749.40	30,216.67	3,532.73
BUSINESS INTERNET ACCESS	64,856.96	62,154.97	2,701.99
HOSTING FEES	15,338.07	13,273.11	2,064.96
FIBER PROTECTION FEE	26,115.99	25,098.94	1,017.05
INTERNET SECURITY	422.05	427.00	(4.95)
WIFI INTERNET APPS	968.07	826.86	141.21
LATE PAYMENT CHARGES	7,000.00	6,290.00	710.00
MISCELLANEOUS/OTHER	16,804.39	5,967.56	10,836.83
TOTAL OPERATING REVENUE	545,812.66	510,296.14	35,516.52
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	21,339.94	46,048.31	(24,708.37)
DISTRIBUTION EXPENSES	71,053.67	80,967.90	(9,914.23)
CUSTOMER ACCOUNTS EXPENSE	22,270.56	20,675.27	1,595.29
SALES EXPENSE	4,638.87	3,694.51	944.36
ADMIN & GENERAL EXPENSE	76,026.59	91,355.47	(15,328.88)
TOTAL OPERATION & MAINT.	195,329.63	242,741.46	(47,411.83)
DEPRECIATION EXPENSE	135,620.00	118,334.73	17,285.27
TAXES	9,036.42	8,749.20	287.22
TOTAL OPERATING EXPENSES	339,986.05	369,825.39	(29,839.34)
OPERATING INCOME (LOSS)	205,826.61	140,470.75	65,355.86

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	375,987.73	387,422.00	(11,434.27)
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	4,570.00	6,500.00	(1,930.00)
CUSTOMER NETWORK REVENUE	33,749.40	33,198.00	551.40
BUSINESS INTERNET ACCESS	64,856.96	63,098.00	1,758.96
HOSTING FEES	15,338.07	13,360.00	1,978.07
FIBER PROTECTION FEE	26,115.99	26,587.00	(471.01)
INTERNET SECURITY	422.05	403.00	19.05
WIFI INTERNET APPS	968.07	915.00	53.07
LATE PAYMENT CHARGES	7,000.00	6,479.00	521.00
MISCELLANEOUS/OTHER	16,804.39	10,194.00	6,610.39
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TOTAL OPERATING REVENUE	545,812.66	548,156.00	(2,343.34)
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	21,339.94	17,446.00	3,893.94
DISTRIBUTION EXPENSES	71,053.67	92,111.00	(21,057.33)
CUSTOMER ACCOUNTS EXPENSE	22,270.56	23,493.00	(1,222.44)
SALES EXPENSE	4,638.87	4,063.00	575.87
ADMIN & GENERAL EXPENSE	76,026.59	93,223.00	(17,196.41)
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TOTAL OPERATION & MAINT.	195,329.63	230,336.00	(35,006.37)
DEPRECIATION EXPENSE	135,620.00	146,144.00	(10,524.00)
TAXES	9,036.42	9,256.00	(219.58)
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TOTAL OPERATING EXPENSES	339,986.05	385,736.00	(45,749.95)
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OPERATING INCOME (LOSS)	205,826.61	162,420.00	43,406.61
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**REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	2,606,285.87	2,472,257.13	134,028.74
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	28,924.65	36,064.70	(7,140.05)
CUSTOMER NETWORK REVENUE	235,281.98	216,444.07	18,837.91
BUSINESS INTERNET ACCESS	448,812.45	422,880.95	25,931.50
HOSTING FEES	105,272.40	90,438.25	14,834.15
FIBER PROTECTION FEE	181,119.06	172,048.54	9,070.52
INTERNET SECURITY	2,962.10	2,987.18	(25.08)
WIFI INTERNET APPS	6,750.70	5,389.90	1,360.80
LATE PAYMENT CHARGES	44,515.70	43,102.62	1,413.08
MISCELLANEOUS/OTHER	64,274.62	41,255.54	23,019.08
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TOTAL OPERATING REVENUE	3,724,199.53	3,502,868.88	221,330.65
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	152,548.11	206,134.86	(53,586.75)
DISTRIBUTION EXPENSES	391,041.06	373,673.39	17,367.67
CUSTOMER ACCOUNTS EXPENSE	148,647.16	142,202.62	6,444.54
SALES EXPENSE	34,291.82	27,482.45	6,809.37
ADMIN & GENERAL EXPENSE	709,628.86	694,221.62	15,407.24
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TOTAL OPERATION & MAINT.	1,436,157.01	1,443,714.94	(7,557.93)
DEPRECIATION EXPENSE	938,013.81	821,715.47	116,298.34
TAXES	58,697.75	61,798.40	(3,100.65)
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TOTAL OPERATING EXPENSES	2,432,868.57	2,327,228.81	105,639.76
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OPERATING INCOME (LOSS)	1,291,330.96	1,175,640.07	115,690.89
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**REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	2,606,285.87	2,643,704.00	(37,418.13)
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	28,924.65	18,371.00	10,553.65
CUSTOMER NETWORK REVENUE	235,281.98	232,119.00	3,162.98
BUSINESS INTERNET ACCESS	448,812.45	438,393.00	10,419.45
HOSTING FEES	105,272.40	93,520.00	11,752.40
FIBER PROTECTION FEE	181,119.06	182,359.00	(1,239.94)
INTERNET SECURITY	2,962.10	2,891.00	71.10
WIFI INTERNET APPS	6,750.70	6,325.00	425.70
LATE PAYMENT CHARGES	44,515.70	44,395.00	120.70
MISCELLANEOUS/OTHER	64,274.62	62,841.00	1,433.62
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TOTAL OPERATING REVENUE	3,724,199.53	3,724,918.00	(718.47)
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	152,548.11	127,552.00	24,996.11
DISTRIBUTION EXPENSES	391,041.06	424,566.00	(33,524.94)
CUSTOMER ACCOUNTS EXPENSE	148,647.16	160,981.00	(12,333.84)
SALES EXPENSE	34,291.82	30,229.00	4,062.82
ADMIN & GENERAL EXPENSE	709,628.86	771,878.00	(62,249.14)
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TOTAL OPERATION & MAINT.	1,436,157.01	1,515,206.00	(79,048.99)
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DEPRECIATION EXPENSE	938,013.81	974,050.00	(36,036.19)
TAXES	58,697.75	61,691.00	(2,993.25)
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TOTAL OPERATING EXPENSES	2,432,868.57	2,550,947.00	(118,078.43)
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OPERATING INCOME (LOSS)	1,291,330.96	1,173,971.00	117,359.96
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**REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	11,258.04	11,791.33	(533.29)
PRIME HD	91,675.70	93,128.52	(1,452.82)
MAX	25,388.95	24,754.01	634.94
RURAL ACCESS FEE	14.33	40.00	(25.67)
BULK CABLE	6,112.65	6,112.65	0.00
PREMIUM CHANNELS	1,340.00	1,405.70	(65.70)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	153.89	28.85	125.04
INSTALLATION FEES	0.00	65.00	(65.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,676.26	42,031.00	645.26
MISCELLANEOUS/OTHER	1,041.25	1,045.67	(4.42)
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TOTAL OPERATING REVENUE	179,661.07	180,402.73	(741.66)
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	140,958.94	169,957.52	(28,998.58)
DISTRIBUTION EXPENSE	10,141.08	9,619.00	522.08
CUSTOMER BILLING & COLLECTING	2,723.89	3,055.28	(331.39)
SALES EXPENSE	611.21	486.97	124.24
ADMIN & GENERAL EXPENSE	10,064.29	15,475.57	(5,411.28)
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TOTAL OPERATING & MAINT.	164,499.41	198,594.34	(34,094.93)
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DEPRECIATION EXPENSE	15,664.65	13,617.42	2,047.23
TAXES	1,221.81	1,181.07	40.74
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TOTAL OPERATING EXPENSES	181,385.87	213,392.83	(32,006.96)
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OPERATING INCOME (LOSS)	(1,724.80)	(32,990.10)	31,265.30
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**REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	11,258.04	12,219.00	(960.96)
PRIME HD	91,675.70	96,677.00	(5,001.30)
MAX	25,388.95	24,623.00	765.95
RURAL ACCESS FEE	14.33	10.00	4.33
BULK CABLE	6,112.65	6,113.00	(0.35)
PREMIUM CHANNELS	1,340.00	1,422.00	(82.00)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	153.89	34.00	119.89
INSTALLATION FEES	0.00	59.00	(59.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,676.26	44,544.00	(1,867.74)
MISCELLANEOUS/OTHER	1,041.25	1,046.00	(4.75)

TOTAL OPERATING REVENUE	179,661.07	186,747.00	(7,085.93)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	140,958.94	142,122.00	(1,163.06)
DISTRIBUTION EXPENSE	10,141.08	10,052.00	89.08
CUSTOMER BILLING & COLLECTING	2,723.89	3,208.00	(484.11)
SALES EXPENSE	611.21	511.00	100.21
ADMIN & GENERAL EXPENSE	10,064.29	16,136.00	(6,071.71)

TOTAL OPERATING & MAINT.	164,499.41	172,029.00	(7,529.59)

DEPRECIATION EXPENSE	15,664.65	16,210.00	(545.35)
TAXES	1,221.81	1,302.00	(80.19)

TOTAL OPERATING EXPENSES	181,385.87	189,541.00	(8,155.13)

OPERATING INCOME (LOSS)	(1,724.80)	(2,794.00)	1,069.20
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**REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	80,001.67	83,028.53	(3,026.86)
PRIME HD	647,067.50	664,889.58	(17,822.08)
MAX	175,578.08	173,200.68	2,377.40
RURAL ACCESS FEE	206.33	281.67	(75.34)
BULK CABLE	42,788.55	42,788.55	0.00
PREMIUM CHANNELS	9,734.87	10,229.34	(494.47)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	826.15	215.85	610.30
INSTALLATION FEES	310.00	330.00	(20.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	300,210.35	297,870.15	2,340.20
MISCELLANEOUS/OTHER	7,553.82	7,990.13	(436.31)

TOTAL OPERATING REVENUE	1,264,277.32	1,280,824.48	(16,547.16)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	944,892.10	947,310.24	(2,418.14)
DISTRIBUTION EXPENSE	43,925.64	41,959.86	1,965.78
CUSTOMER BILLING & COLLECTING	19,483.40	21,640.87	(2,157.47)
SALES EXPENSE	4,513.83	3,626.32	887.51
ADMIN & GENERAL EXPENSE	96,792.39	109,610.29	(12,817.90)

TOTAL OPERATING & MAINT.	1,109,607.36	1,124,147.58	(14,540.22)

DEPRECIATION EXPENSE	108,521.76	95,520.47	13,001.29
TAXES	8,089.72	8,482.67	(392.95)

TOTAL OPERATING EXPENSES	1,226,218.84	1,228,150.72	(1,931.88)

OPERATING INCOME (LOSS)	38,058.48	52,673.76	(14,615.28)
	=====		

**REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	80,001.67	85,533.00	(5,531.33)
PRIME HD	647,067.50	676,739.00	(29,671.50)
MAX	175,578.08	172,361.00	3,217.08
RURAL ACCESS FEE-VIDEO	206.33	70.00	136.33
BULK CABLE	42,788.55	42,791.00	(2.45)
PREMIUM CHANNELS	9,734.87	9,954.00	(219.13)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	826.15	238.00	588.15
INSTALLATION FEES	310.00	413.00	(103.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	300,210.35	311,808.00	(11,597.65)
MISCELLANEOUS/OTHER	7,553.82	7,938.00	(384.18)

TOTAL OPERATING REVENUE	1,264,277.32	1,307,845.00	(43,567.68)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	944,892.10	994,854.00	(49,961.90)
DISTRIBUTION EXPENSE	43,925.64	43,709.00	216.64
CUSTOMER BILLING & COLLECTING	19,483.40	22,722.00	(3,238.60)
SALES EXPENSE	4,513.83	3,805.00	708.83
ADMIN & GENERAL EXPENSE	96,792.39	115,345.00	(18,552.61)

TOTAL OPERATING & MAINT.	1,109,607.36	1,180,435.00	(70,827.64)

DEPRECIATION EXPENSE	108,521.76	110,158.00	(1,636.24)
TAXES	8,089.72	8,597.00	(507.28)

TOTAL OPERATING EXPENSES	1,226,218.84	1,299,190.00	(72,971.16)

