

The regular meeting of the Reedsburg Utility Commission will be held on Monday, October 21, 2024 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Safety – comments, concerns, and training updates
5. Approve Minutes from prior meeting
6. Financial Update
 - a. Treasurer’s and financial compilation reports
 - b. Approve Bills
 - c. Discussion regarding 2025 budget
7. Human Resources Update
8. Marketing Update
9. Water Department Update
10. Electric Department Update
11. Telecom Department Update
12. Commission Concerns (No action will be taken on items presented)
13. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
- Some or all voting members may be present via teleconference or video conference.

September 16, 2024

Commission President, James Krueger, called the regular meeting of the Reedsburg Utility Commission to order on Monday, September 16, 2024 at 4:00 P.M.

Roll Call of Commissioners Present:

James Krueger, President/Citizen Member	Amy Reine, Secretary/Citizen Member
Mike Gargano, City Council Member	Missy Frenz, City Council Member
Mike Glick, Citizen Member (4 P.M. – 4:14 P.M. lost Zoom connection)	

Others Present:

Dennis Horkan, Electric Supervisor	Jon Craker, Water Supervisor
Terri Gher, Accounting Manager	Ken Las, Communications Supervisor
Adam Favia, Sales & Marketing	Jen Powell, Accounting Assistant
Kyran Horkan, Electric Line Worker	

Approve Agenda:

Motion made by Mike Gargano, seconded by Amy Reine, to approve the agenda. All Commissioners present voted “aye” (5-0). Motion carried.

Public Comment:

None.

Employee Recognition:

The Commissioners commended Kyran Horkan for completing his Line Worker apprenticeship.

Safety & Training Updates:

None.

Approve Minutes:

Motion made by Missy Frenz, seconded by Mike Gargano, to approve the minutes from the prior meetings and place them on file. All Commissioners present voted “aye” (5-0). Motion carried.

Financial Update:

- a) Motion made by Amy Reine, seconded by Mike Gargano, to approve the treasurer’s report and the financial reports. All Commissioners present voted “aye” (5-0). Motion carried.
- b) Motion made by Missy Frenz, seconded by Mike Gargano, to approve: payments paid since the last meeting of \$2,066,075.92; less already approved WPPI power bill payment of (\$1,776,283.25; net payroll/labor totals of \$193,830.56 for a total paid before the meeting of \$483,623.23. Unpaid checks on the Cash Commitment Report for \$782,866.41; less miscellaneous credits applied to invoices from vendors (\$642.43); NCTC programming payment of \$85,004.23; wire to WPPI for power bill payment for \$1,930,916.32; total checks unpaid before the meeting of \$2,798,144.53. Total disbursements paid of \$3,281,767.76. Upon roll being called all Commissioners present voted “aye” (5-0). Motion carried.

Human Resources Update:

Currently accepting applications for Fiber Line Workers and a Communications Technician.

Building and Grounds:

Motion made by Mike Gargano, seconded by Missy Frenz, to approve and award the storage yard fencing project bid to American Fence Company in the amount of \$8,485.00. Upon roll being called, all Commissioners present voted “aye” (4-0) Motion carried.

Marketing Update:

Adam Favia, Sales Representative and Marketing Specialist, reviewed the marketing updates with the Commission.

Telecom Department Update:

Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Water Department Update:

Jon Craker, Water Supervisor, reviewed the water department updates with the Commission.

Electric Department Update:

Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Commission Concerns:

None.

Adjourn Meeting:

Motion made by Mike Gargano, seconded by Missy Frenz, to adjourn the meeting at 4:24 P.M. All Commissioners present voted “aye” (4-0). Motion carried.

Amy Reine, Commission Secretary

**REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
SEPTEMBER 2024**

Page 1 of 2

BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST- CKNG	COMM 1ST- CUST PYMT	COMM 1ST- SWEEP	COMM 1ST- E/W CC	COMM 1ST- WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	\$ 162,326.69	\$ 164,507.06	\$ 3,167,192.26	\$ 1,501,893.03	\$ 26,443.03	\$ 21,770.07	\$ 5,044,132.14
Receipts-Book	\$ 6,081.28	\$ 1,313,663.28	\$ 3,172,675.20	\$ -	\$ 199,837.78	\$ 342,921.94	\$ 5,035,179.48
Interest Earned	\$ 59.55	\$ -	\$ -	\$ 172.82	\$ -	\$ -	\$ 232.37
Bond Pymt Transfers	\$ -	\$ -	\$ (110,175.00)	\$ -	\$ -	\$ -	\$ (110,175.00)
Wire Transfer-WPPI	\$ -	\$ -	\$ (1,930,916.32)	\$ -	\$ -	\$ -	\$ (1,930,916.32)
Disbursements-Book	\$ -	\$ (1,276,909.67)	\$ (811,899.65)	\$ -	\$ (165,069.65)	\$ (326,431.76)	\$ (2,580,310.73)
Book Adj/Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ENDING BOOK BALANCE	\$ 168,467.52	\$ 201,260.67	\$ 3,486,876.49	\$ 1,502,065.85	\$ 61,211.16	\$ 38,260.25	\$ 5,458,141.94

BANK STMT BALANCE	\$ 168,467.52	\$ 212,253.27	\$ 3,486,501.25	\$ 1,502,065.85	\$ 61,211.16	\$ 38,260.25	\$ 5,468,759.30
Bank Adj	\$ -	\$ -	\$ 375.24	\$ -	\$ -	\$ -	\$ 375.24
Outstanding Cks/Dep	\$ -	\$ (10,992.60)	\$ -	\$ -	\$ -	\$ -	\$ (10,992.60)
RECONCILED BOOK BALANCE	\$ 168,467.52	\$ 201,260.67	\$ 3,486,876.49	\$ 1,502,065.85	\$ 61,211.16	\$ 38,260.25	\$ 5,458,141.94

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	\$ 8,865,994.83	\$ -	\$ -	\$ 38,024.77		\$ 8,904,019.60
ATC	\$ 1,168,992.19	\$ -	\$ -	\$ 5,013.61		\$ 1,174,005.80
Tele Depreciation	\$ 502,574.80	\$ -	\$ -	\$ 2,155.46		\$ 504,730.26
Tele Debt Service	\$ 930,743.94	\$ -	\$ 90,725.00	\$ 4,354.97		\$ 1,025,823.91
Electric Depreciation	\$ 580,893.94	\$ -	\$ 5,000.00	\$ 2,511.37		\$ 588,405.31
Water Depreciation	\$ 650,308.33	\$ -	\$ 14,450.00	\$ 2,846.91		\$ 667,605.24
TOTALS	\$ 12,699,508.03	\$ -	\$ 110,175.00	\$ 54,907.09		\$ 12,864,590.12

Interest Rate on LGIP 5.23%
Prior Month was 5.41%

**REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
SEPTEMBER 2024**

Page 2 of 2

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	\$ 109,896.89	\$ -	\$ -	\$ 29.51	\$ 109,926.40
Water MRB Principal & Int Municipal Money Market	\$ 153,393.53	\$ -	\$ 6,884.00	\$ 86.06	\$ 160,363.59
Water Impact Fees Municipal Money Market	\$ 222,997.25	\$ -	\$ 28,854.00	\$ 122.02	\$ 251,973.27
ATC Account Municipal Money Market	\$ 311,270.43	\$ -	\$ -	\$ 226.85	\$ 311,497.28
	\$ 797,558.10	\$ -	\$ 35,738.00	\$ 464.44	\$ 833,760.54

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2023

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,134,964.67
January	4.26%	\$ 29,455.78				\$ 8,164,420.45
February	4.54%	\$ 28,446.07				\$ 8,192,866.52
March	4.62%	\$ 32,145.86				\$ 8,225,012.38
April	4.80%	\$ 32,439.09				\$ 8,257,451.47
May	5.01%	\$ 35,149.70				\$ 8,292,601.17
June	5.09%	\$ 34,673.72				\$ 8,327,274.89
July	5.15%	\$ 36,438.05				\$ 8,363,712.94
August	5.31%	\$ 37,737.60				\$ 8,401,450.54
September	5.35%	\$ 36,937.59				\$ 8,438,388.13
October	5.37%	\$ 38,456.35				\$ 8,476,844.48
November	5.39%	\$ 37,563.59				\$ 8,514,408.07
December	5.38%	\$ 38,919.62				\$ 8,553,327.69
TOTAL		\$ 418,363.02	\$0.00			

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2024

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,553,327.69
January	5.39%	\$ 39,055.79				\$ 8,592,383.48
February	5.39%	\$ 36,669.63				\$ 8,629,053.11
March	5.40%	\$ 39,433.86				\$ 8,668,486.97
April	5.38%	\$ 38,191.75				\$ 8,706,678.72
May	5.38%	\$ 39,653.58				\$ 8,746,332.30
June	5.42%	\$ 38,880.75				\$ 8,785,213.05
July	5.42%	\$ 40,315.69				\$ 8,825,528.74
August	5.41%	\$ 40,466.09				\$ 8,865,994.83
September	5.23%	\$ 38,024.77				\$ 8,904,019.60
October						
November						
December						
TOTAL		\$ 350,691.91	\$0.00			

Temporary Cash Investments - LGIP ATC 02
2023

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 601,234.34
January	4.26%	\$ 2,177.00				\$ 603,411.34
February	4.54%	\$ 2,102.38				\$ 605,513.72
March	4.62%	\$ 2,375.82				\$ 607,889.54
April	4.80%	\$ 2,397.49				\$ 610,287.03
May	5.01%	\$ 2,597.82				\$ 612,884.85
June	5.09%	\$ 2,562.65				\$ 615,447.50
July	5.15%	\$ 2,693.04				\$ 618,140.54
August	5.31%	\$ 2,789.09				\$ 620,929.63
September	5.35%	\$ 2,729.96				\$ 623,659.59
October	5.37%	\$ 2,842.21				\$ 626,501.80
November	5.39%	\$ 2,776.23				\$ 629,278.03
December	5.38%	\$ 2,876.45				\$ 632,154.48
TOTAL		\$ 30,920.14	\$ -	\$ -		

Temporary Cash Investments - LGIP ATC 02
2024

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 632,154.48
January	5.39%	\$ 2,886.51				\$ 635,040.99
February	5.39%	\$ 2,710.16				\$ 637,751.15
March	5.40%	\$ 5,199.40	\$ 500,000.00		790161	\$ 1,142,950.55
April	5.38%	\$ 5,035.63				\$ 1,147,986.18
May	5.38%	\$ 5,228.37				\$ 1,153,214.55
June	5.42%	\$ 5,126.47				\$ 1,158,341.02
July	5.42%	\$ 5,315.67				\$ 1,163,656.69
August	5.41%	\$ 5,335.50				\$ 1,168,992.19
September	5.23%	\$ 5,013.61				\$ 1,174,005.80
October						
November						
December						
TOTAL		\$ 41,851.32	\$ 500,000.00	\$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2023

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 553,452.09
January	4.26%	\$ 2,003.99				\$ 555,456.08
February	4.54%	\$ 1,935.29				\$ 557,391.37
March	4.62%	\$ 2,187.00				\$ 559,578.37
April	4.80%	\$ 2,206.95				\$ 561,785.32
May	5.01%	\$ 2,391.37				\$ 564,176.69
June	5.09%	\$ 2,358.98				\$ 566,535.67
July	5.15%	\$ 2,479.02				\$ 569,014.69
August	5.31%	\$ 2,567.43				\$ 571,582.12
September	5.35%	\$ 2,513.00				\$ 574,095.12
October	5.37%	\$ 2,616.33				\$ 576,711.45
November	5.39%	\$ 2,555.59				\$ 579,267.04
December	5.38%	\$ 2,647.85				\$ 581,914.89
TOTAL		\$ 28,462.80	\$ -	\$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2024

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 581,914.89
January	5.39%	\$ 2,657.11				\$ 584,572.00
February	5.39%	\$ 2,494.77				\$ 587,066.77
March	5.40%	\$ 2,682.83				\$ 589,749.60
April	5.38%	\$ 2,598.33				\$ 592,347.93
May	5.38%	\$ 2,697.78				\$ 595,045.71
June	5.42%	\$ 2,645.20				\$ 597,690.91
July	5.42%	\$ 2,742.83				\$ 600,433.74
August	5.41%	\$ 2,574.80		\$ 100,433.74	798090	\$ 502,574.80
September	5.23%	\$ 2,155.46				\$ 504,730.26
October						
November						
December						
TOTAL		\$ 23,249.11	\$ -	\$ 100,433.74		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2023

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,212,352.18
January	4.26%	\$ 4,601.67	\$ 90,699.00		771588	\$ 1,307,652.85
February	4.54%	\$ 3,933.10	\$ 90,699.00	\$ 943,243.75	772423/773153	\$ 459,041.20
March	4.62%	\$ 2,134.02	\$ 90,699.00		773785	\$ 551,874.22
April	4.80%	\$ 2,510.43	\$ 90,699.00		775035	\$ 645,083.65
May	5.01%	\$ 3,132.02	\$ 90,699.00		776255	\$ 738,914.67
June	5.09%	\$ 3,468.85	\$ 90,699.00		777542	\$ 833,082.52
July	5.15%	\$ 4,016.63	\$ 90,699.00		778898	\$ 927,798.15
August	5.31%	\$ 4,553.08	\$ 90,699.00	\$ 145,818.75	780186/781482	\$ 877,231.48
September	5.35%	\$ 4,255.58	\$ 90,699.00		781673	\$ 972,186.06
October	5.37%	\$ 4,830.56	\$ 90,699.00		782937	\$ 1,067,715.62
November	5.39%	\$ 5,133.30	\$ 90,699.00		784292	\$ 1,163,547.92
December	5.38%	\$ 5,733.20	\$ 90,699.00		785613	\$ 1,259,980.12
TOTAL		\$ 48,302.44	\$ 1,088,388.00	\$ 1,089,062.50		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2024

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,259,980.12
January	5.39%	\$ 6,073.98	\$ 90,725.00		787453	\$ 1,356,779.10
February	5.39%	\$ 5,198.03	\$ 90,725.00	\$ 950,818.75	788728/789763	\$ 501,883.38
March	5.40%	\$ 2,708.16	\$ 90,725.00		790162	\$ 595,316.54
April	5.38%	\$ 3,022.57	\$ 90,725.00		791435	\$ 689,064.11
May	5.38%	\$ 3,551.46	\$ 90,725.00		792957	\$ 783,340.57
June	5.42%	\$ 3,858.66	\$ 90,725.00		794342	\$ 877,924.23
July	5.42%	\$ 4,445.17	\$ 90,725.00		794342	\$ 973,094.40
August	5.41%	\$ 4,775.79	\$ 90,725.00	\$ 137,851.25	797152/798439	\$ 930,743.94
September	5.23%	\$ 4,354.97	\$ 90,725.00		798716	\$ 1,025,823.91
October						
November						
December						
TOTAL		\$ 37,988.79	\$ 816,525.00	\$ 1,088,670.00		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2023**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 436,852.07
January	4.26%	\$ 1,592.30	\$ 5,000.00		771589	\$ 443,444.37
February	4.54%	\$ 1,562.45	\$ 5,000.00		772424	\$ 450,006.82
March	4.62%	\$ 1,784.02	\$ 5,000.00		773786	\$ 456,790.84
April	4.80%	\$ 1,819.97	\$ 5,000.00		775036	\$ 463,610.81
May	5.01%	\$ 1,994.75	\$ 5,000.00		776256	\$ 470,605.56
June	5.09%	\$ 1,988.64	\$ 5,000.00		777543	\$ 477,594.20
July	5.15%	\$ 2,110.30	\$ 5,000.00		778899	\$ 484,704.50
August	5.31%	\$ 2,209.58	\$ 5,000.00		780187	\$ 491,914.08
September	5.35%	\$ 2,184.72	\$ 5,000.00		781674	\$ 499,098.80
October	5.37%	\$ 2,296.60	\$ 5,000.00		782938	\$ 506,395.40
November	5.39%	\$ 2,266.16	\$ 5,000.00		784293	\$ 513,661.56
December	5.38%	\$ 2,370.82	\$ 5,000.00		785614	\$ 521,032.38
TOTAL		<u>\$ 24,180.31</u>	\$ 60,000.00	\$ -		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 521,032.38
January	5.39%	\$ 2,396.79	\$ 5,000.00		787454	\$ 528,429.17
February	5.39%	\$ 2,276.51	\$ 5,000.00		788729	\$ 535,705.68
March	5.40%	\$ 2,470.97	\$ 5,000.00		790163	\$ 543,176.65
April	5.38%	\$ 2,415.17	\$ 5,000.00		791436	\$ 550,591.82
May	5.38%	\$ 2,530.38	\$ 5,000.00		792958	\$ 558,122.20
June	5.42%	\$ 2,501.81	\$ 5,000.00		794343	\$ 565,624.01
July	5.42%	\$ 2,618.62	\$ 5,000.00		794343	\$ 573,242.63
August	5.41%	\$ 2,651.31	\$ 5,000.00		797153	\$ 580,893.94
September	5.23%	\$ 2,511.37	\$ 5,000.00		798717	\$ 588,405.31
October						
November						
December						
TOTAL		<u>\$ 22,372.93</u>	\$ 45,000.00	\$ -		