OPERATING INCOME (LOSS)	38,058.48	8,655.00	29,403.48
	=====		

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	307.60	317.52	(9.92)
BUSINESS LOCAL SERVICE	38.14	291.02	(252.88)
RESIDENTIAL VoIP REVENUE	32,730.19	33,464.66	(734.47)
BUSINESS VoIP REVENUE	30,292.72	29,934.66	358.06
REGULATORY FEES	6,123.04	8,019.77	(1,896.73)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	169.86	302.47	(132.61)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	196.70	59.30
TELEPHONE INSTALL FEES	115.00	310.00	(195.00)
RURAL ACCESS FEE	601.66	379.00	222.66
OTHER TELEPHONE REVENUES	25.11	9.00	16.11

TOTAL OPERATING REVENUE	70,659.32	73,224.80	(2,565.48)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	1,975.30	1,632.53	342.77
VoIP ACCESS EXPENSE	17,793.15	17,988.21	(195.06)
DISTRIBUTION EXPENSE	10,783.40	14,079.01	(3,295.61)
CUSTOMER ACCOUNTS EXPENSE	3,812.70	3,869.20	(56.50)
SALES EXPENSE	853.32	679.34	173.98
ADMIN & GENERAL EXPENSE	22,443.65	17,060.18	5,383.47

TOTAL OPERATION & MAINT.	57,661.52	55,308.47	2,353.05
DEPRECIATION EXPENSE	20,759.34	17,979.11	2,780.23
TAXES	5,337.36	5,155.49	181.87

TOTAL OPERATING EXPENSES	83,758.22	78,443.07	5,315.15

OPERATING INCOME (LOSS)	(13,098.90)	(5,218.27)	(7,880.63)
	=====		

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	307.60	321.00	(13.40)
BUSINESS LOCAL SERVICE	38.14	290.00	(251.86)
RESIDENTIAL VoIP REVENUE	32,730.19	33,898.00	(1,167.81)
BUSINESS VoIP REVENUE	30,292.72	30,728.00	(435.28)
REGULATORY FEES	6,123.04	8,020.00	(1,896.96)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	169.86	367.00	(197.14)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	256.00	197.00	59.00
TELEPHONE INSTALL FEES	115.00	310.00	(195.00)
RURAL ACCESS FEE	601.66	340.00	261.66
OTHER TELEPHONE REVENUES	25.11	38.00	(12.89)

TOTAL OPERATING REVENUE	70,659.32	74,509.00	(3,849.68)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	1,975.30	1,611.00	364.30
VoIP ACCESS EXPENSE	17,793.15	18,129.00	(335.85)
DISTRIBUTION EXPENSE	10,783.40	14,782.00	(3,998.60)
CUSTOMER ACCOUNTS EXPENSE	3,812.70	4,043.00	(230.30)
SALES EXPENSE	853.32	714.00	139.32
ADMIN & GENERAL EXPENSE	22,443.65	17,716.00	4,727.65

TOTAL OPERATION & MAINT.	57,661.52	56,995.00	666.52
DEPRECIATION EXPENSE	20,759.34	20,200.00	559.34
TAXES	5,337.36	4,452.00	885.36

TOTAL OPERATING EXPENSES	83,758.22	81,647.00	2,111.22

OPERATING INCOME (LOSS)	(13,098.90)	(7,138.00)	(5,960.90)
=====			

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Jul 2025

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	2,148.87	2,091.32	57.55
BUSINESS LOCAL SERVICE	279.39	2,040.25	(1,760.86)
RESIDENTIAL VoIP REVENUE	229,631.32	234,090.22	(4,458.90)
BUSINESS VoIP REVENUE	216,794.22	210,962.10	5,832.12
REGULATORY FEES	42,122.40	49,927.89	(7,805.49)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	1,449.89	2,115.15	(665.26)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,642.78	1,063.90	578.88
TELEPHONE INSTALL FEES	1,550.00	2,715.00	(1,165.00)
RURAL ACCESS FEE	3,783.34	2,162.68	1,620.66
OTHER TELEPHONE REVENUES	1,031.72	207.67	824.05

TOTAL OPERATING REVENUE	500,433.93	507,376.18	(6,942.25)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	13,698.29	10,405.36	3,292.93
VoIP ACCESS EXPENSE	111,010.64	109,975.18	1,035.46
DISTRIBUTION EXPENSE	58,254.85	58,035.77	219.08
CUSTOMER ACCOUNTS EXPENSE	26,660.10	26,442.57	217.53
SALES EXPENSE	6,313.22	5,061.16	1,252.06
ADMIN & GENERAL EXPENSE	139,501.33	125,964.20	13,537.13

TOTAL OPERATION & MAINT.	355,438.43	335,884.24	19,554.19
DEPRECIATION EXPENSE	143,818.13	126,131.65	17,686.48
TAXES	33,068.20	33,165.00	(96.80)

TOTAL OPERATING EXPENSES	532,324.76	495,180.89	37,143.87

OPERATING INCOME (LOSS)	(31,890.83)	12,195.29	(44,086.12)
=====			

**REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Jul 2025**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	2,148.87	2,247.00	(98.13)
BUSINESS LOCAL SERVICE	279.39	2,030.00	(1,750.61)
RESIDENTIAL VoIP REVENUE	229,631.32	236,107.00	(6,475.68)
BUSINESS VoIP REVENUE	216,794.22	214,025.00	2,769.22
REGULATORY FEES	42,122.40	49,927.00	(7,804.60)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	1,449.89	2,569.00	(1,119.11)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,642.78	1,064.00	578.78
TELEPHONE INSTALL FEES	1,550.00	2,715.00	(1,165.00)
RURAL ACCESS FEE	3,783.34	2,380.00	1,403.34
OTHER TELEPHONE REVENUES	1,031.72	266.00	765.72

TOTAL OPERATING REVENUE	500,433.93	513,330.00	(12,896.07)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	13,698.29	11,216.00	2,482.29
VoIP ACCESS EXPENSE	111,010.64	126,272.00	(15,261.36)
DISTRIBUTION EXPENSE	58,254.85	60,937.00	(2,682.15)
CUSTOMER ACCOUNTS EXPENSE	26,660.10	27,742.00	(1,081.90)
SALES EXPENSE	6,313.22	5,315.00	998.22
ADMIN & GENERAL EXPENSE	139,501.33	131,920.00	7,581.33

TOTAL OPERATION & MAINT.	355,438.43	363,402.00	(7,963.57)
DEPRECIATION EXPENSE	143,818.13	141,046.00	2,772.13
TAXES	33,068.20	31,010.00	2,058.20

TOTAL OPERATING EXPENSES	532,324.76	535,458.00	(3,133.24)

OPERATING INCOME (LOSS)	(31,890.83)	(22,128.00)	(9,762.83)
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Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
185 07/28/2025	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL PYMT	1,653,361.85
186 08/13/2025	WIRE	2068	LIBRARY OF CONGRESS	ROYALTY & FILING FEES PAYABLE	3,225.13
Total for Bank Account - 5 :					(2) 1,656,586.98

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Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2377 08/01/2025	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	2,032.62
2380 08/01/2025	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	2,648.27
2381 08/01/2025	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	34,541.08
2382 08/01/2025	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,141.43
2384 07/31/2025	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	119.00
2385 07/31/2025	WIRE	1552	WI DEPT OF REVENUE	WAGE ASSIGNMENT DEDUCTION	320.62
2386 08/04/2025	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 1 of 12	1,587.15
2387 08/04/2025	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	3,666.80
2388 08/04/2025	WIRE	1552	WI DEPT OF REVENUE	JULY 25 911 POLICE & FIRE PROTECTION FEE	1,659.24
2389 08/04/2025	WIRE	1134	DEPT OF THE TREASURY-ACH	JULY 2025 FEDERAL EXCISE TAX-FORM 720	1,876.47
2392 08/15/2025	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	2,588.78
2393 08/15/2025	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	34,657.62
2394 08/15/2025	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,142.77
2395 08/15/2025	WIRE	1552	WI DEPT OF REVENUE	WAGE ASSIGNMENT DEDUCTION	332.92
13594 08/15/2025	DD	2029	BRETT SCHUPPNER	August Mileage Report	70.00
36374 07/23/2025	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS BLDG-PEARL RD-SPRING GREEN	209.49
36375 07/23/2025	CHK	2330	AT&T MOBILITY	FIRSTNET MOBILE FOR IPADS	202.95
36376 07/23/2025	CHK	2246	TELECRAFTER PRODUCTS	G4BK-03 F-CLIPS	75.24
36377 07/23/2025	CHK	9998	CHRIS ANDERSON	INACTIVE REFUND	48.77
36378 07/23/2025	CHK	9998	AUSTIN J BURKHALTER	INACTIVE REFUND	29.69
36379 07/23/2025	CHK	9998	JOHN H COREY	INACTIVE REFUND	37.07
36380 07/23/2025	CHK	9998	DONISE K CRARY	INACTIVE REFUND	150.00
36381 07/23/2025	CHK	9998	ROBBIN D'ELENE	INACTIVE REFUND	100.00
36382 07/23/2025	CHK	9998	COURTNEY J DOMINGO	INACTIVE REFUND	52.54
36383 07/23/2025	CHK	9998	DENNIS A DOROW	INACTIVE REFUND	52.54
36384 07/23/2025	CHK	9998	EXPRESS	INACTIVE REFUND	410.14

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Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36385 07/23/2025	CHK	9998	DAHLIA K GAYLE	INACTIVE REFUND	57.10
36386 07/23/2025	CHK	9998	JADE M HILDEN	INACTIVE REFUND	74.23
36387 07/23/2025	CHK	9998	DENESE M HOLTZ	INACTIVE REFUND	17.93
36388 07/23/2025	CHK	9998	BORYS KUSYK	INACTIVE REFUND	5.95
36389 07/23/2025	CHK	9998	CURT J LARSON	INACTIVE REFUND	39.01
36390 07/23/2025	CHK	9998	STEFAN LUKE	INACTIVE REFUND	50.72
36391 07/23/2025	CHK	9998	ROBERTO MARQUEZ VILLAFANE	INACTIVE REFUND	31.95
36392 07/23/2025	CHK	9998	RICHARD P PUSKALA	INACTIVE REFUND	52.54
36393 07/23/2025	CHK	9998	JACQUELINE A RAND	INACTIVE REFUND	140.28
36394 07/23/2025	CHK	9998	REBECCA A SCHINKER	INACTIVE REFUND	58.52
36395 07/23/2025	CHK	9998	RINCON QUEZADA YERSON FRANCISC	INACTIVE REFUND	29.69
36396 07/23/2025	CHK	9998	ROGER J RINDO	INACTIVE REFUND	44.27
36397 07/23/2025	CHK	9998	PHILLIP L ROGERS	INACTIVE REFUND	14.10
36398 07/23/2025	CHK	9998	TOM A RUPPERT	INACTIVE REFUND	28.21
36399 07/23/2025	CHK	9998	GABRIELLE M SHERMAN	INACTIVE REFUND	69.81
36400 07/23/2025	CHK	9998	THE SAND TRAP BAR & GRILL	INACTIVE REFUND	102.87
36401 07/23/2025	CHK	9998	LIA VANG	INACTIVE REFUND	16.87
36402 07/23/2025	CHK	9998	CHRISTINE A WALKER	INACTIVE REFUND	21.46
36403 07/23/2025	CHK	9998	BRANT M WOLFGRAM	INACTIVE REFUND	45.68
36404 07/23/2025	CHK	9998	DENISE A YARRINGTON	INACTIVE REFUND	39.01
36405 07/30/2025	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS CABINET-LOGANVILLE	55.97
36406 07/30/2025	CHK	1131	DEPT OF ADMINISTRATION	PUBLIC BENEFITS FEES Q4 FY25	8,932.00
36407 07/30/2025	CHK	2052	FRONTIER	PORTING CHARGES 7/16/25-8/15/25	238.00
36408 07/30/2025	CHK	1195	GAWRONSKI SIGNS	CUSTOM CUT VINYL LETTERING TRK #200	900.50
36409 07/30/2025	CHK	2388	GFL ENVIRONMENTAL	TRASH/RECYCLING STD SERV 08/2025/20 YD	145.00
36410 07/30/2025	CHK	1211	HACH COMPANY	SPADNS2 FLUORIDE RGT	614.10