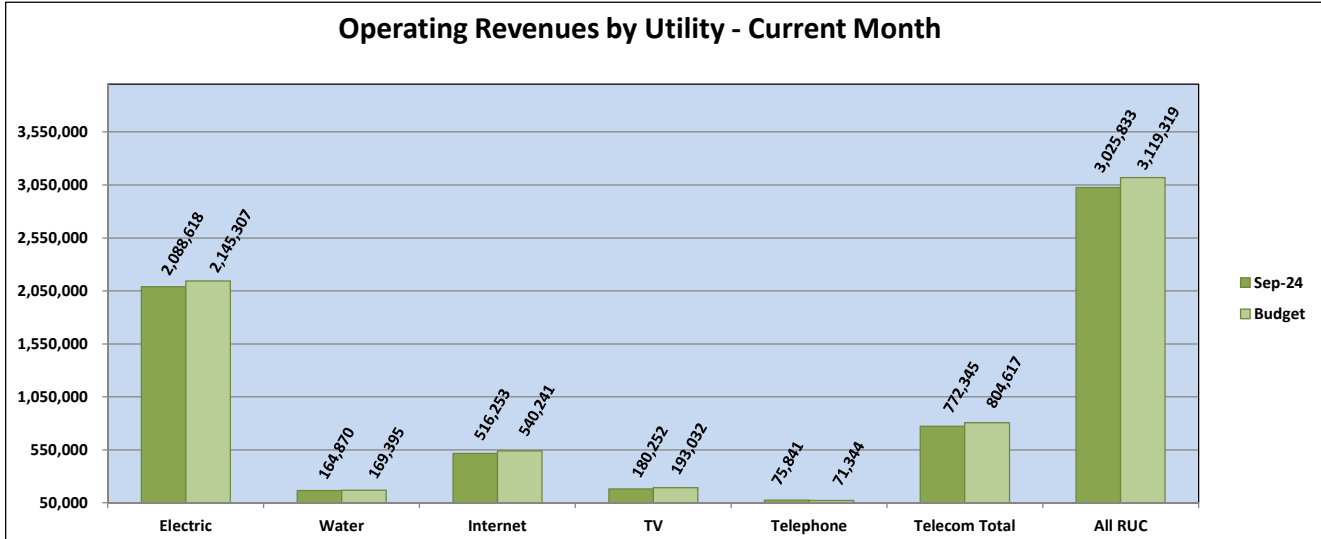
**Temporary Cash Investments - LGIP Water Depreciation 06
2023**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 702,299.94
January	4.26%	\$ 2,576.70	\$ 14,450.00		771590	\$ 719,326.64
February	4.54%	\$ 2,556.59	\$ 14,450.00		772425	\$ 736,333.23
March	4.62%	\$ 2,942.15	\$ 14,450.00		773787	\$ 753,725.38
April	4.80%	\$ 3,025.85	\$ 14,450.00		775037	\$ 771,201.23
May	5.01%	\$ 3,344.30	\$ 14,450.00		776257	\$ 788,995.53
June	5.09%	\$ 3,359.43	\$ 14,450.00		777547	\$ 806,804.96
July	5.15%	\$ 3,589.53	\$ 14,450.00		778900	\$ 824,844.49
August	5.31%	\$ 3,786.95	\$ 14,450.00		780188	\$ 843,081.44
September	5.35%	\$ 3,770.20	\$ 14,450.00		781675	\$ 861,301.64
October	5.37%	\$ 3,988.95	\$ 14,450.00		782939	\$ 879,740.59
November	5.39%	\$ 3,962.44	\$ 14,450.00		784294	\$ 898,153.03
December	5.38%	\$ 3,595.91	\$ 14,450.00	\$ 162,659.00	785615/785974	\$ 753,539.94
TOTAL		\$ 40,499.00	\$ 173,400.00	\$ 162,659.00		

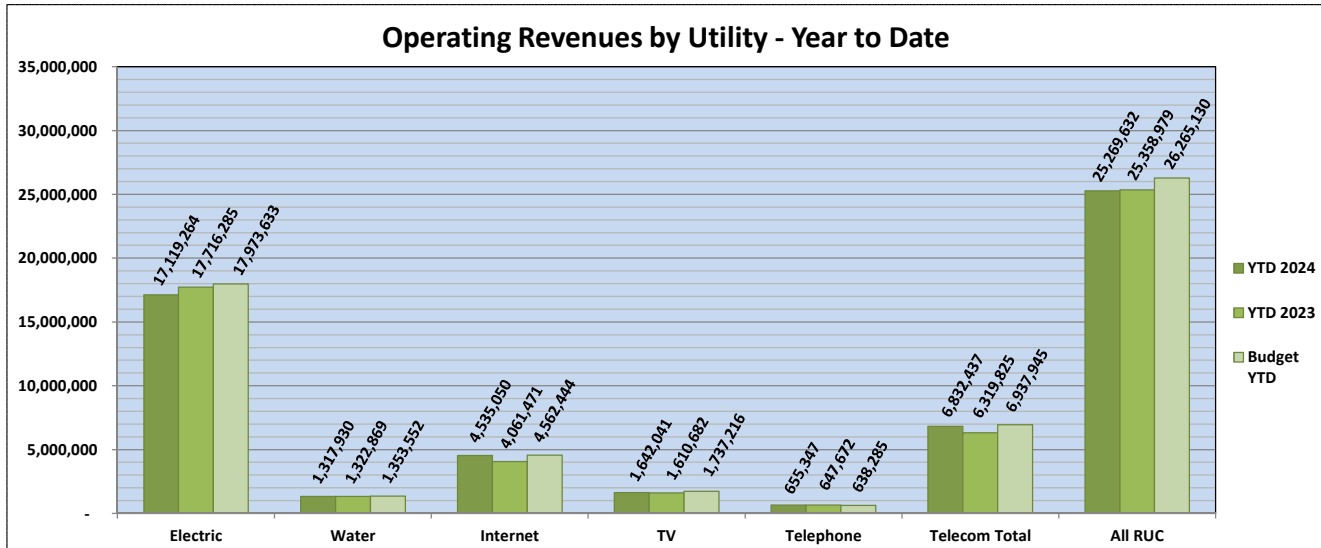
**Temporary Cash Investments - LGIP Water Depreciation 06
2024**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 753,539.94
January	5.39%	\$ 3,491.86	\$ 14,450.00		787455	\$ 771,481.80
February	5.39%	\$ 3,354.11	\$ 14,450.00		788730	\$ 789,285.91
March	5.40%	\$ 3,672.99	\$ 14,450.00		790164	\$ 807,408.90
April	5.38%	\$ 3,620.96	\$ 14,450.00		791437	\$ 825,479.86
May	5.38%	\$ 3,825.36	\$ 14,450.00		792959	\$ 843,755.22
June	5.42%	\$ 3,810.76	\$ 14,450.00		794344	\$ 862,015.98
July	5.42%	\$ 4,022.14	\$ 14,450.00		794344	\$ 880,488.12
August	5.41%	\$ 3,662.71	\$ 14,450.00	\$ 248,292.50	797154/798089	\$ 650,308.33
September	5.23%	\$ 2,846.91	\$ 14,450.00		798718	\$ 667,605.24
October						
November						
December						
TOTAL		\$ 32,307.80	\$ 130,050.00	\$ 248,292.50		

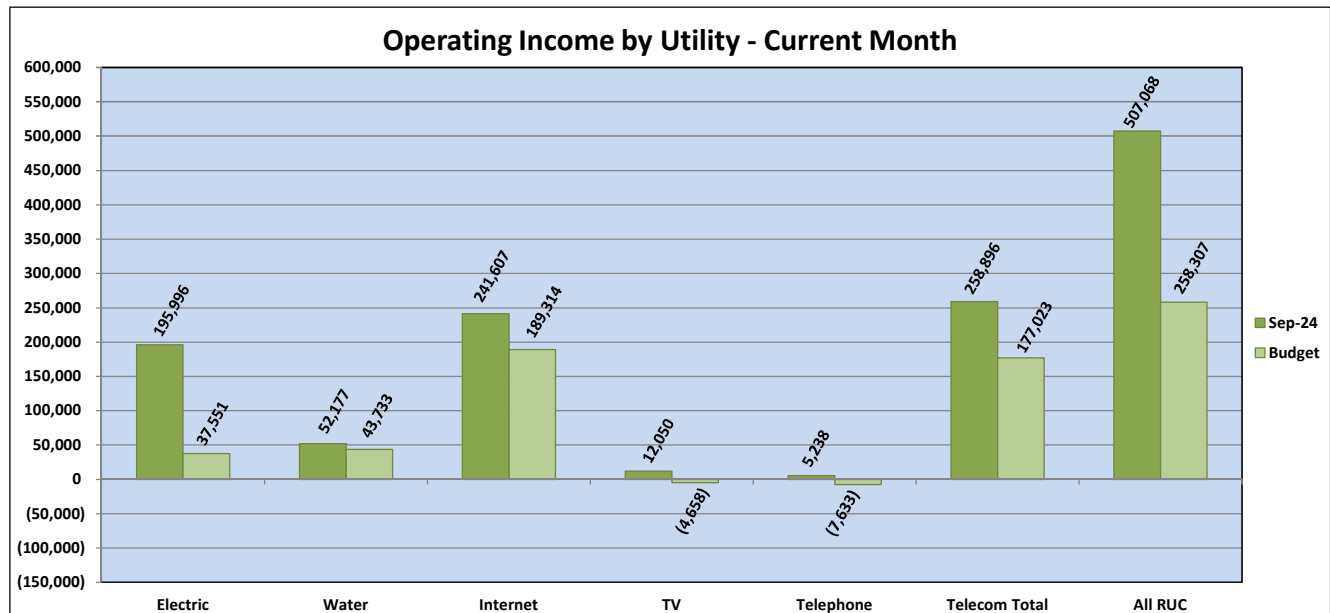
September 30, 2024
Revenues by Utility



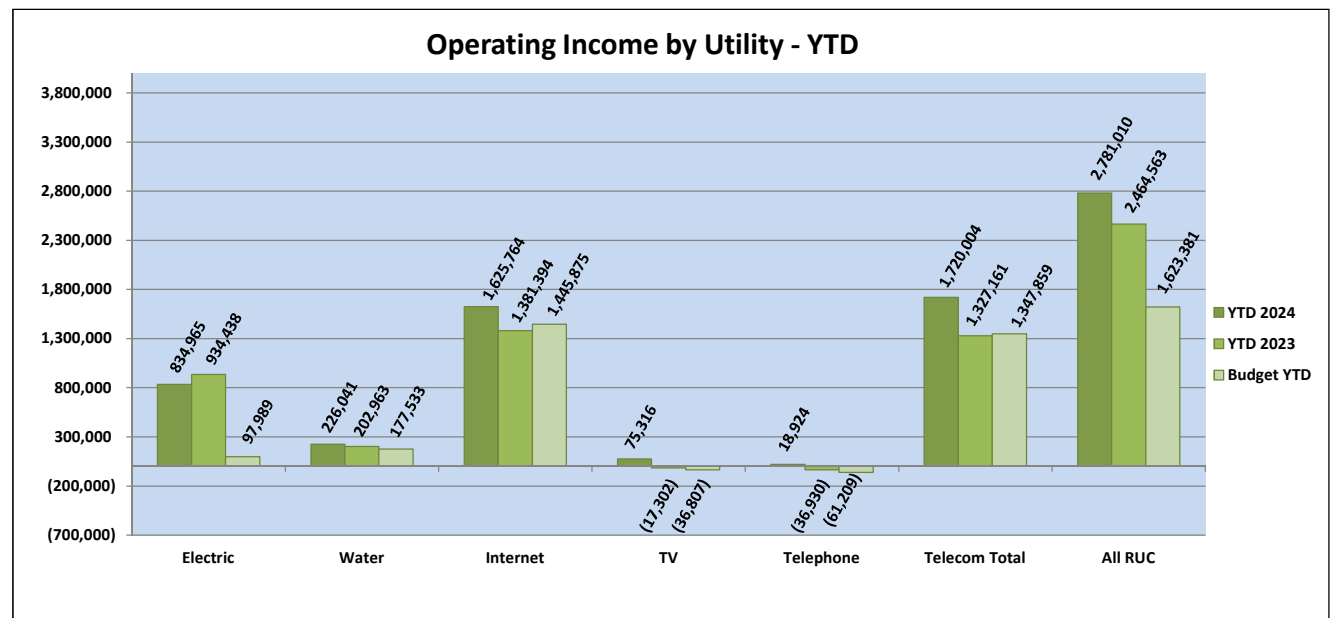
Notes:



Notes:



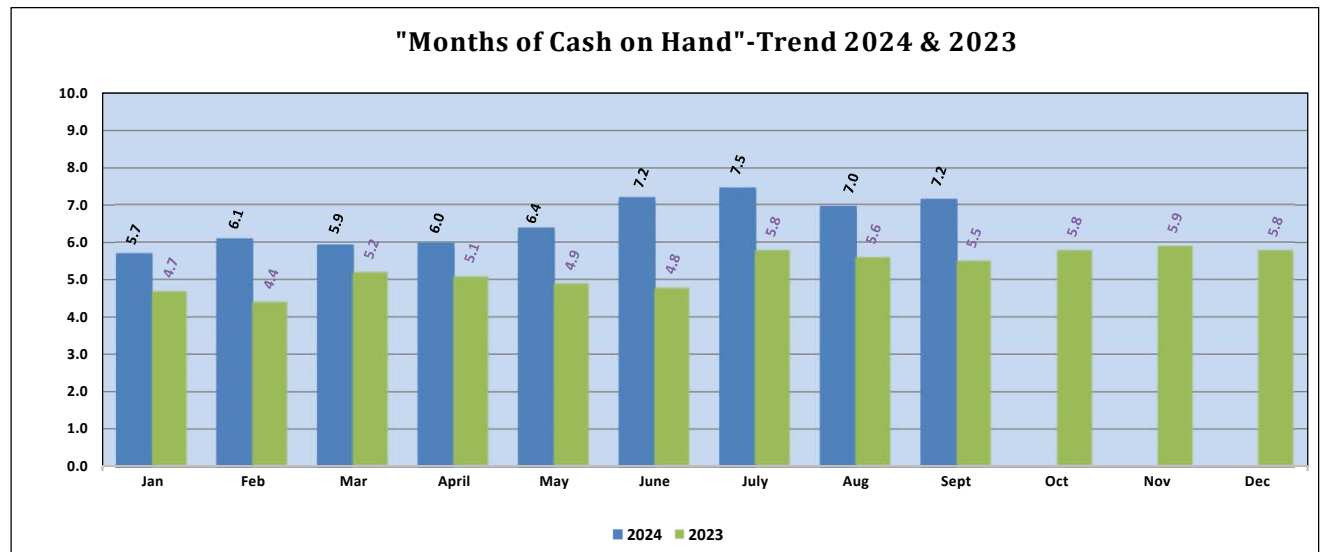
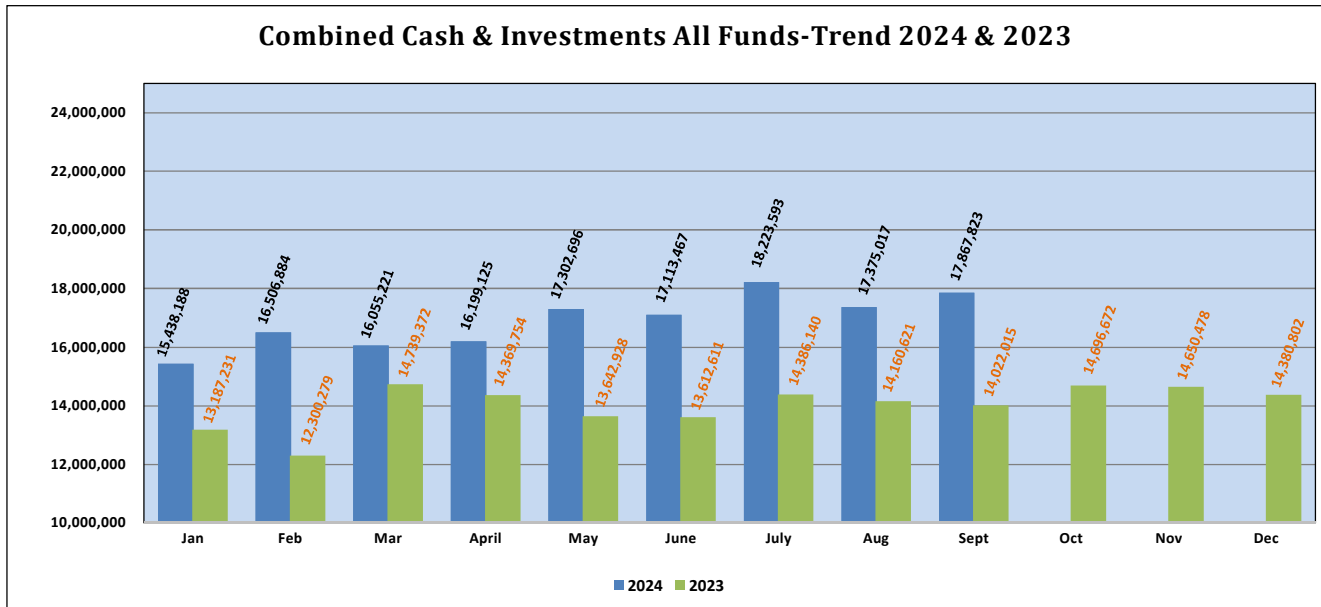
Notes:



Notes:

September 30, 2024

Combined Cash and Investments - All Utilities



Notes: Jan-May based on budgeted expenses. June-Dec based on average YTD expenses.