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Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36411 07/30/2025	CHK	1343	NISC	POSTAGE/EQUIFAX/IVUE CONNECT SFTW CONV	3,263.26
36412 07/30/2025	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	14,479.50
36413 07/30/2025	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	3,333.52
36414 07/30/2025	CHK	2413	SAUK COUNTY CLERK OF COURTS	WAGE ASSIGNMENT DEDUCTION	50.00
36415 07/30/2025	CHK	1450	SLAMA EQUIPMENT	RIDING MOWER BLADES	49.83
36416 07/30/2025	CHK	1475	TEACH/UW/DPI	USF TEACH PROGRAM ASSESSMENT 05/2025	4,986.00
36417 07/30/2025	CHK	1563	WI SCTF	Child Support-	458.80
36418 07/30/2025	CHK	1567	WI UNIVERSAL SERVICE FUND	USF MONTHLY ASSESSMENT 05/2025	684.00
36419 08/06/2025	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT-GAS MTR #6804134	62.38
36420 08/06/2025	CHK	2	AMAZON CAPITAL SERVICES	PU COATED SAFETY GLOVES/CARBURETOR	1,061.89
36421 08/06/2025	CHK	2258	AMERICAN FENCE COMPANY	DEMO/REINSTALL FENCING/SLIDE GATE-RUC	8,485.00
36422 08/06/2025	CHK	1074	CALIX	GP1101X GIGAPOINT	14,915.07
36423 08/06/2025	CHK	2229	CORPORATE BUSINESS SYSTEMS	QTRLY RENTAL CHARGES 8/1/25-10/31/25	52.00
36424 08/06/2025	CHK	1216	HARTJE TIRE & SERVICE	DISMOUNT/MOUNT 2 NEW TIRES-TRK #704	833.64
36425 08/06/2025	CHK	1265	KYLE ENTERPRISES LLC	MAJORTEL DC POWER SYTEM #MTS48/50AT-2U	9,735.99
36426 08/06/2025	CHK	1296	MARTELLE WATER TREATMENT	SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI	6,118.61
36427 08/06/2025	CHK	2326	PEST CONTROL CONSULTANTS	PEST CONTROL	90.95
36428 08/06/2025	CHK	1480	TERRY-DURIN CO	BLUE SPRAY MARKING PAINT	138.36
36429 08/06/2025	CHK	1557	WI MAT COMPANY	MAT RENTAL 06/2025	183.60
36430 08/06/2025	CHK	2125	WISCONSIN & SOUTHERN RAILROAD	UTILITY PERMIT-BARABOO	500.00
36431 08/06/2025	CHK	2404	WWWP	QTRLY WWWP MEETING 9/3/25	50.00
36432 08/06/2025	CHK	9999	EMEDCO	SETON CUSTOM DURAGUARD ASSET TAGES	660.68
36433 08/06/2025	CHK	9999	PROJECT RESOURCES GROUP	DAMAGES-CHARTER-10/11/24 WHT EGL/YLW THD	3,745.15
36434 08/06/2025	CHK	9999	RUC FBO ACCT 29949	10/11/24 DAMAGES-DEDUCT FOR MR DUE RUC	254.85
36435 08/13/2025	CHK	1016	ALLIANT ENERGY/WPL	BOOSTER 1301 19TH ST-GAS MTR #430050693	17.20
36436 08/13/2025	CHK	1068	BURNDY LLC	REPAIR HYDRAULIC PRESS SN:LT0713611A	550.00

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Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
36437 08/13/2025	CHK	1074	CALIX	PROTECTIQ/EXPERIENCEIQ 08/2025	542.50
36438 08/13/2025	CHK	1059	LOS ANGELES LOCKBOX	MONTHLY EXP BASIC SUBSCRIBERS 04/2025	7,802.50
36439 08/13/2025	CHK	2411	WHITEPAW SOLUTIONS	MONTHLY SUBSCRIPTIONS NON-MDU/MDU 07/25	1,384.05
36440 08/13/2025	CHK	1563	WI SCTF	Child Support-	458.80
Total for Bank Account - 11 :					(82) 196,527.10

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Bank Account: 13 - COMM 1ST BK-ATC

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
30 07/28/2025	WIRE	1028	AMERICAN TRANSMISSION COMPANY	3RD CALL FOR VOL ADDL CAPITAL 2025	130,662.00
Total for Bank Account - 13 :					(1) 130,662.00
Grand Total :					(85) 1,983,776.08

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**ACCOUNTS PAYABLE
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Beginning Date: 07/23/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 1001 A C ENGINEERING CO										
1001 A C ENGINEERING CO	08/19/2025	351660723	CHK	08/19/2025		\$ 1,859.10				
Ref: TEST GREDE FURNACE TRANSFORMER										
Totals For Vendor - 1001 - A C ENGINEERING CO						0.00	1,859.10	0.00	0.00	0.00
Vendor - 9999 ACHCZYNSKI, BRIDGET										
9999 ACHCZYNSKI, BRIDGET	08/19/2025	000238095/022855	CHK	08/19/2025		\$ 305.06				
Ref: ACCT #238095 ELEC/WATER REFUND										
Totals For Vendor - 9999 - ACHCZYNSKI, BRIDGET						0.00	305.06	0.00	0.00	0.00
Vendor - 9999 ALLAN PROPERTIES LLC										
9999 ALLAN PROPERTIES LLC	08/19/2025	000274436/012052	CHK	08/19/2025		\$ 36.20				
Ref: ACCT #274436 ELEC/WATER REFUND										
Totals For Vendor - 9999 - ALLAN PROPERTIES LLC						0.00	36.20	0.00	0.00	0.00
Vendor - 2381 ALLEN MEDIA BROADCASTING										
2381 ALLEN MEDIA BROADCASTING	08/19/2025	619114	CHK	08/19/2025		\$ 9,044.00				
Ref: RETRANSMISSION OF WKOW-ABC-BASIC 07/2025										
Totals For Vendor - 2381 - ALLEN MEDIA BROADCASTING						0.00	9,044.00	0.00	0.00	0.00
Vendor - 1024 AMARIL UNIFORM COMPANY										
1024 AMARIL UNIFORM COMPANY		IV282045				-128.00				
Ref: RETURN FOR DIFFERENT SIZE										
1024 AMARIL UNIFORM COMPANY	08/19/2025	IV282266	CHK	08/19/2025		\$ 309.00				
Ref: FR CLOTHING-KYRAN										
1024 AMARIL UNIFORM COMPANY	08/19/2025	IV282444	CHK	08/19/2025		\$ 147.02				
Ref: FRM4RP GRY DURALIGHT RIPSTOP PANT-KYRAN										
Totals For Vendor - 1024 - AMARIL UNIFORM COMPANY						-128.00	456.02	0.00	0.00	0.00
Vendor - 2 AMAZON CAPITAL SERVICES										
2 AMAZON CAPITAL SERVICES	08/19/2025	11KG-4DFQ-CJMM	CHK	08/19/2025		\$ 139.78				

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: BLACK ELECTRICAL TAPE (200)										
2 AMAZON CAPITAL SERVICES	08/19/2025	13MT-HLQR-LKJV	CHK	08/19/2025		\$ 10.98				
Ref: ALLIGATOR CLIP BED-OF-NAIL & SGL SPIKE										
2 AMAZON CAPITAL SERVICES	08/19/2025	1J3P-3VW6-CKJ3	CHK	08/19/2025		\$ 35.98				
Ref: SLOTTED SCREWDRIVER (2)										
2 AMAZON CAPITAL SERVICES	08/19/2025	1J3P-3VW6-CKKX	CHK	08/19/2025		\$ 196.00				
Ref: 3/PK 3 OUTLET WALL ADAPTER										
2 AMAZON CAPITAL SERVICES	08/19/2025	1N1R-DNTC-QX7V	CHK	08/19/2025		\$ 74.99				
Ref: RUBBERMAID 3-STEP STEEL LADDER										
2 AMAZON CAPITAL SERVICES	08/19/2025	1PJC-R3X4-99PN	CHK	08/19/2025		\$ 69.89				
Ref: 100 ROLLS BLACK ELECTRICAL TAPE										
Totals For Vendor - 2 - AMAZON CAPITAL SERVICES						0.00	527.62	0.00	0.00	0.00
Vendor - 2376 ARELION US INC										
2376 ARELION US INC	08/19/2025	NEAI82507694	CHK	08/19/2025		\$ 3,800.00				
Ref: MONTHLY INTERNET SERVICE/LEASE FEE										
Totals For Vendor - 2376 - ARELION US INC						0.00	3,800.00	0.00	0.00	0.00
Vendor - 1062 BOARDMAN & CLARK LLP										
1062 BOARDMAN & CLARK LLP	08/19/2025	304767	CHK	08/19/2025		\$ 1,376.00				
Ref: PROF SERV-TRANSMISSION LINE										
1062 BOARDMAN & CLARK LLP	08/19/2025	304768	CHK	08/19/2025		\$ 450.00				
Ref: BUILD OVER UTILITIES										
Totals For Vendor - 1062 - BOARDMAN & CLARK LLP						0.00	1,826.00	0.00	0.00	0.00
Vendor - 1064 BORDER STATES INDUSTRIES INC										
1064 BORDER STATES INDUSTRIES IN	08/19/2025	930828267	CHK	08/19/2025		\$ 1,522.70				
Ref: KEYS-JUNIOR BRASS/STERLING JR LOCK W/O K										
Totals For Vendor - 1064 - BORDER STATES INDUSTRIES INC						0.00	1,522.70	0.00	0.00	0.00
Vendor - 1074 CALIX										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
1074 CALIX Ref: SERVICE CLOUD API MIGRATION	08/19/2025	388177	CHK	08/19/2025		\$ 2,500.00				
1074 CALIX Ref: GIGASPIRE U4.2	08/19/2025	388522	CHK	08/19/2025		\$ 10,420.65				
1074 CALIX Ref: CALIX CLOUD FOUNDATION-SOL & SUPP 08/25	08/19/2025	7050660	CHK	08/19/2025		\$ 1,808.40				
1074 CALIX Ref: SMARTBIZWORX 08/2025	08/19/2025	7051705	CHK	08/19/2025		\$ 600.00				
Totals For Vendor - 1074 - CALIX						0.00	15,329.05	0.00	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS										
1079 CARQUEST AUTO PARTS Ref: BATTERY TRK #702	08/19/2025	5235-531433	CHK	08/19/2025		\$ 162.95				
1079 CARQUEST AUTO PARTS Ref: BATTERY-LAWN MOWER	08/19/2025	5235-532093	CHK	08/19/2025		\$ 64.95				
1079 CARQUEST AUTO PARTS Ref: RECEIVER PIN/TRAILER HITCH BUSHING #200	08/19/2025	5235-532319	CHK	08/19/2025		\$ 31.98				
1079 CARQUEST AUTO PARTS Ref: BATTERY-TRK #38	08/19/2025	5235-532396	CHK	08/19/2025		\$ 169.95				
1079 CARQUEST AUTO PARTS Ref: 5W40 OIL/FILTER/FUEL FILTER-TRK #38	08/19/2025	5235-532401	CHK	08/19/2025		\$ 201.19				
1079 CARQUEST AUTO PARTS Ref: PUSH-TYPE RETAINER-TRK #24	08/19/2025	5235-532501	CHK	08/19/2025		\$ 6.40				
1079 CARQUEST AUTO PARTS Ref: BATTERY-TRK #35	08/19/2025	5235-532504	CHK	08/19/2025		\$ 172.34				
1079 CARQUEST AUTO PARTS Ref: GREASE-RED & TACKY-TRK #38	08/19/2025	5235-532689	CHK	08/19/2025		\$ 89.90				
1079 CARQUEST AUTO PARTS Ref: BATTERY-SINGLE REEL	08/19/2025	5235-533388	CHK	08/19/2025		\$ 169.95				
1079 CARQUEST AUTO PARTS	08/19/2025	5235-53344	CHK	08/19/2025		\$ 314.76				