FINANCIAL STATEMENTS

September 2024



**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Sep 2024**

	YTD	LYTD	Change
	-----	-----	-----
UTILITY PLANT			
Electric Plant	32,306,804.33	31,737,074.43	569,729.90
Water Plant	19,047,674.55	17,897,613.82	1,150,060.73
	-----	-----	-----
Total Utility Plant	51,354,478.88	49,634,688.25	1,719,790.63
	-----	-----	-----
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
	-----	-----	-----
Total Non-Utility Property	150,942.41	150,942.41	0.00
	-----	-----	-----
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	20,410,025.55	19,550,903.66	859,121.89
Water Plant	6,995,937.48	6,560,039.33	435,898.15
Non-Utility Property	150,942.41	150,942.41	0.00
	-----	-----	-----
Total Accumulated Depreciation	(27,556,905.44)	(26,261,885.40)	(1,295,020.04)
	-----	-----	-----
Net Plant	23,948,515.85	23,523,745.26	424,770.59
	-----	-----	-----
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	915,289.09	458,264.23	457,024.86
Completed Construction not Classified	0.00	0.00	0.00
	-----	-----	-----
Total Construction Work in Progress	915,289.09	458,264.23	457,024.86
	-----	-----	-----
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	3,715,333.00	3,496,487.00	218,846.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
	-----	-----	-----
Total Other Property and Inv.	6,115,333.00	5,896,487.00	218,846.00
	-----	-----	-----
RESTRICTED ASSETS			
Water Impact Fees	251,973.27	160,205.07	91,768.20
Bond Funds	270,289.99	291,989.23	(21,699.24)
	-----	-----	-----
Total Restricted Assets	522,263.26	452,194.30	70,068.96
	-----	-----	-----
CURRENT ASSETS			
Cash and Investments	18,285,451.83	16,460,422.06	1,825,029.77
Cash and Investments-Depreciation	1,256,010.55	1,360,400.44	(104,389.89)
Customer Account Receivable	3,438,853.90	2,974,488.59	464,365.31
Other Account Receivable	539,239.51	511,080.95	28,158.56
Receivable from Municipality	132,789.80	67,550.20	65,239.60
Receivable from Sewer Utility	169,815.74	158,698.00	11,117.74
Receivable from Storm Water Utility	25,105.57	22,517.73	2,587.84
Materials and Supplies	829,085.95	925,893.41	(96,807.46)
Prepaid Expenses	57,774.51	30,012.13	27,762.38
	-----	-----	-----
Total Current Assets	24,734,127.36	22,511,063.51	2,223,063.85
	-----	-----	-----
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	3,156,092.00	1,771,240.00	1,384,852.00
	-----	-----	-----
Total Other Assets	3,156,092.00	1,771,240.00	1,384,852.00
	-----	-----	-----
TOTAL ASSETS	59,391,620.56	54,612,994.30	4,778,626.26
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Sep 2024**

EQUITY AND LIABILITIES

	YTD	LYTD	Change
	-----	-----	-----
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	50,089,414.81	46,753,128.41	3,336,286.40
	-----	-----	-----
Total Equity	51,832,342.38	48,496,055.98	3,336,286.40
	-----	-----	-----
LONG-TERM LIABILITIES			
Revenue Bonds	492,263.02	579,842.75	(87,579.73)
	-----	-----	-----
Total Long-Term Liabilities	492,263.02	579,842.75	(87,579.73)
	-----	-----	-----
CURRENT LIABILITIES			
Accounts Payable	2,246,585.51	2,150,840.35	95,745.16
Customer Deposits	90,398.99	84,552.82	5,846.17
Customer Deposits for Construction	16,766.08	29,933.45	(13,167.37)
Payable to Sewer Utility	571,056.12	490,937.67	80,118.45
Payable to Storm Water Utility	93,062.60	91,489.96	1,572.64
Payable to Municipality	2,490.48	2,490.48	0.00
Taxes Accrued	513,000.00	557,100.00	(44,100.00)
Accrued Benefits	719,124.91	(433,027.78)	1,152,152.69
Accrued Vacation	72,280.06	68,157.48	4,122.58
Interest Accrued	6,426.31	5,969.09	457.22
	-----	-----	-----
Total Current Liabilities	4,331,191.06	3,048,443.52	1,282,747.54
	-----	-----	-----
DEFERRED CREDITS			
Other Deferred Credits	474,224.10	483,416.05	(9,191.95)
Pension Deferred Credits	2,487,936.00	2,096,303.00	391,633.00
Pension Regulatory Liability	(226,336.00)	(91,067.00)	(135,269.00)
	-----	-----	-----
Total Other Liabilities	2,735,824.10	2,488,652.05	247,172.05
	-----	-----	-----
Total Liabilites	7,559,278.18	6,116,938.32	1,442,339.86
	-----	-----	-----
TOTAL EQUITY AND LIABILITIES	59,391,620.56	54,612,994.30	4,778,626.26
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Sep 2024

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	17,119,264.46	17,716,284.59	(597,020.13)
Water	1,317,930.06	1,322,869.20	(4,939.14)
Total Operating Revenues	18,437,194.52	19,039,153.79	(601,959.27)
OPERATING EXPENSES			
Electric			
Operation and maintenance	15,234,827.81	15,692,663.41	(457,835.60)
Depreciation	639,849.95	650,900.60	(11,050.65)
Taxes	409,621.45	438,282.48	(28,661.03)
Total	16,284,299.21	16,781,846.49	(497,547.28)
Water			
Operation and maintenance	702,529.23	735,327.87	(32,798.64)
Depreciation	180,722.85	163,780.75	16,942.10
Taxes	208,637.17	220,797.32	(12,160.15)
Total	1,091,889.25	1,119,905.94	(28,016.69)
OPERATING INCOME			
Electric	834,965.25	934,438.10	(99,472.85)
Water	226,040.81	202,963.26	23,077.55
Total Operating Income	1,061,006.06	1,137,401.36	(76,395.30)
NONOPERATING INCOME (EXPENSES)			
Investment income	568,013.10	489,742.63	78,270.47
CIAC Revenue Accounts	173,441.71	28,811.61	144,630.10
Interest and amortization expense	(197,317.98)	(254,562.49)	57,244.51
Other revenue (expense)	(730.45)	(334.62)	(395.83)
Merchandising and jobbing	12,110.38	3,492.02	8,618.36
Total Non-Oper. Income (Expenses)	555,516.76	267,149.15	288,367.61
NET INCOME (LOSS)	1,616,522.82	1,404,550.51	211,972.31
RETAINED EARNINGS - Beginning of Year	48,472,891.99	45,348,577.90	3,124,314.09
RETAINED EARNINGS - END OF YEAR	50,089,414.81	46,753,128.41	3,336,286.40