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: TRK #702 & #30-OIL/FILTERS										
1079 CARQUEST AUTO PARTS	08/19/2025	5235-533469	CHK	08/19/2025		\$ 100.02				
Ref: T66-HOSE/HOSE GUARDS										
1079 CARQUEST AUTO PARTS	08/19/2025	5235-533579	CHK	08/19/2025		\$ 102.51				
Ref: QUICK DISCONNECTS-PULLER										
1079 CARQUEST AUTO PARTS	08/19/2025	5235-533639	CHK	08/19/2025		\$ 24.17				
Ref: LED MC/LIGHT/RING TERMINAL-REEL TRAILER										
1079 CARQUEST AUTO PARTS		5235-533645			-15.11					
Ref: RETURN CARTRIDGE FILTER/SIMPLE GREEN										
1079 CARQUEST AUTO PARTS	08/19/2025	5235-533662	CHK	08/19/2025		\$ 76.31				
Ref: FUEL FILTER CAP-UNIT #702										
Totals For Vendor - 1079 - CARQUEST AUTO PARTS						-15.11	1,687.38	0.00	0.00	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC										
1082 CED/INTERSTATE ELECTRIC		5959-1124209			-52.00					
Ref: RETURN 2" BLACK POST CAPS										
1082 CED/INTERSTATE ELECTRIC	08/19/2025	5959-1128151	CHK	08/19/2025		\$ 333.17				
Ref: RT LD-CNTR-SQD LOAD CTR BRKR/INLET KIT										
1082 CED/INTERSTATE ELECTRIC	08/19/2025	5959-1128152	CHK	08/19/2025		\$ 519.90				
Ref: RT LD-CNTR/LOAD CNTR BRKR/INLET KIT/SCKT										
1082 CED/INTERSTATE ELECTRIC	08/19/2025	5959-1128153	CHK	08/19/2025		\$ 519.90				
Ref: 12-4/C VNTC E2 WIRE #2VN-1204										
1082 CED/INTERSTATE ELECTRIC	08/19/2025	5959-1128567	CHK	08/19/2025		\$ 212.48				
Ref: THHN-14-BLACK-STRANDED WIRE 500'/ROLL										
Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC						-52.00	1,966.66	0.00	0.00	0.00
Vendor - 1093 CINTAS CORPORATION No. 2										
1093 CINTAS CORPORATION No. 2	08/19/2025	5283748103	CHK	08/19/2025		\$ 221.48				
Ref: FIRST AID CABINET SUPPLIES										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1093 - CINTAS CORPORATION No. 2					0.00	221.48	0.00	0.00	0.00
Vendor - 1097 CITY OF REEDSBURG									
1097 CITY OF REEDSBURG	08/15/2025	8915	CHK	08/15/2025		\$ 49.04			
Ref: JULY 2025 METLIFE INS PREMIUM DEDUCTIONS									
1097 CITY OF REEDSBURG	08/19/2025	8927	CHK	08/19/2025		\$ 3,338.48			
Ref: JULY 2025 DENTAL INS PREMIUMS									
1097 CITY OF REEDSBURG	08/19/2025	8928	CHK	08/19/2025		\$ 300.20			
Ref: JULY 2025 VISION INS PREMIUMS									
1097 CITY OF REEDSBURG	08/19/2025	8939	CHK	08/19/2025		\$ 77,130.08			
Ref: AUGUST 2025 HEALTH INS PREMIUMS									
1097 CITY OF REEDSBURG	08/19/2025	JULY 2025 WRS	CHK	08/19/2025		\$ 40,516.26			
Ref: JULY 2025 WRS RETIREMENT BENEFIT & DEDUC									
1097 CITY OF REEDSBURG	08/19/2025	JULY 25 TOWER RENT	CHK	08/19/2025		\$ 2,456.63			
Ref: JULY 25 TOWER RENT REV DUE TO CITY-14TH									
1097 CITY OF REEDSBURG	08/19/2025	JUNE 25 SEWER COLLE	CHK	08/19/2025		\$ 412,296.02			
Ref: JUNE 2025 SEWER COLLECTIONS									
1097 CITY OF REEDSBURG	08/19/2025	JUNE 25 STORM WATE	CHK	08/19/2025		\$ 47,473.85			
Ref: JUNE 2025 STORM WATER COLLECTIONS									
Totals For Vendor - 1097 - CITY OF REEDSBURG					0.00	583,560.56	0.00	0.00	0.00
Vendor - 2106 CORE & MAIN LP									
2106 CORE & MAIN LP	08/19/2025	X312084	CHK	08/19/2025		\$ 3,230.91			
Ref: WATER INVENTORY									
Totals For Vendor - 2106 - CORE & MAIN LP					0.00	3,230.91	0.00	0.00	0.00
Vendor - 2229 CORPORATE BUSINESS SYSTEMS									
2229 CORPORATE BUSINESS SYSTEMS	08/19/2025	384527	CHK	08/19/2025		\$ 2,346.96			
Ref: TONERS/WASTE CARTRIDGE/TRNSFR BLT CLNR									
Totals For Vendor - 2229 - CORPORATE BUSINESS SYSTEMS					0.00	2,346.96	0.00	0.00	0.00

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 1116 CRESCENT ELEC SUPPLY CO										
1116 CRESCENT ELEC SUPPLY CO	08/19/2025	S513069606.001	CHK	08/19/2025		\$ 8,789.20				
Ref: CREE 60WATT LED LIGHT										
Totals For Vendor - 1116 - CRESCENT ELEC SUPPLY CO					0.00	8,789.20	0.00	0.00	0.00	
Vendor - 1117 CROELL INC										
1117 CROELL INC	08/19/2025	996049	CHK	08/19/2025		\$ 293.75				
Ref: 3000PSI 1.25 CY-1400 INDUSTRIAL ST										
Totals For Vendor - 1117 - CROELL INC					0.00	293.75	0.00	0.00	0.00	
Vendor - 9999 CROSS, JOSHUA										
9999 CROSS, JOSHUA	08/19/2025	004301062/024225	CHK	08/19/2025		\$ 354.34				
Ref: ACCT #4301062 ELEC/WATER REFUND										
Totals For Vendor - 9999 - CROSS, JOSHUA					0.00	354.34	0.00	0.00	0.00	
Vendor - 9999 DE JONGH, JONATHAN										
9999 DE JONGH, JONATHAN	08/19/2025	ELEC/WTR REFUND	CHK	08/19/2025		\$ 65.00				
Ref: 701 E MAIN ST ELEC/WATER REFUND										
Totals For Vendor - 9999 - DE JONGH, JONATHAN					0.00	65.00	0.00	0.00	0.00	
Vendor - 2423 DELUCA & TOBIN CABLE CONTRACTORS LTD										
2423 DELUCA & TOBIN CABLE CONTR	08/19/2025	PAYR REQUEST 2	CHK	08/19/2025		\$ 178,451.12				
Ref: HAPPY HILL RECONNECT BROADBAND EXP #C										
Totals For Vendor - 2423 - DELUCA & TOBIN CABLE CONTRACT					0.00	178,451.12	0.00	0.00	0.00	
Vendor - 1078 ELAN FINANCIAL SERVICES										
1078 ELAN FINANCIAL SERVICES	08/19/2025	ST08052025	CHK	08/19/2025		\$ 3,256.50				
Ref: CC 7/8/25-8/5/25										
Totals For Vendor - 1078 - ELAN FINANCIAL SERVICES					0.00	3,256.50	0.00	0.00	0.00	
Vendor - 2407 FANDUEL SPORTS NETWORK										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
2407 FANDUEL SPORTS NETWORK	08/19/2025	28340	CHK	08/19/2025		\$ 10,929.98				
Ref: MONTHLY EXP BASIC SUBSCRIBERS 07/2025										
Totals For Vendor - 2407 - FANDUEL SPORTS NETWORK						0.00	10,929.98	0.00	0.00	0.00
Vendor - 1182 FORSTER ELECTRICAL ENG INC										
1182 FORSTER ELECTRICAL ENG INC	08/19/2025	26579	CHK	08/19/2025		\$ 4,161.25				
Ref: OH TRANS LINE BREBUILD-BOM/DESIGN/LD DAT										
1182 FORSTER ELECTRICAL ENG INC	08/19/2025	26580	CHK	08/19/2025		\$ 5,265.00				
Ref: ARTESIAN T-LINE RECONF-BOM/DESIGN										
1182 FORSTER ELECTRICAL ENG INC	08/19/2025	26581	CHK	08/19/2025		\$ 5,377.50				
Ref: SUBSTATION METERING-DESIGN										
1182 FORSTER ELECTRICAL ENG INC	08/19/2025	26641	CHK	08/19/2025		\$ 343.75				
Ref: TECH ASST-ENGR CONSULT-FAULT CURR CALC										
1182 FORSTER ELECTRICAL ENG INC	08/19/2025	26663	CHK	08/19/2025		\$ 7,427.50				
Ref: IP SUB METERING ADDTN-BOM/DESIGN/DIAGRAM										
Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC						0.00	22,575.00	0.00	0.00	0.00
Vendor - 2151 FS.COM INC										
2151 FS.COM INC	08/19/2025	IN102507180455	CHK	08/19/2025		\$ 37.20				
Ref: FIBER JUMPERS 16' & 23'										
2151 FS.COM INC	08/19/2025	IN102507210044	CHK	08/19/2025		\$ 610.00				
Ref: SPLITTER MODULE 1X2X2										
Totals For Vendor - 2151 - FS.COM INC						0.00	647.20	0.00	0.00	0.00
Vendor - 2369 FUHLBOHM, JON W										
2369 FUHLBOHM, JON W	08/19/2025	SOLAR REFUND 07/2025	CHK	08/19/2025		\$ 112.17				
Ref: ACCT #613406 SOLAR REFUND 07/2025										
Totals For Vendor - 2369 - FUHLBOHM, JON W						0.00	112.17	0.00	0.00	0.00
Vendor - 2401 FULLER CONCRETE LLC										
2401 FULLER CONCRETE LLC	08/19/2025	08082025	CHK	08/19/2025		\$ 1,880.00				

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: SIDEWALKS/CURB-538 S PARK										
Totals For Vendor - 2401 - FULLER CONCRETE LLC						0.00	1,880.00	0.00	0.00	0.00
Vendor - 1198 GENUINE TELECOM										
1198 GENUINE TELECOM	08/19/2025	40246100 08/2025	CHK	08/19/2025		\$ 330.00				
Ref: 5.0MB/5.0MB INTERNET-RICHLAND CENTER										
Totals For Vendor - 1198 - GENUINE TELECOM						0.00	330.00	0.00	0.00	0.00
Vendor - 2274 GLS UTILITY LLC										
2274 GLS UTILITY LLC	08/19/2025	17334	CHK	08/19/2025		\$ 5,530.40				
Ref: LOCATES FOR COMMUNICATIONS & ELECTRIC										
Totals For Vendor - 2274 - GLS UTILITY LLC						0.00	5,530.40	0.00	0.00	0.00
Vendor - 1208 GRINDER SHEET METAL INC										
1208 GRINDER SHEET METAL INC	08/19/2025	9783	CHK	08/19/2025		\$ 90.00				
Ref: CUT CHANNELS AT SUBSTATION										
Totals For Vendor - 1208 - GRINDER SHEET METAL INC						0.00	90.00	0.00	0.00	0.00
Vendor - 2175 GROSSKRUEGER, PAUL E										
2175 GROSSKRUEGER, PAUL E	08/19/2025	SOLAR REFUND 07/2025	CHK	08/19/2025		\$ 49.02				
Ref: ACCT #273700 SOLAR REFUND 07/2025										
Totals For Vendor - 2175 - GROSSKRUEGER, PAUL E						0.00	49.02	0.00	0.00	0.00
Vendor - 1223 HOLIDAY WHOLESALE										
1223 HOLIDAY WHOLESALE	08/19/2025	2104054	CHK	08/19/2025		\$ 240.35				
Ref: COFFEE										
Totals For Vendor - 1223 - HOLIDAY WHOLESALE						0.00	240.35	0.00	0.00	0.00
Vendor - 1478 ICONECTIV LLC										
1478 ICONECTIV LLC	08/19/2025	L-10619607	CHK	08/19/2025		\$ 123.24				
Ref: LOCAL NUMBER PORTABILITY CHARGES 07/2025										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1478 - ICONECTIV LLC					0.00	123.24	0.00	0.00	0.00
Vendor - 2287 INNOVATIVE SYSTEMS									
2287 INNOVATIVE SYSTEMS	08/19/2025	INV-26317	CHK	08/19/2025		\$ 8,473.50			
Ref: IPTV HOSTED MONTHLY SUBSCRIPTION/ADDL ST									
Totals For Vendor - 2287 - INNOVATIVE SYSTEMS					0.00	8,473.50	0.00	0.00	0.00
Vendor - 2062 ISPN LLC									
2062 ISPN LLC	08/19/2025	1437-0725	DD	08/19/2025		\$ 4,340.91			
Ref: MONTHLY ISP-HELP DESK									
Totals For Vendor - 2062 - ISPN LLC					0.00	4,340.91	0.00	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES									
1241 JCOMP TECHNOLOGIES	08/19/2025	73967	CHK	08/19/2025		\$ 12,974.03			
Ref: SOPHOS SEC APPL/XSTREAM PROT/FLEXI PORT									
1241 JCOMP TECHNOLOGIES	08/19/2025	74238	CHK	08/19/2025		\$ 355.39			
Ref: LTO5 BACKUP TAPES/CLEANING TAPE									
1241 JCOMP TECHNOLOGIES	08/19/2025	74253	CHK	08/19/2025		\$ 4,388.74			
Ref: LENOVO THINKCENTRE M90Q/MICROSOFT OFFICE									
1241 JCOMP TECHNOLOGIES	08/19/2025	74281	CHK	08/19/2025		\$ 899.00			
Ref: RED HAT ENTERPRISE MAINT RENEWAL 1 YR									
Totals For Vendor - 1241 - JCOMP TECHNOLOGIES					0.00	18,617.16	0.00	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION									
2217 JULIDAR CORPORATION	08/19/2025	20250812134232	DD	08/19/2025		\$ 6,352.00			
Ref: FIBER CONNECTION FEES 07/2025									
Totals For Vendor - 2217 - JULIDAR CORPORATION					0.00	6,352.00	0.00	0.00	0.00
Vendor - 2337 KRUEGER PRINTING INC									
2337 KRUEGER PRINTING INC	08/19/2025	97134	CHK	08/19/2025		\$ 79.40			
Ref: #10 REGULAR NO WINDOW ENVELOPES									

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
2337 KRUEGER PRINTING INC Ref: LION COMPUTER PRINTOUT CLIPBOARD (3)	08/19/2025	97194	CHK	08/19/2025		\$ 105.03			
Totals For Vendor - 2337 - KRUEGER PRINTING INC					0.00	184.43	0.00	0.00	0.00
Vendor - 1265 KYLE ENTERPRISES LLC									
1265 KYLE ENTERPRISES LLC Ref: CLEARFIELD FXMP PANELS/PATCH PANEL CHASS	08/19/2025	25-131961A-WI-1	CHK	08/19/2025		\$ 96,357.90			
1265 KYLE ENTERPRISES LLC Ref: FIBER JUMPERS-RUGGEDIZED TYPE	08/19/2025	25-133268A-WI-1.0	CHK	08/19/2025		\$ 4,925.00			
1265 KYLE ENTERPRISES LLC Ref: POLYWATER RP-16 FAST-EVAP CABLE CLEANER	08/19/2025	25-136905A-WI-1	CHK	08/19/2025		\$ 181.02			
1265 KYLE ENTERPRISES LLC Ref: LB CONDUIT/EXP COUPLER/4"X90o SWEEP	08/19/2025	25-137762A-WI-1	CHK	08/19/2025		\$ 340.33			
1265 KYLE ENTERPRISES LLC Ref: RETURN FIBER JUMPERS-RUGGEDIZED TYPE		CM-25129396			-4,925.00				
Totals For Vendor - 1265 - KYLE ENTERPRISES LLC					-4,925.00	101,804.25	0.00	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.									
1276 LAVALLE TELEPHONE COOP, INC Ref: 5MB 3/YR ETH TERM TO R-CTR/MDU VIDEO FD	08/19/2025	9800 08/2025	CHK	08/19/2025		\$ 787.00			
Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.					0.00	787.00	0.00	0.00	0.00
Vendor - 9999 LINDEN, SHARON									
9999 LINDEN, SHARON Ref: ACCT #124241 ELEC/WATER REFUND	08/19/2025	000124241/022975	CHK	08/19/2025		\$ 37.34			
Totals For Vendor - 9999 - LINDEN, SHARON					0.00	37.34	0.00	0.00	0.00
Vendor - 1303 MEYER OIL & LP									
1303 MEYER OIL & LP Ref: LP CYLINDER FILL	08/19/2025	118068A	CHK	08/19/2025		\$ 10.00			
1303 MEYER OIL & LP	08/19/2025	118090A	CHK	08/19/2025		\$ 10.00			

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: LP CYLINDER FILL										
1303 MEYER OIL & LP	08/19/2025	708704	CHK	08/19/2025		\$ 98.10				
Ref: GAS W/ETHANOL										
Totals For Vendor - 1303 - MEYER OIL & LP					0.00	118.10	0.00	0.00	0.00	
Vendor - 2420 MICHELS UNDERGROUND CABLE INC										
2420 MICHELS UNDERGROUND CABLE	08/19/2025	PAY REQ #3-230359	CHK	08/19/2025		\$ 781,192.67				
Ref: WITWEN-ENG PROJ 1702-A72/230359										
Totals For Vendor - 2420 - MICHELS UNDERGROUND CABLE INC					0.00	781,192.67	0.00	0.00	0.00	
Vendor - 1306 MID-STATE GROUP INC										
1306 MID-STATE GROUP INC	08/19/2025	K94264	CHK	08/19/2025		\$ 422.01				
Ref: BLOCK COUPLER UNIT #820										
Totals For Vendor - 1306 - MID-STATE GROUP INC					0.00	422.01	0.00	0.00	0.00	
Vendor - 1316 MLB NETWORK LLC AFFILIATE SALES										
1316 MLB NETWORK LLC AFFILIATE S	08/19/2025	618713	CHK	08/19/2025		\$ 819.23				
Ref: MONTHLY EXP BASIC SUBSCRIBERS 07/2025										
Totals For Vendor - 1316 - MLB NETWORK LLC AFFILIATE SALE					0.00	819.23	0.00	0.00	0.00	
Vendor - 2223 NATURE'S WAY PORTABLE UNITS										
2223 NATURE'S WAY PORTABLE UNIT	08/19/2025	59605	CHK	08/19/2025		\$ 210.00				
Ref: 5 WEEK RENTAL-SPRING GREEN										
Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS					0.00	210.00	0.00	0.00	0.00	
Vendor - 2211 NEXSTAR BROADCASTING INC										
2211 NEXSTAR BROADCASTING INC	08/19/2025	617923	CHK	08/19/2025		\$ 546.10				
Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION										
Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC					0.00	546.10	0.00	0.00	0.00	
Vendor - 9999 NILES, SARAH										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
9999 NILES, SARAH	08/19/2025	000315701/017318	CHK	08/19/2025		\$ 85.98			
Ref: ACCT #315701 ELEC/WATER REFUND									
Totals For Vendor - 9999 - NILES, SARAH					0.00	85.98	0.00	0.00	0.00
Vendor - 1343 NISC									
1343 NISC	08/19/2025	634638	CHK	08/19/2025		\$ 2,658.99			
Ref: AMS INVOICE PRINTING/MAILING/POSTAGE									
1343 NISC	08/19/2025	636054	CHK	08/19/2025		\$ 13,305.18			
Ref: SOFTW LIC/HOSTED SERVICE 07/2025									
1343 NISC	08/19/2025	636292.	CHK	08/19/2025		\$ 42.73			
Ref: POSTAGE & EQUIFAX									
1343 NISC	08/19/2025	636292.0	CHK	08/19/2025		\$ 35,000.00			
Ref: IMPL-BROADBAND CONNECT MIGRATION ASP									
1343 NISC	08/19/2025	636292.1	CHK	08/19/2025		\$ 13,000.00			
Ref: IMPL-PROVISIONING ASP-LESS DISCOUNT									
Totals For Vendor - 1343 - NISC					0.00	64,006.90	0.00	0.00	0.00
Vendor - 2377 NTT AMERICA									
2377 NTT AMERICA	08/19/2025	68661192	CHK	08/19/2025		\$ 3,780.00			
Ref: MONTHLY INTERNET SERVICE 08/2025									
Totals For Vendor - 2377 - NTT AMERICA					0.00	3,780.00	0.00	0.00	0.00
Vendor - 1355 ODP BUSINESS SOLUTIONS LLC									
1355 ODP BUSINESS SOLUTIONS LLC	08/19/2025	431353764001	CHK	08/19/2025		\$ 251.05			
Ref: OFFICE SUPPLIES									
1355 ODP BUSINESS SOLUTIONS LLC	08/19/2025	431353764002	CHK	08/19/2025		\$ 6.81			
Ref: PAPER ROLL									
Totals For Vendor - 1355 - ODP BUSINESS SOLUTIONS LLC					0.00	257.86	0.00	0.00	0.00
Vendor - 9999 RAHS ACTIVITIES DEPT									
9999 RAHS ACTIVITIES DEPT	08/19/2025	CHALLENGE2025-152	CHK	08/19/2025		\$ 250.00			

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Ref: 2025 BONUS SPONSOR STEAK CHALLENGE										
Totals For Vendor - 9999 - RAHS ACTIVITIES DEPT						0.00	250.00	0.00	0.00	0.00
Vendor - 9999 RAND, JACQUELINE										
9999 RAND, JACQUELINE	08/19/2025	004695131/022542	CHK	08/19/2025		\$ 83.41				
Ref: ACCT #4695131 ELEC/WATER REFUND										
Totals For Vendor - 9999 - RAND, JACQUELINE						0.00	83.41	0.00	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	26787	CHK	08/19/2025		\$ 28.99				
Ref: 5PC PUNCH & CHISEL KIT										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	26804	CHK	08/19/2025		\$ 11.99				
Ref: AAA BATTERIES										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	26989	CHK	08/19/2025		\$ 22.47				
Ref: XOP 12OZ HGRN ENAMEL										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27047	CHK	08/19/2025		\$ 4.29				
Ref: BLK VELCRO SQ										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27056	CHK	08/19/2025		\$ 2.39				
Ref: 1/2" GALV RIGID COUPLING										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27190	CHK	08/19/2025		\$ 27.97				
Ref: GRY PTFE TAPE/MT GUAGE										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27195	CHK	08/19/2025		\$ 8.79				
Ref: INSECT REPELLENT										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27238	CHK	08/19/2025		\$ 23.97				
Ref: GAP FOAM SEALANT/FULL SYN OIL 5W20										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27283	CHK	08/19/2025		\$ 28.98				
Ref: SAND SCREEN/EMERY CLOTH										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27323	CHK	08/19/2025		\$ 35.99				
Ref: FAST WIPES										
1407 REEDSBURG TRUE VALUE SUPER	08/19/2025	27326	CHK	08/19/2025		\$ 7.99				
Ref: SCOUR PAD										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: 2 CYC OIL/ALUM C-CLIP KEY RING	08/19/2025	27476	CHK	08/19/2025		\$ 18.38			
1407 REEDSBURG TRUE VALUE SUPER Ref: 6 OZ 3" SUP CHL TABLETS/SLIP JNT PLIER	08/19/2025	27490	CHK	08/19/2025		\$ 42.26			
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS/BOLTS/SCREWS	08/19/2025	27491	CHK	08/19/2025		\$ 6.37			
1407 REEDSBURG TRUE VALUE SUPER Ref: SCREWDRIVERS	08/19/2025	27516	CHK	08/19/2025		\$ 12.48			
1407 REEDSBURG TRUE VALUE SUPER Ref: AERO INFUSED GREASE/SCREWS/TAN SCREWS	08/19/2025	27543	CHK	08/19/2025		\$ 80.56			
1407 REEDSBURG TRUE VALUE SUPER Ref: ELECTRIC TAPE/GRY PTFE TAPE/BRUSH/ENAMEL	08/19/2025	27576	CHK	08/19/2025		\$ 35.38			
1407 REEDSBURG TRUE VALUE SUPER Ref: KNIFE/NITRL GLOVES/BUG REPELLENT/BRK CLN	08/19/2025	27586	CHK	08/19/2025		\$ 59.45			
1407 REEDSBURG TRUE VALUE SUPER Ref: GRY SEALANT-19TH BOOSTER BLDG	08/19/2025	27627	CHK	08/19/2025		\$ 8.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: ROOF NAILS	08/19/2025	27648	CHK	08/19/2025		\$ 7.49			
1407 REEDSBURG TRUE VALUE SUPER Ref: HGRN ENAMEL/SHRINK TUBING/PRO L NOSE PLR	08/19/2025	27736	CHK	08/19/2025		\$ 87.37			
1407 REEDSBURG TRUE VALUE SUPER Ref: 2" ROOF NAILS	08/19/2025	27745	CHK	08/19/2025		\$ 24.99			
1407 REEDSBURG TRUE VALUE SUPER Ref: WEED KILLER/ANT-ROACH KILLER/WASP SPRAY	08/19/2025	27783	CHK	08/19/2025		\$ 16.97			
1407 REEDSBURG TRUE VALUE SUPER Ref: HGRN GLS ENAMEL/THINNER/BURSH	08/19/2025	27785	CHK	08/19/2025		\$ 147.49			
1407 REEDSBURG TRUE VALUE SUPER Ref: GALV SPRAY PAINT	08/19/2025	27790	CHK	08/19/2025		\$ 21.98			
1407 REEDSBURG TRUE VALUE SUPER Ref: GLAD CUP/HD SCRUB SPONGE	08/19/2025	27823	CHK	08/19/2025		\$ 13.57			