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	465,927.47	486,449.06	(20,521.59)
Renewable Energy-RER-1 Tariff	1,084.00	1,092.00	(8.00)
Commercial	119,258.54	113,583.23	5,675.31
Small Power	173,035.18	177,070.87	(4,035.69)
Dusk to Dawn Lights	214.36	219.19	(4.83)
Large Power	307,228.03	307,575.56	(347.53)
Industrial Power	352,481.18	337,108.70	15,372.48
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	653,930.17	672,320.46	(18,390.29)
Public St and Hwy Lighting	13,997.51	13,893.39	104.12
	-----	-----	-----
SUB-TOTAL	2,087,156.44	2,109,312.46	(22,156.02)
PCAC REVENUE	(1,197.74)	46,179.93	(47,377.67)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	2,085,958.70	2,155,492.39	(69,533.69)
OTHER ELECTRIC REVENUES	2,659.38	616.80	2,042.58
	-----	-----	-----
TOTAL OPERATING REVENUE	2,088,618.08	2,156,109.19	(67,491.11)
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,628,306.79	1,738,258.51	(109,951.72)
TRANSMISSION EXPENSES	581.13	4,739.42	(4,158.29)
DISTRIBUTION EXPENSES	55,634.81	38,752.36	16,882.45
CUSTOMER ACCOUNTS EXPENSE	15,425.72	12,395.87	3,029.85
SALES EXPENSE	484.65	496.11	(11.46)
ADMIN & GENERAL EXPENSE	60,460.87	94,452.03	(33,991.16)
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,760,893.97	1,889,094.30	(128,200.33)
Depreciation Expense	70,272.65	68,981.14	1,291.51
Taxes	61,455.33	63,729.43	(2,274.10)
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,892,621.95	2,021,804.87	(129,182.92)
	-----	-----	-----
OPERATING INCOME (LOSS)	195,996.13	134,304.32	61,691.81
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	465,927.47	486,449.00	(20,521.53)
Renewable Energy-RER-1 Tariff	1,084.00	1,092.00	(8.00)
Commercial	119,258.54	113,583.00	5,675.54
Small Power	173,035.18	177,071.00	(4,035.82)
Dusk to Dawn Lights	214.36	219.00	(4.64)
Large Power	307,228.03	307,576.00	(347.97)
Industrial Power	352,481.18	353,964.00	(1,482.82)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	653,930.17	672,320.00	(18,389.83)
Public St and Hwy Lighting	13,997.51	6,947.00	7,050.51
	-----	-----	-----
SUB-TOTAL	2,087,156.44	2,119,221.00	(32,064.56)
PCAC REVENUE	(1,197.74)	25,469.00	(26,666.74)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	2,085,958.70	2,144,690.00	(58,731.30)
OTHER ELECTRIC REVENUES	2,659.38	617.00	2,042.38
	-----	-----	-----
TOTAL OPERATING REVENUE	2,088,618.08	2,145,307.00	(56,688.92)
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,628,306.79	1,842,554.00	(214,247.21)
TRANSMISSION EXPENSES	581.13	5,025.00	(4,443.87)
DISTRIBUTION EXPENSES	55,634.81	41,077.00	14,557.81
CUSTOMER ACCOUNTS EXPENSE	15,425.72	13,627.00	1,798.72
SALES EXPENSE	484.65	526.00	(41.35)
ADMIN & GENERAL EXPENSE	60,460.87	65,977.00	(5,516.13)
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,760,893.97	1,968,786.00	(207,892.03)
Depreciation Expense	70,272.65	73,966.00	(3,693.35)
Taxes	61,455.33	65,004.00	(3,548.67)
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,892,621.95	2,107,756.00	(215,134.05)
	-----	-----	-----
OPERATING INCOME (LOSS)	195,996.13	37,551.00	158,445.13
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	3,751,386.11	3,863,252.98	(111,866.87)
Renewable Energy-RER-1 Tariff	9,820.00	9,834.00	(14.00)
Commercial	978,284.20	999,382.89	(21,098.69)
Small Power	1,416,070.94	1,421,508.26	(5,437.32)
Dusk to Dawn Lights	1,948.65	1,999.68	(51.03)
Large Power	2,763,117.26	2,729,675.75	33,441.51
Industrial Power	2,792,008.00	2,638,037.42	153,970.58
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	6,128,534.36	6,162,669.24	(34,134.88)
Public St and Hwy Lighting	126,378.69	126,900.47	(521.78)
	-----	-----	-----
SUB-TOTAL	17,967,548.21	17,953,260.69	14,287.52
PCAC REVENUE	(873,843.53)	(260,041.32)	(613,802.21)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	17,093,704.68	17,693,219.37	(599,514.69)
OTHER ELECTRIC REVENUES	25,559.78	23,065.22	2,494.56
	-----	-----	-----
TOTAL OPERATING REVENUE	17,119,264.46	17,716,284.59	(597,020.13)
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	13,768,808.11	14,453,244.20	(684,436.09)
TRANSMISSION EXPENSES	177,804.17	(57,178.99)	234,983.16
DISTRIBUTION EXPENSES	453,719.76	475,054.29	(21,334.53)
CUSTOMER ACCOUNTS EXPENSE	139,988.53	138,832.50	1,156.03
SALES EXPENSE	1,372.33	1,399.61	(27.28)
ADMIN & GENERAL EXPENSE	693,134.91	681,311.80	11,823.11
	-----	-----	-----
TOTAL OPERATION & MAINT.	15,234,827.81	15,692,663.41	(457,835.60)
Depreciation Expense	639,849.95	650,900.60	(11,050.65)
Taxes	409,621.45	438,282.48	(28,661.03)
	-----	-----	-----
TOTAL OPERATING EXPENSES	16,284,299.21	16,781,846.49	(497,547.28)
	-----	-----	-----
OPERATING INCOME (LOSS)	834,965.25	934,438.10	(99,472.85)
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	3,751,386.11	3,863,253.00	(111,866.89)
Renewable Energy-RER-1 Tariff	9,820.00	9,828.00	(8.00)
Commercial	978,284.20	999,383.00	(21,098.80)
Small Power	1,416,070.94	1,421,508.00	(5,437.06)
Dusk to Dawn Lights	1,948.65	2,000.00	(51.35)
Large Power	2,763,117.26	2,729,675.00	33,442.26
Industrial Power	2,792,008.00	2,769,939.00	22,069.00
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	6,128,534.36	6,162,669.00	(34,134.64)
Public St and Hwy Lighting	126,378.69	119,954.00	6,424.69
	-----	-----	-----
SUB-TOTAL	17,967,548.21	18,078,209.00	(110,660.79)
PCAC REVENUE	(873,843.53)	(127,641.00)	(746,202.53)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	17,093,704.68	17,950,568.00	(856,863.32)
OTHER ELECTRIC REVENUES	25,559.78	23,065.00	2,494.78
	-----	-----	-----
TOTAL OPERATING REVENUE	17,119,264.46	17,973,633.00	(854,368.54)
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	13,768,808.11	15,320,439.00	(1,551,630.89)
TRANSMISSION EXPENSES	177,804.17	31,061.00	146,743.17
DISTRIBUTION EXPENSES	453,719.76	503,559.00	(49,839.24)
CUSTOMER ACCOUNTS EXPENSE	139,988.53	149,097.00	(9,108.47)
SALES EXPENSE	1,372.33	1,484.00	(111.67)
ADMIN & GENERAL EXPENSE	693,134.91	763,866.00	(70,731.09)
	-----	-----	-----
TOTAL OPERATION & MAINT.	15,234,827.81	16,769,506.00	(1,534,678.19)
Depreciation Expense	639,849.95	659,090.00	(19,240.05)
Taxes	409,621.45	447,048.00	(37,426.55)
	-----	-----	-----
TOTAL OPERATING EXPENSES	16,284,299.21	17,875,644.00	(1,591,344.79)
	-----	-----	-----
OPERATING INCOME (LOSS)	834,965.25	97,989.00	736,976.25
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	50,560.87	48,836.39	1,724.48
Residential - Suburban	94.92	81.65	13.27
Commercial Sales	21,447.24	22,278.63	(831.39)
Industrial Sales	44,645.64	41,080.54	3,565.10
Private Fire Protection	3,096.40	3,054.40	42.00
Public Fire Protection	28,231.08	27,119.17	1,111.91
Other Sales to Public Auth.	6,639.84	5,935.65	704.19
Multifamily Residential Sales	6,900.28	6,992.29	(92.01)
TOTAL SALES OF WATER	161,616.27	155,378.72	6,237.55
OTHER OPERATING REVENUES	3,253.55	3,136.67	116.88
TOTAL OPERATING REVENUE	164,869.82	158,515.39	6,354.43
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	408.03	306.83	101.20
PUMPING EXPENSES	14,045.91	13,272.95	772.96
WATER TREATMENT EXP.	8,295.53	6,443.89	1,851.64
TRANS. & DISTRIB. EXP.	15,417.27	23,448.26	(8,030.99)
CUSTOMER ACCOUNTS EXP.	4,191.42	2,089.69	2,101.73
SALES EXPENSE	292.30	250.56	41.74
ADMIN & GENERAL EXPENSE	26,035.94	44,481.02	(18,445.08)
TOTAL OPERATION & MAINT.	68,686.40	90,293.20	(21,606.80)
Depreciation Expense	20,183.55	18,382.94	1,800.61
Taxes	23,823.16	25,534.79	(1,711.63)
TOTAL OPERATING EXPENSES	112,693.11	134,210.93	(21,517.82)
OPERATING INCOME (LOSS)	52,176.71	24,304.46	27,872.25

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	50,560.87	50,106.00	454.87
Residential - Suburban	94.92	95.00	(0.08)
Commercial Sales	21,447.24	23,348.00	(1,900.76)
Industrial Sales	44,645.64	44,367.00	278.64
Private Fire Protection	3,096.40	3,329.00	(232.60)
Public Fire Protection	28,231.08	29,560.00	(1,328.92)
Other Sales to Public Auth.	6,639.84	5,330.00	1,309.84
Multifamily Residential Sales	6,900.28	7,552.00	(651.72)
TOTAL SALES OF WATER	161,616.27	163,687.00	(2,070.73)
OTHER OPERATING REVENUES	3,253.55	5,708.00	(2,454.45)
TOTAL OPERATING REVENUE	164,869.82	169,395.00	(4,525.18)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	408.03	325.00	83.03
PUMPING EXPENSES	14,045.91	14,069.00	(23.09)
WATER TREATMENT EXP.	8,295.53	7,153.00	1,142.53
TRANS. & DISTRIB. EXP.	15,417.27	24,854.00	(9,436.73)
CUSTOMER ACCOUNTS EXP.	4,191.42	2,415.00	1,776.42
SALES EXPENSE	292.30	266.00	26.30
ADMIN & GENERAL EXPENSE	26,035.94	31,784.00	(5,748.06)
TOTAL OPERATION & MAINT.	68,686.40	80,866.00	(12,179.60)
Depreciation Expense	20,183.55	18,751.00	1,432.55
Taxes	23,823.16	26,045.00	(2,221.84)
TOTAL OPERATING EXPENSES	112,693.11	125,662.00	(12,968.89)
OPERATING INCOME (LOSS)	52,176.71	43,733.00	8,443.71