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: 2" HD ROOF NAIL	08/19/2025	27845	CHK	08/19/2025		\$ 8.49			
1407 REEDSBURG TRUE VALUE SUPER Ref: CPVC CEMENT/GLD WD SCREW/SILL SEAL	08/19/2025	27858	CHK	08/19/2025		\$ 26.77			
1407 REEDSBURG TRUE VALUE SUPER Ref: TORX BLADE/RECIPRO BLADE	08/19/2025	27862	CHK	08/19/2025		\$ 32.48			
1407 REEDSBURG TRUE VALUE SUPER Ref: 2" HG ROOF NAIL	08/19/2025	27882	CHK	08/19/2025		\$ 5.49			
1407 REEDSBURG TRUE VALUE SUPER Ref: GASKET SEALANT/54" BLK STL HANDLE	08/19/2025	27884	CHK	08/19/2025		\$ 10.18			
1407 REEDSBURG TRUE VALUE SUPER Ref: HGRN GLS ENAMEL/DEGREASER/ROLLER COVERS	08/19/2025	27901	CHK	08/19/2025		\$ 80.94			
Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO					0.00	951.90	0.00	0.00	0.00
Vendor - 9999 RUC FBO ACCT #425783									
9999 RUC FBO ACCT #425783 Ref: ACCT#238095 ELEC/WATER REFUND TO #425783	08/19/2025	238095	CHK	08/19/2025		\$ 45.54			
Totals For Vendor - 9999 - RUC FBO ACCT #425783					0.00	45.54	0.00	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC									
1436 SCHULZ AUTOMOTIVE INC Ref: PATCHED TIRE	08/19/2025	8119	CHK	08/19/2025		\$ 46.20			
Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC					0.00	46.20	0.00	0.00	0.00
Vendor - 1314 SECURIAN FINANCIAL GROUP, INC.									
1314 SECURIAN FINANCIAL GROUP, IN Ref: AUGUST 2025 ACCIDENT INSURANCE PREMIUM	08/19/2025	AUG 25 ACCIDENT INS	CHK	08/19/2025		\$ 85.16			
1314 SECURIAN FINANCIAL GROUP, IN Ref: LIFE INSURANCE PREMIUMS/DEDUCTS	08/19/2025	SEPTEMBER 2025	CHK	08/19/2025		\$ 1,444.13			
Totals For Vendor - 1314 - SECURIAN FINANCIAL GROUP, INC.					0.00	1,529.29	0.00	0.00	0.00

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 1442 SEERA FOCUS ON ENERGY										
1442 SEERA FOCUS ON ENERGY	08/19/2025	JULY 2025	CHK	08/19/2025		\$ 3,854.85				
Ref: FOCUS ON ENERGY FEE 07/2025										
Totals For Vendor - 1442 - SEERA FOCUS ON ENERGY					0.00	3,854.85	0.00	0.00	0.00	
Vendor - 1475 TEACH/UW/DPI										
1475 TEACH/UW/DPI	08/19/2025	0049700825100T	CHK	08/19/2025		\$ 1,662.00				
Ref: USF TEACH PROGRAM ASSESSMENT 08/2025										
Totals For Vendor - 1475 - TEACH/UW/DPI					0.00	1,662.00	0.00	0.00	0.00	
Vendor - 1479 TELEVISION WISCONSIN INC										
1479 TELEVISION WISCONSIN INC	08/19/2025	JUL-25	CHK	08/19/2025		\$ 8,645.00				
Ref: RETRANSMISSION OF WISC-TV 07/2025										
Totals For Vendor - 1479 - TELEVISION WISCONSIN INC					0.00	8,645.00	0.00	0.00	0.00	
Vendor - 1480 TERRY-DURIN CO										
1480 TERRY-DURIN CO	08/19/2025	195137-00	CHK	08/19/2025		\$ 243.56				
Ref: PLUG,VENTURI AIR-LW FO BLOWER/1.25" CONE										
1480 TERRY-DURIN CO	08/19/2025	195137-01	CHK	08/19/2025		\$ 29.87				
Ref: PLUG,VENTURI AIR-LW FO BLOWER FULL										
Totals For Vendor - 1480 - TERRY-DURIN CO					0.00	273.43	0.00	0.00	0.00	
Vendor - 1490 TJ'S PLUMBING & WATER SERV INC										
1490 TJ'S PLUMBING & WATER SERV I	08/19/2025	1840	CHK	08/19/2025		\$ 1,920.00				
Ref: BIENNIAL CROSS CONNECTION INSPECTIONS										
Totals For Vendor - 1490 - TJ'S PLUMBING & WATER SERV INC					0.00	1,920.00	0.00	0.00	0.00	
Vendor - 1496 TRANSACTION NETWORK SERV. INC										
1496 TRANSACTION NETWORK SERV. I	08/19/2025	C01_202514646	CHK	08/19/2025		\$ 100.00				
Ref: 800 DATABASE SERVICES 08/2025										

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC					0.00	100.00	0.00	0.00	0.00
Vendor - 1505 UNITED COOPERATIVE(Reedsburg)									
1505 UNITED COOPERATIVE(Reedsburg)	08/19/2025	997309	CHK	08/19/2025		\$ 53.75			
Ref: BUCCANEER PLUS 2.5GAL									
Totals For Vendor - 1505 - UNITED COOPERATIVE(Reedsburg)					0.00	53.75	0.00	0.00	0.00
Vendor - 1510 UPS SUPPLY CHAIN SOLUTIONS									
1510 UPS SUPPLY CHAIN SOLUTIONS	08/19/2025	0000E8W391315	DD	08/19/2025		\$ 22.94			
Ref: UPS GROUND									
1510 UPS SUPPLY CHAIN SOLUTIONS	08/19/2025	0000E8W391325	DD	08/19/2025		\$ 24.61			
1510 UPS SUPPLY CHAIN SOLUTIONS	08/19/2025	000E8W391305	DD	08/19/2025		\$ 9.95			
Totals For Vendor - 1510 - UPS SUPPLY CHAIN SOLUTIONS					0.00	57.50	0.00	0.00	0.00
Vendor - 1519 VANNGUARD UTILITY PARTNERS									
1519 VANNGUARD UTILITY PARTNERS	08/19/2025	10808	CHK	08/19/2025		\$ 11,193.44			
Ref: RURUAL LOCATES FOR COMMUNICATION SERVICE									
Totals For Vendor - 1519 - VANNGUARD UTILITY PARTNERS					0.00	11,193.44	0.00	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC									
2011 VERMEER WISCONSIN INC	08/19/2025	40056287	CHK	08/19/2025		\$ 1,258.42			
Ref: SCREW/NUT/WASHER/PIN-BLADE/COILS/CARTRDG									
2011 VERMEER WISCONSIN INC		40056287CR			-918.40				
Ref: SCREW/WASHER/PIN-BLADE/NUT									
2011 VERMEER WISCONSIN INC	08/19/2025	40056351	CHK	08/19/2025		\$ 238.45			
Ref: SCREW-HCS/NUT-TLHEX									
2011 VERMEER WISCONSIN INC	08/19/2025	40056352	CHK	08/19/2025		\$ 8.88			
Ref: NUT-HEXFLG									
2011 VERMEER WISCONSIN INC	08/19/2025	40056496	CHK	08/19/2025		\$ 299.80			
Ref: CYLINDER-HYD/HOSE-WATER									

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2011 - VERMEER WISCONSIN INC					-918.40	1,805.55	0.00	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC									
1524 VIERBICHER ASSOCIATES INC	08/19/2025	230359-00038	CHK	08/19/2025		\$ 1,349.00			
Ref: RIGHT OF WAY AUTH/STAKING-IOWA									
1524 VIERBICHER ASSOCIATES INC	08/19/2025	230359-00039	CHK	08/19/2025		\$ 50,569.60			
Ref: RIGHT OF WAY AUTH/STAKING-WITWEN									
1524 VIERBICHER ASSOCIATES INC	08/19/2025	230359-00040	CHK	08/19/2025		\$ 29,998.00			
Ref: RIGHT OF WAY AUTH/PLANS/REPORTING-HAPPY									
1524 VIERBICHER ASSOCIATES INC	08/19/2025	250062-00011	CHK	08/19/2025		\$ 4,590.00			
Ref: 2ND ST REDEVELOPMENT									
Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC					0.00	86,506.60	0.00	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART									
1525 VIKING EXPRESS MART	08/19/2025	64675 07/2025	CHK	08/19/2025		\$ 585.95			
Ref: FUEL									
1525 VIKING EXPRESS MART	08/19/2025	64676 07/2025	CHK	08/19/2025		\$ 1,278.77			
1525 VIKING EXPRESS MART	08/19/2025	64677 07/2025	CHK	08/19/2025		\$ 5,376.39			
Totals For Vendor - 1525 - VIKING EXPRESS MART					0.00	7,241.11	0.00	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS									
1526 VIKING VILLAGE FOODS	08/19/2025	00108002	CHK	08/19/2025		\$ 55.26			
Ref: BREAK ROOM SUPPLIES									
Totals For Vendor - 1526 - VIKING VILLAGE FOODS					0.00	55.26	0.00	0.00	0.00
Vendor - 9999 WALKER, MIKE									
9999 WALKER, MIKE	08/19/2025	26203/26217	CHK	08/19/2025		\$ 80.66			
Ref: ACCT#26203 & 26217 ELEC/WATER REFUND									

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Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days			
						30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 9999 - WALKER, MIKE					0.00	80.66	0.00	0.00	0.00
Vendor - 1554 WI INDEPENDENT NETWORK LLC									
1554 WI INDEPENDENT NETWORK LLC	08/19/2025	CI-200730	CHK	08/19/2025		\$ 9,152.85			
Ref: LEASE-ETHERNET CIRCUITS 09/2025									
Totals For Vendor - 1554 - WI INDEPENDENT NETWORK LLC					0.00	9,152.85	0.00	0.00	0.00
Vendor - 1558 WI METAL SALES INC									
1558 WI METAL SALES INC	08/19/2025	489467	CHK	08/19/2025		\$ 20.00			
Ref: #4 REBAR GRADE 60									
Totals For Vendor - 1558 - WI METAL SALES INC					0.00	20.00	0.00	0.00	0.00
Vendor - 1562 WI RURAL WATER ASSOC.									
1562 WI RURAL WATER ASSOC.	08/19/2025	S7181	CHK	08/19/2025		\$ 575.00			
Ref: CHARTER MEMBERSHIP RENEWAL									
Totals For Vendor - 1562 - WI RURAL WATER ASSOC.					0.00	575.00	0.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE									
1565 WI STATE LABORATORY OF HYGI	08/19/2025	816028-1	CHK	08/19/2025		\$ 62.00			
Ref: FLUORIDE TESTING									
Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE					0.00	62.00	0.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND									
1567 WI UNIVERSAL SERVICE FUND	08/19/2025	0049700825100U	CHK	08/19/2025		\$ 228.00			
Ref: USF MONTH ASSESSMENT 08/2025									
Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND					0.00	228.00	0.00	0.00	0.00
Vendor - 9999 WILHELM, ADAM									
9999 WILHELM, ADAM	08/19/2025	2024 SCHOLARSHIP	CHK	08/19/2025		\$ 500.00			
Ref: 2024 SCHOLARSHIP									
Totals For Vendor - 9999 - WILHELM, ADAM					0.00	500.00	0.00	0.00	0.00

08/15/2025 9:38:06 am

**ACCOUNTS PAYABLE
CASH COMMITMENT**

Page: 20

Beginning Date: 07/23/2025

Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days				
						30 Or Less	31 - 60	61 - 90	91+	
Vendor - 2353 ZIMMERMAN, WILLIAM D										
2353 ZIMMERMAN, WILLIAM D	08/19/2025	PAY #13	CHK	08/19/2025		\$ 720.00				
Ref: REPAINTING TRANSFORMERS 24 HOURS										
Totals For Vendor - 2353 - ZIMMERMAN, WILLIAM D						0.00	720.00	0.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.										
1577 ZOBEL & SONS, INC.	08/19/2025	59413	CHK	08/19/2025		\$ 3,190.10				
Ref: EXCVTR/DMP TRK/STONE/GRAVEL/SAND-S PARK										
1577 ZOBEL & SONS, INC.	08/19/2025	59414	CHK	08/19/2025		\$ 3,105.43				
Ref: EXCVTR/DUMP TRK/GRAVEL/STONE/DEBRI DMPD										
1577 ZOBEL & SONS, INC.	08/19/2025	59415	CHK	08/19/2025		\$ 1,504.00				
Ref: EXCVTR/DMP TRK/SCREENINGS/GRAVEL-MAIN ST										
1577 ZOBEL & SONS, INC.	08/19/2025	59517	CHK	08/19/2025		\$ 734.65				
Ref: GRAVEL/TOPSOIL/SCREENED STONE/WASHED STN										
Totals For Vendor - 1577 - ZOBEL & SONS, INC.						0.00	8,534.18	0.00	0.00	0.00
Grand Total: (182)						\$ -6,038.51	\$ 1,999,619.93	\$ 0.00	\$ 0.00	\$ 0.00
Check: (177)						-6,038.51	1,988,869.52	0.00	0.00	0.00
Direct Deposit: (5)						0.00	10,750.41	0.00	0.00	0.00
Payment Type Totals:						-6,038.51	1,999,619.93	0.00	0.00	0.00

**Check Register & Cash Commitment Summary
August 2025**

\$	1,983,776.08	Total Paid From Check Register Report
\$	(1,653,361.85)	Less Already Approved WPPI Power Bill Pymt From Prior Meeting
\$	(130,662.00)	Less Already Approved Wire to ATC for Vol Addl Capital From Prior Meeting
\$	188,273.32	Net Payroll/Labor Totals
\$	388,025.55	TOTAL PAID BEFORE MEETING
\$	1,999,619.93	Total Unpaid from Cash Commitment Report
\$	(6,038.51)	Misc Vendor Credits
\$	88,010.93	Estimated NCTC Programming Ach Payment on 8-15
\$	2,052,370.00	Wire to WPPI-Power bill payment due on 8-28
\$	4,133,962.35	TOTAL UNPAID BEFORE MEETING
\$	4,521,987.90	GRAND TOTAL

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
August 18, 2025

Electric Department Update:

- We installed two new wholesale meters at Grede.
- Our big bucket truck has been repaired and is back in service.
- Three new padmount switchgears have been installed in the industrial park.
- We have rebuilt all six riser stands in the IP Substation.
- We are still changing out poles as time allows.
- Three new electric meters have been installed since our July meeting.
- Wire is in place at Legend's Park and we are feeding their temporary service for construction.



THE POWER TO THRIVE

C E L E B R A T I N G

415

Y E A R S

A JOINT ACTION UPDATE FOR

MEMBER GOVERNING BODIES



Jake Oelke
Senior Vice President
August 18, 2025

OUR MISSION

Help member utilities accomplish more by working together for reliable, affordable, responsible electricity, forward-thinking services and effective advocacy.

OUR VISION

WPPI Energy members will set the standard for locally owned utilities working together to help their communities thrive.

MEMBER-FOCUSED BUSINESS PLAN

Shaped by member feedback

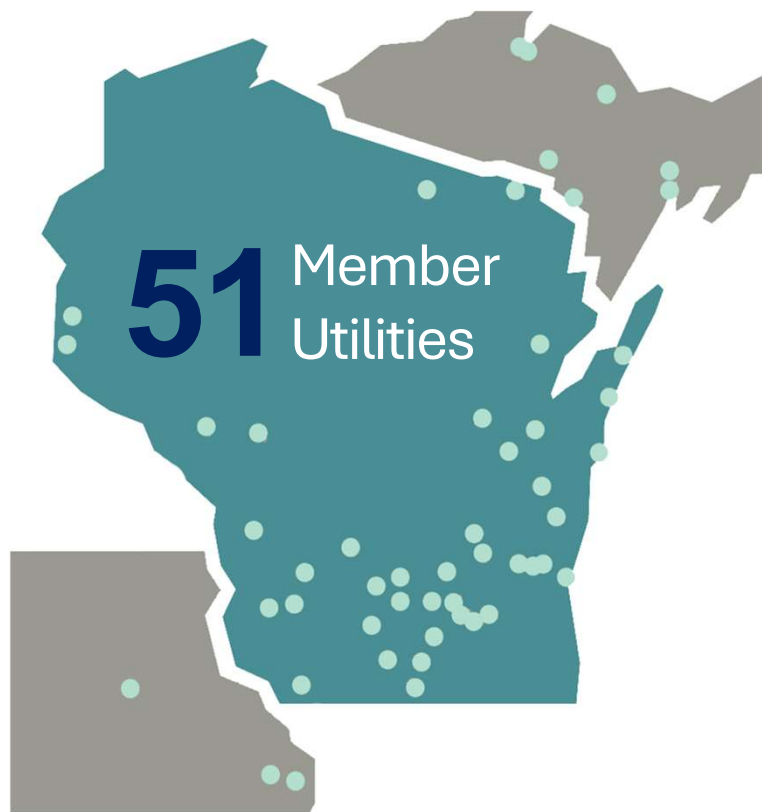


Top initiatives in 2025

- Electric generation resource planning
- Continued transmission investments
- Member satisfaction, unity

Ahead for 2026

- Develop 2027-2031 plan
 - Critically important: Member engagement and participation



Members form WPPI as a public power joint action agency



Every community has a seat on the board of directors



Board elects 11 representatives to an executive committee



Peak demand (in megawatts)²⁰²⁴

WPPI BY THE NUMBERS



\$500

Annual budget
(in millions)²⁰²⁵

Total assets
(in millions)²⁰²⁴

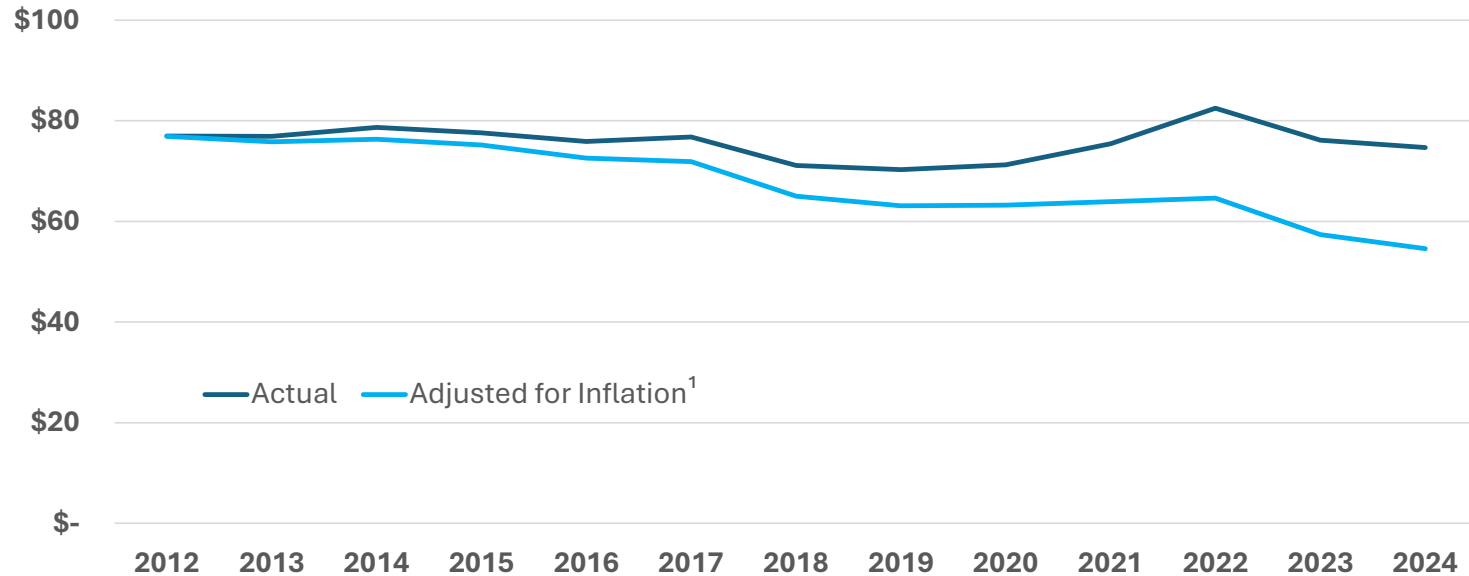


\$759

STABLE, COMPETITIVE COSTS

Average Wholesale Cost of Power to Member Utilities

\$ per megawatt-hour (\$/MWh)



(1) Source: U.S. Bureau of Labor Statistics CPI-U, base year 2012.

OUR DIVERSE RESOURCE PORTFOLIO

WPPI's Primary Power Supply Resources

wppienergy.org



TRANSMISSION OWNERSHIP

Keeping costs down for WPPI members

wppienergy.org



READY FOR THE FUTURE

- WPPI members are well positioned
 - Economies of scale, strength in numbers
 - Long-term power supply planning expertise
 - Financial strength

wppienergy.org



8

THE POWER TO THRIVE

Services, Support , Outreach & Advocacy

- Local data center inquiries
- Energy services
 - Key account management
 - Rooftop solar support
 - Demand response
- Electric service territory strategies
- Energy policy advocacy
 - Tax exempt financing
 - Transmission right of first refusal





C E L E B R A T I N G

415

Y E A R S

THE POWER TO THRIVE



Annual Meeting & Celebration

September 17, 2025
Lambeau Field
Green Bay, Wis.

QUESTIONS?

THANK YOU

wppienergy.org
(608) 834-4500

Follow us on:   

STAFF REPORT

AGENDA ITEM: 9c

To: Utility Commission

Prepared By: Brett Schuppner

Date of Meeting: August 18, 2025

Subject: Revisions to PGS-1 Parallel Generation (20 kW or less) Tariff

Background:

The Wisconsin Public Service Commission finally approved Sturgeon Bay Utilities (SBU) revisions to their Pgs-1 Parallel Generation (20kW or less) tariff. This process took three years to get completed. Under SBU's previous Pgs-1 tariff and RUC's current Pgs-1 tariff, excess generation is paid back to the customer at our retail rate. This structure creates a cross-subsidy of customer-owned solar being paid for by other customers. The revised tariff pays excess generation at an avoided cost, not at the retail rate. This drastically reduces any cross-subsidies of customer-owned generation.

Here is a summary of the revised tariff provisions:

- New projects will not get full retail rate for excess energy
- Old projects have a 10-year legacy treatment
- The credit they will get for excess generation is in line with WPPI's seasonal avoided costs, which means it takes a lot of the cost-shifting to non-participants out of the equation
- The seasonality will require a little more administration in the billing system
- WPPI will be required to purchase all excess energy, which will also require additional administration, and was ordered as a result of an intervenor request

Recommendation:

The primary objective of revising the tariff is to minimize to the extent possible cross-subsidies for customer-owned solar being paid for by other customers.

File with the Wisconsin PSC to revise our Pgs-1 tariff to mirror the recently approved SBU's tariff.

STAFF REPORT

AGENDA ITEM: _____ 9d

To: Utility Commission

Prepared By: Brett Schuppner/Sally Turpin

Date of Meeting: August 18, 2025

Subject: Consider Energy Efficiency Non-Profit Grant Applications

Background:

RUC provides funds for non-profits to perform energy efficiency upgrades. These upgrades then reduce the applicant's energy usage and saves them on their electric bill. The maximum amount of the grant per applicant is \$2500.

The grant funds come out of our Value of Local Utility (VLU) funds from WPPI. We currently have approximately \$10,500 of funds available that have not been allocated to other uses. We budgeted \$5,000 of VLU funds for non-profit grants.

We received three applications this year.

1. St John's Church applied for \$2500 to upgrade their air conditioning units. Total project cost of \$80,000.
2. Reedsburg United Methodist Church applied for \$2500 to upgrade their kitchen appliances and their air conditioning system. Total project cost of \$38,385.
3. Sacred Heart School applied for \$2500 to upgrade the booster heater in their kitchen. Total project cost of \$3,000.

Recommendation:

There are many ways that the Commission can award the grant funds between these three applicants. This can range from selecting specific projects to award the funds, distributing the funds among the projects proportionately or equally, or increasing the budgeted funding from the funds that are unallocated. We will discuss possible scenarios at the meeting.

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Name of Organization: St. John Evangelical Lutheran Church

Application Preparer: DAVE Sulinus REEDSBURG, WI

Phone number: 608-393-4405 Email address: DL Sulinus@charter.net

Reedsburg Utility Account Number: 46700

Project Description: A/C REPLACEMENT (5) CARRIER #24ABB 5TON 13SEER 208 3ph w/low AMBIENT CONTROLS - NEW (5) CARRIER AIR HANDLERS #FJAD 5TON WITH 2025 R-454B REFRIGERANT

Total Project Cost: \$80,000

Requested Amount (max \$2,500 per org): _____

Other Outside Funding: _____

Outside Funding Source: _____

Statement of Need: AC UNITS ARE 35 YEARS OLD - (2) UNITS HAVE FAILED

Project Quote Attached

501 (c)(3) Determination Letter Attached

Rules and restrictions:

- Projects must result in electric energy savings.
- Projects must qualify for Focus on Energy incentives.
- Customer must be a qualifying 501(c)(3), and may not be a public school or government facility.
- Applicant must be an electric customer of Reedsburg Utility Commission.
- Applications will be reviewed by Reedsburg Utility and awarded based on need and cost effectiveness. Customers who are willing/able to provide partial project funding will be prioritized.
- Invoices can be submitted to sturpin@wppienergy.org by 12/1/25 for reimbursement.