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	395,219.87	408,371.42	(13,151.55)
Residential - Suburban	634.50	606.69	27.81
Commercial Sales	174,360.82	174,390.58	(29.76)
Industrial Sales	280,132.16	269,900.94	10,231.22
Private Fire Protection	27,868.07	27,480.72	387.35
Public Fire Protection	245,184.44	244,072.53	1,111.91
Other Sales to Public Auth.	42,900.86	49,132.39	(6,231.53)
Multifamily Residential Sales	65,661.64	61,124.42	4,537.22
	-----	-----	-----
TOTAL SALES OF WATER	1,231,962.36	1,235,079.69	(3,117.33)
	-----	-----	-----
OTHER OPERATING REVENUES	85,967.70	87,789.51	(1,821.81)
	-----	-----	-----
TOTAL OPERATING REVENUE	1,317,930.06	1,322,869.20	(4,939.14)
	=====	=====	=====
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	4,770.48	4,309.08	461.40
PUMPING EXPENSES	107,264.76	147,805.18	(40,540.42)
WATER TREATMENT EXP.	48,480.57	48,163.80	316.77
TRANS. & DISTRIB. EXP.	177,633.08	193,580.26	(15,947.18)
CUSTOMER ACCOUNTS EXP.	39,904.51	36,234.78	3,669.73
SALES EXPENSE	1,035.92	906.60	129.32
ADMIN & GENERAL EXPENSE	323,439.91	304,328.17	19,111.74
	-----	-----	-----
TOTAL OPERATION & MAINT.	702,529.23	735,327.87	(32,798.64)
	-----	-----	-----
Depreciation Expense	180,722.85	163,780.75	16,942.10
Taxes	208,637.17	220,797.32	(12,160.15)
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,091,889.25	1,119,905.94	(28,016.69)
	-----	-----	-----
OPERATING INCOME (LOSS)	226,040.81	202,963.26	23,077.55
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	395,219.87	398,534.00	(3,314.13)
Residential - Suburban	634.50	674.00	(39.50)
Commercial Sales	174,360.82	174,079.00	281.82
Industrial Sales	280,132.16	303,044.00	(22,911.84)
Private Fire Protection	27,868.07	28,488.00	(619.93)
Public Fire Protection	245,184.44	253,020.00	(7,835.56)
Other Sales to Public Auth.	42,900.86	42,142.00	758.86
Multifamily Residential Sales	65,661.64	62,763.00	2,898.64
	-----	-----	-----
TOTAL SALES OF WATER	1,231,962.36	1,262,744.00	(30,781.64)
	-----	-----	-----
OTHER OPERATING REVENUES	85,967.70	90,808.00	(4,840.30)
	-----	-----	-----
TOTAL OPERATING REVENUE	1,317,930.06	1,353,552.00	(35,621.94)
	=====	=====	=====
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	4,770.48	4,567.00	203.48
PUMPING EXPENSES	107,264.76	118,674.00	(11,409.24)
WATER TREATMENT EXP.	48,480.57	53,409.00	(4,928.43)
TRANS. & DISTRIB. EXP.	177,633.08	205,190.00	(27,556.92)
CUSTOMER ACCOUNTS EXP.	39,904.51	40,159.00	(254.49)
SALES EXPENSE	1,035.92	962.00	73.92
ADMIN & GENERAL EXPENSE	323,439.91	360,765.00	(37,325.09)
	-----	-----	-----
TOTAL OPERATION & MAINT.	702,529.23	783,726.00	(81,196.77)
	-----	-----	-----
Depreciation Expense	180,722.85	167,081.00	13,641.85
Taxes	208,637.17	225,212.00	(16,574.83)
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,091,889.25	1,176,019.00	(84,129.75)
	-----	-----	-----
OPERATING INCOME (LOSS)	226,040.81	177,533.00	48,507.81
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Sep 2024

ASSETS			
	YTD	LYTD	CHANGE
UTILITY PLANT IN SERVICE			
Common Plant	45,780,918.16	37,346,266.93	8,434,651.23
Internet Plant	1,402,944.15	1,452,746.21	(49,802.06)
Video Plant	271,133.00	1,732,501.48	(1,461,368.48)
Telephone Plant	122,475.00	817,788.91	(695,313.91)
Total Utility Plant	47,577,470.31	41,349,303.53	6,228,166.78
LESS: ACCUMULATED DEPRECIATION	(17,944,219.09)	(18,585,680.60)	641,461.51
Net Utility Plant in Service	29,633,251.22	22,763,622.93	6,869,628.29
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	1,335,909.28	8,220,861.62	(6,884,952.34)
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	1,335,909.28	8,220,861.62	(6,884,952.34)
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
Total Restricted Assets	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	(2,178,370.07)	(4,372,903.01)	2,194,532.94
Cash and Investments-Depreciation	504,730.26	574,095.12	(69,364.86)
Cash and Investments-Debt Service	1,025,823.91	972,186.06	53,637.85
Customer Account Receivable	327,116.80	318,487.94	8,628.86
Other Account Receivable	1,484,246.28	56,143.10	1,428,103.18
Materials and Supplies	4,758,365.51	4,790,927.58	(32,562.07)
Prepaid Expenses	113,842.49	91,566.71	22,275.78
Total Current Assets	6,035,755.18	2,430,503.50	3,605,251.68
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(136,405.47)	(160,309.31)	23,903.84
Pension Deferred Debits	2,866,161.00	1,212,259.00	1,653,902.00
Total Deferred Debits	2,729,755.53	1,051,949.69	1,677,805.84
TOTAL ASSETS	39,734,671.21	34,466,937.74	5,267,733.47

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Sep 2024

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	22,288,754.39	17,249,328.70	5,039,425.69
Total Equity	25,388,754.39	20,349,328.70	5,039,425.69
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	10,640,000.00	11,445,000.00	(805,000.00)
Total Long-Term Liabilities	10,640,000.00	11,445,000.00	(805,000.00)
CURRENT LIABILITIES			
Accounts Payable	318,831.37	400,591.34	(81,759.97)
Accrued Comp/Vacation	123,825.49	124,226.83	(401.34)
Accrued Sick Leave	98,059.13	83,751.32	14,307.81
Accrued Benefits	542,765.00	(745,161.00)	1,287,926.00
Payable to Electric & Water	82,884.51	66,835.98	16,048.53
Payable to Spring Brook	0.00	0.00	0.00
Customer Deposits	9,507.42	8,022.42	1,485.00
Customer Deposits for Construction	256,235.00	833,633.14	(577,398.14)
Interest Accrued	27,164.99	27,945.06	(780.07)
Unearned Revenue	150,309.91	142,405.95	7,903.96
Total Current Liabilities	1,609,582.82	942,251.04	667,331.78
Deferred Credits			
Pension Deferred Credits	1,849,429.00	1,380,934.00	468,495.00
Pension Regulatory Liability	246,905.00	349,424.00	(102,519.00)
Total Deferred Credits	2,096,334.00	1,730,358.00	365,976.00
Total Liabilities	14,345,916.82	14,117,609.04	228,307.78
TOTAL EQUITY AND LIABILITIES	39,734,671.21	34,466,937.74	5,267,733.47

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Sep 2024

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	4,533,519.61	4,058,965.23	474,554.38
Video	1,642,040.55	1,610,682.11	31,358.44
Telephone	655,346.59	647,671.72	7,674.87
Total Operating Revenues	6,830,906.75	6,317,319.06	513,587.69
OPERATING EXPENSES			
Internet			
Operation and Maintenance	1,764,654.72	1,688,551.42	76,103.30
Depreciation	1,070,430.35	914,073.90	156,356.45
Taxes	74,201.33	77,452.31	(3,250.98)
Total Internet	2,909,286.40	2,680,077.63	229,208.77
Video			
Operation and Maintenance	1,432,299.36	1,439,287.09	(6,987.73)
Depreciation	124,221.71	175,448.25	(51,226.54)
Taxes	10,203.62	13,248.99	(3,045.37)
Total Video	1,566,724.69	1,627,984.33	(61,259.64)
Telephone			
Operation and Maintenance	432,674.78	444,472.37	(11,797.59)
Depreciation	164,142.83	188,183.84	(24,041.01)
Taxes	39,604.90	51,945.92	(12,341.02)
Total Telephone	636,422.51	684,602.13	(48,179.62)
OPERATING INCOME			
Internet	1,624,233.21	1,378,887.60	245,345.61
Video	75,315.86	(17,302.22)	92,618.08
Telephone	18,924.08	(36,930.41)	55,854.49
Total Operating Income	1,718,473.15	1,324,654.97	393,818.18
NONOPERATING INCOME (EXPENSES)			
Interest Income	61,609.31	53,419.17	8,190.14
CIAC Revenue-Conn Rg	1,305,219.32	4,447,022.54	(3,141,803.22)
Interest on Long-Term Debt	(212,752.44)	(224,296.92)	11,544.48
Amortization of Debt Discount/Expense	36,368.87	18,793.53	17,575.34
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(355.58)	(286.86)	(68.72)
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	5,264.39	20,652.60	(15,388.21)
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	1,195,353.87	4,315,304.06	(3,119,950.19)
NET INCOME (LOSS)	2,913,827.02	5,639,959.03	(2,726,132.01)
RETAINED EARNINGS-Beginning of Year	19,374,927.37	11,609,369.67	7,765,557.70
RETAINED EARNINGS-END OF YEAR	22,288,754.39	17,249,328.70	5,039,425.69