Kurt Schlieckau Heating Cooling Llc
 S6960 County Road PF
 North Freedom, WI 53951
 +1 6085224328
 info@kurtheat.com
 www.kurtheat.com

*HENTS
 REFRIGERANT
 2025
 Equipment*

Proposal

ADDRESS

St. John's Lutheran Church
 307 6th St.
 Reedsburg, WI 53959

PROPOSAL # 23-2025-4
DATE 08/09/2024

DATE	DESCRIPTION	AMOUNT
	A/C REPLACEMENT FOR THE UNITS SERVING THE SANCTUARY	
	**** NEW FOR 2025 R-454B REFRIGERANT	
	5 Carrier condensing units #24ABB, 5 ton 13 seer, 208 3ph w/ low ambient controls	80,000.00
	5 Carrier air handlers #FJ4D, 5 ton **** NEW FOR 2025 R-454B REFRIGERANT	
	Duct transitions	
	Flush out and reuse the refrigeration piping.	
	New WiFi thermostat	
	Removal and proper disposal of the old equipment	
	240 hours	
	Crane work <i>IN Bid</i>	

*35 years old
 2-Units not
 working*

TERMS- 50% DOWN AND 50% ON COMPLETION

Kurt Schlieckau Heating & Cooling LLC is a fully insured company. We carry \$2,000,000 of general liability insurance and \$1,000,000 (each accident) of automobile coverage. If any additional or special insurance coverage is required, the quoted price will need to be adjusted accordingly. Any further questions or concerns please contact us at 608-522-4328.

* Note: This proposal may be withdrawn by us if not accepted within 30 days. Acceptance of Proposal-The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above

Signature _____

*2025 Equip
 18,000.00*

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Helping you help others!



Up to \$2,500 towards the purchase of energy efficient equipment.

Qualifying 501(c)(3) customers are eligible for grants of up to \$2,500 which can be used to purchase new equipment or implement energy efficiency projects. Customers must submit an application form, including a project or equipment quote. All projects must qualify for Focus on Energy rebates to be eligible for a Reedsburg Utility Commission grant. The project application deadline is August 13, 2025.

PROJECT EXAMPLES:



**LED
LIGHTING**



**HVAC
SYSTEMS**



**KITCHEN
EQUIPMENT**

IT'S EASY TO APPLY!

Visit our website or contact Sally Stumpin at sstumpin@wpplenergy.org



reedsburgutility.com • (608) 524-4381

At Reedsburg Utility Commission, we join forces with other local, not-for-profit utilities through WPPI Energy to share resources and lower costs.

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Name of Organization: Reedsburg United Methodist Church

Application Preparer: Tina Straw - Trustee

Phone number: 269-213-7838 Email address: strawt25@gmail.com

Reedsburg Utility Account Number: Church # 510800 - Parsonage # 526402

Project Description: replacing 15 year old range and dishwasher in our parsonage located
at 1011 6th Street in Reedsburg. Updating replacing industrial air conditioner in our
Sanctuary - 36,687

Total Project Cost: \$ 38,385.⁰⁰ Requested Amount (max \$2,500 per org): 2,500

Other Outside Funding: _____ Outside Funding Source: _____

Statement of Need: SEE ATTACHED

Project Quote Attached

501 (c)(3) Determination Letter Attached

Rules and restrictions:

- Projects must result in electric energy savings.
- Projects must qualify for Focus on Energy incentives.
- Customer must be a qualifying 501(c)(3), and may not be a public school or government facility.
- Applicant must be an electric customer of Reedsburg Utility Commission.
- Applications will be reviewed by Reedsburg Utility and awarded based on need and cost effectiveness. Customers who are willing/able to provide partial project funding will be prioritized.
- Invoices can be submitted to sturpin@wppienergy.org by 12/1/25 for reimbursement.

Statement of Need for Reedsburg United Methodist Church (RUMC):

The church has been hit hard with heating and cooling system break downs this year. In January our three-boiler system quit working. Attempts to repair them failed and it was determined they were beyond repair. The cost to replace them was \$30,000. At the same time it was discovered that our air conditioning units in the Fellowship Hall (cafeteria) had not been working. The units were too outdated and could not be repaired. The replacement cost was \$15,000. We are a small church, one of the first churches built in Reedsburg. We found ourselves facing a huge crisis financially. We were able to apply for two grants through the Methodist Church Foundation for a total of \$10,000. We then began an internal campaign with our membership to solicit funding. Through persistence and generous donations we were able to pay the entire \$45,000. Everyone was relieved that we had reached our goal. We believed that we had addressed all our facility needs.

In June our industrial sized air conditioning unit failed. The unit was leaking freon and could not sufficiently cool the Sanctuary. The unit is too outdated to repair so a complete and more efficient replacement is needed. Removal of the old unit and placement of a new unit will require cranes which drives up the cost. We received three bids ranging from \$36,687 to \$124,000.

Thank goodness we had the foresight to replace the air conditioners in March in our Fellowship Hall as this is where we are currently holding church service. This way we can insure that our congregants will be safe in the extreme heat.

Many congregants are disappointed to be facing another large expense in this year. The \$2,500 Efficiency Grant could be the inspiration and starting point to get us started. It will give us a little hope in securing the funds to replace our air conditioning so we can get back to worshipping in our beautiful sanctuary rather than sitting on metal chairs in our cafeteria.

In our Parsonage we are replacing old appliances with new energy efficient models, as the old appliances are not operating at full capacity.

Thank you for this opportunity.

Pointon

Heating & Air Conditioning, Inc.

PROPOSAL

601 South Boulevard P.O. Box 14
Baraboo, Wisconsin 53913

Phone (608)356-4177
Fax (608)356-2996

To: REEDSBURG UNITED METHODIST
CHURCH

Job Name: SANCTUARY AIR CONDITIONING

Location: 833 3RD ST
REEDSBURG, WI

Phone: 0 Date: 7/2/2025
Proposal Number: 10206

We hereby submit specifications and estimates for:

Installation of a Lennox air conditioning system to replace current outdoor condenser unit and indoor evaporator coil. Project to consist of the following:

*Recover remaining refrigerant in current system
Disconnect condenser unit wiring and piping
Remove and dispose of outdoor condenser unit and indoor evaporator coil*

Install the following:

*Lennox 15 ton condenser unit located where current unit is
Allstyle 15 ton indoor horizontal evaporator coil in same location as current coil
Expansion valves
All copper refrigerant piping as needed
Condensate drain line piping
Refrigerant leak detection system
24 volt control wiring
Treated 4x4's to support outdoor condenser unit
Crane for lifting of units
All metalwork needed to adapt new evaporator coil to existing ductwork
Leak check all refrigerant line connections
Evacuate air from components
Fill system with proper amount of refrigerant
Startup and checkout
All labor to install*

Not included: Fees, permits and high voltage wiring

WE PROPOSE hereby to furnish material and labor-complete in accordance with these specifications, for the sum of

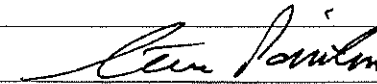
Thirty Six Thousand Six Hundred Eighty Seven Dollars \$

Payable as follows

BALANCE UPON BILLING

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alterations or deviation from above specifications involving extra cost will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado, and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized
Signature



Note: This proposal may be withdrawn by us if not accepted within days.

ACCEPTANCE OF PROPOSAL-The prices, specifications and conditions are satisfactory and are hereby accepted. You authorized to do the work as specified. Payment will be made as outlined above.

Signature: _____ Date: _____



Town and Country TV and Appliance
 2490 Hwy 14 E
 Richland Center, WI
 53581 United States

COPY

Invoice



Order number
Invoiced date

SO-003178
 Jul 31, 2025

Billing Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Shipping Address

Reedsburg United Methodist Church
 1011 6th St
 Reedsburg

Contact

Tina Straw

Phone

269 213-7838

Sales Rep

Patti Buelo

Sales Location

RB

Product	Quantity	Unit Price	Subtotal
WDT750SAKZ - Large Capacity Dishwasher with 3rd Rack	1 EA	\$799.00	\$799.00
WFES3330RZ - 30-inch Electric Range with Steam Clean	1	\$799.00	\$799.00
Appliance Delivery	1	\$40.00	\$40.00
Dishwasher Installation	1	\$60.00	\$60.00

Remarks

Haul away old

Subtotal	\$1,698.00
Total	\$1,698.00

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

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PROJECT EXAMPLES:



**LED
LIGHTING**



**HVAC
SYSTEMS**



**KITCHEN
EQUIPMENT**

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At Reedsburg Utility Commission, we join forces with other local, not-for-profit utilities through WPPI Energy to share resources and lower costs.

ENERGY EFFICIENCY GRANTS FOR NON-PROFITS

Name of Organization:

Application Preparer:

Phone number:

Email address:

Reedsburg Utility Account Number:

Project Description:

Total Project Cost:

Requested Amount (max \$2,500 per org):

Other Outside Funding:

Outside Funding Source:

Statement of Need:

Project Quote Attached

501 (c)(3) Determination Letter Attached

Rules and restrictions:

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- Invoices can be submitted to sturpin@wppienergy.org by 12/1/25 for reimbursement.

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Hatco C-12 Compact Booster Water Heater - 240V, 1 Phase, 12 kW

Leave a review Item #: 413C12D MFR #: C-12 240/1



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Voltage: 240V, 1 Phase

208V, 1 Phase

208V, 3 Phase

240V, 1 Phase



Project _____
 Item # _____
 Quantity _____

Compact Electrical Booster Water Heaters

Model: C-4, -5, -6, -7, -9, -12, -13, -15, -17, -18, -24, -27, -30, -36, -39, -45, -54, -57

The Hatco Compact Electric Booster Water Heater provides all the 180°F (82°C) final rinse water required to sanitize and flash-dry dishes and flatware. The space saving Compact is easy to install next to the dishwasher with slide brackets or on 6" (152 mm) legs. The storage capacity is 6 gallons (23 liters).

Standard features

- All models include a Castone® lined tank with a 10-year limited warranty
- Features include a temperature/pressure relief valve, a pressure reducing valve, two temperature/pressure gauges, a high-temperature limit control, pilot indicator light, on-off switch, a low-water cut-off to prevent element burnout due to a low water condition, and a 3/4" NPT pipe and fittings for inlet and outlet.
- Available with slide brackets for mounting under a dishtable
- Each booster has fiberglass insulation to minimize heat loss
- Hatco electric booster heaters are factory pre-plumbed and pre-wired with calibrated immersion thermostat and high-temperature limit switch
- A stainless steel front panel and powdercoated silver-gray hammertone body is standard on all Compact models
- Swing-away front panels with low-water cut-off, control fuses and transformer allow quick access to probes and elements for easier serviceability



Options (available at time of purchase only)

- Stainless steel body and base
- Security package (Torx screws and control cover)

Accessories

- Additional slide brackets
- Additional stainless steel floor mounting leg assembly
- Blended Phosphate injection system (not for potable water)
- Shock absorber (reduces water hammer)
- Back pressure relief valve
- Additional brass pressure reducing valve with by-pass
- Additional stainless steel adjustable legs 6" - 7" (152 - 178 mm)

IFS anti-microbial coatings use naturally-occurring, environmentally sustainable, silver ions to help inhibit the growth of microbes on the powder coated surface. See www.hatcocorp.com/antimicrobial-paint for more information.

For operation, location and safety information, please refer to the Installation and Operating Manual.



HATCO CORPORATION | P.O. Box 340500 Milwaukee, WI 53234-0500 U.S.A. | (800) 558-0607 | (414) 671-6350

www.hatcocorp.com | support@hatcocorp.com | [Find a Hatco Rep](#) | [Image Library](#) | [Document Library](#) | [Chat](#)

Water Department Report

August 18, 2025

Department Tasks:

- Valve operating and maintenance
- Service maintenance
- Summer dead-end hydrant flushing is completed

Leaks:

- A 6" valve leak at Harvest Ln. and Sunset Dr. intersection.
- A 6" valve leak at Harvest Ln. and Winfield Dr. intersection.

Lead & Copper Rule:

New requirements from the USEPA and the DNR regarding lead and copper services are:

- Develop a service line inventory that includes property owner side.
- Notify the customers of any known potential service lines containing lead.

WDNR approval below:

Dear Public Water System (PWS) Owner/Operator,

Thank you for submitting the service line inventory for REEDSBURG WATERWORKS (PWS ID 15701026) to the Department of Natural Resources (Department).

The Department conducted a review of your inventory, public accessibility, and methods and completeness verification materials, to determine compliance with the federal service line inventory requirements of [40 CFR § 141.84\(a\)](#).

Our review has determined that your inventory is consistent with federal requirements.