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	363,372.30	334,723.36	28,648.94
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	4,844.90	6,585.00	(1,740.10)
CUSTOMER NETWORK REVENUE	33,122.91	33,582.25	(459.34)
BUSINESS INTERNET ACCESS	62,004.38	54,744.90	7,259.48
HOSTING FEES	13,359.73	11,220.51	2,139.22
FIBER PROTECTION FEE	25,265.86	23,144.10	2,121.76
INTERNET SECURITY	427.00	434.32	(7.32)
WIFI INTERNET APPS	888.63	727.13	161.50
LATE PAYMENT CHARGES	5,610.30	7,290.00	(1,679.70)
MISCELLANEOUS/OTHER	7,356.50	3,970.66	3,385.84
	-----	-----	-----
TOTAL OPERATING REVENUE	516,252.51	476,422.23	39,830.28
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	22,964.32	29,013.53	(6,049.21)
DISTRIBUTION EXPENSES	44,758.18	45,301.51	(543.33)
CUSTOMER ACCOUNTS EXPENSE	30,146.08	21,635.88	8,510.20
SALES EXPENSE	8,900.91	3,766.01	5,134.90
ADMIN & GENERAL EXPENSE	33,774.96	90,333.39	(56,558.43)
	-----	-----	-----
TOTAL OPERATION & MAINT.	140,544.45	190,050.32	(49,505.87)
	-----	-----	-----
DEPRECIATION EXPENSE	130,176.21	107,272.25	22,903.96
TAXES	3,924.43	11,804.95	(7,880.52)
	-----	-----	-----
TOTAL OPERATING EXPENSES	274,645.09	309,127.52	(34,482.43)
	-----	-----	-----
OPERATING INCOME (LOSS)	241,607.42	167,294.71	74,312.71
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	363,372.30	391,273.00	(27,900.70)
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	4,844.90	9,100.00	(4,255.10)
CUSTOMER NETWORK REVENUE	33,122.91	33,627.00	(504.09)
BUSINESS INTERNET ACCESS	62,004.38	55,989.00	6,015.38
HOSTING FEES	13,359.73	11,221.00	2,138.73
FIBER PROTECTION FEE	25,265.86	26,250.00	(984.14)
INTERNET SECURITY	427.00	403.00	24.00
WIFI INTERNET APPS	888.63	755.00	133.63
LATE PAYMENT CHARGES	5,610.30	7,509.00	(1,898.70)
MISCELLANEOUS/OTHER	7,356.50	4,114.00	3,242.50
	-----	-----	-----
TOTAL OPERATING REVENUE	516,252.51	540,241.00	(23,988.49)
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	22,964.32	20,469.00	2,495.32
DISTRIBUTION EXPENSES	44,758.18	67,508.00	(22,749.82)
CUSTOMER ACCOUNTS EXPENSE	30,146.08	24,056.00	6,090.08
SALES EXPENSE	8,900.91	4,331.00	4,569.91
ADMIN & GENERAL EXPENSE	33,774.96	96,386.00	(62,611.04)
	-----	-----	-----
TOTAL OPERATION & MAINT.	140,544.45	212,750.00	(72,205.55)
	-----	-----	-----
DEPRECIATION EXPENSE	130,176.21	124,479.00	5,697.21
TAXES	3,924.43	13,698.00	(9,773.57)
	-----	-----	-----
TOTAL OPERATING EXPENSES	274,645.09	350,927.00	(76,281.91)
	-----	-----	-----
OPERATING INCOME (LOSS)	241,607.42	189,314.00	52,293.42
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	3,197,477.05	2,825,373.01	372,104.04
RURAL FIBER ACCESS	0.00	(16.34)	16.34
RESIDENTIAL INTERNET INSTALL FEES	46,699.40	64,050.00	(17,350.60)
CUSTOMER NETWORK REVENUE	282,775.13	294,311.12	(11,535.99)
BUSINESS INTERNET ACCESS	547,237.16	480,776.87	66,460.29
HOSTING FEES	117,382.26	94,369.15	23,013.11
FIBER PROTECTION FEE	222,526.18	196,947.06	25,579.12
INTERNET SECURITY	3,841.18	4,030.27	(189.09)
WIFI INTERNET APPS	7,151.37	5,894.00	1,257.37
LATE PAYMENT CHARGES	55,462.92	55,580.00	(117.08)
MISCELLANEOUS/OTHER	54,497.57	40,156.30	14,341.27
	-----	-----	-----
TOTAL OPERATING REVENUE	4,535,050.22	4,061,471.44	473,578.78
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	250,650.28	262,329.11	(11,678.83)
DISTRIBUTION EXPENSES	456,368.40	471,775.17	(15,406.77)
CUSTOMER ACCOUNTS EXPENSE	193,446.10	183,863.12	9,582.98
SALES EXPENSE	39,776.91	56,971.93	(17,195.02)
ADMIN & GENERAL EXPENSE	824,413.03	713,612.09	110,800.94
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,764,654.72	1,688,551.42	76,103.30
	-----	-----	-----
DEPRECIATION EXPENSE	1,070,430.35	914,073.90	156,356.45
TAXES	74,201.33	77,452.31	(3,250.98)
	-----	-----	-----
TOTAL OPERATING EXPENSES	2,909,286.40	2,680,077.63	229,208.77
	-----	-----	-----
OPERATING INCOME (LOSS)	1,625,763.82	1,381,393.81	244,370.01
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	3,197,477.05	3,281,607.00	(84,129.95)
RURAL FIBER ACCESS	0.00	0.00	0.00
RESIDENTIAL INTERNET INSTALL FEES	46,699.40	47,087.00	(387.60)
CUSTOMER NETWORK REVENUE	282,775.13	302,328.00	(19,552.87)
BUSINESS INTERNET ACCESS	547,237.16	498,904.00	48,333.16
HOSTING FEES	117,382.26	100,989.00	16,393.26
FIBER PROTECTION FEE	222,526.18	223,077.00	(550.82)
INTERNET SECURITY	3,841.18	3,751.00	90.18
WIFI INTERNET APPS	7,151.37	6,681.00	470.37
LATE PAYMENT CHARGES	55,462.92	57,249.00	(1,786.08)
MISCELLANEOUS/OTHER	54,497.57	40,771.00	13,726.57
TOTAL OPERATING REVENUE	4,535,050.22	4,562,444.00	(27,393.78)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	250,650.28	191,876.00	58,774.28
DISTRIBUTION EXPENSES	456,368.40	617,606.00	(161,237.60)
CUSTOMER ACCOUNTS EXPENSE	193,446.10	211,130.00	(17,683.90)
SALES EXPENSE	39,776.91	65,344.00	(25,567.09)
ADMIN & GENERAL EXPENSE	824,413.03	865,523.00	(41,109.97)
TOTAL OPERATION & MAINT.	1,764,654.72	1,951,479.00	(186,824.28)
DEPRECIATION EXPENSE	1,070,430.35	1,049,587.00	20,843.35
TAXES	74,201.33	115,503.00	(41,301.67)
TOTAL OPERATING EXPENSES	2,909,286.40	3,116,569.00	(207,282.60)
OPERATING INCOME (LOSS)	1,625,763.82	1,445,875.00	179,888.82

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
LOCAL	11,877.11	12,445.40	(568.29)
PRIME HD	92,454.51	93,849.49	(1,394.98)
MAX	25,030.78	25,870.32	(839.54)
RURAL ACCESS FEE	40.00	40.00	0.00
BULK CABLE	6,112.65	6,112.65	0.00
PREMIUM CHANNELS	1,421.50	1,545.30	(123.80)
DISCOUNTS/PROMOTIONS	0.00	(5.00)	5.00
RECEIVER REVENUE	58.04	108.98	(50.94)
INSTALLATION FEES	35.00	235.00	(200.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,033.00	34,054.58	7,978.42
MISCELLANEOUS/OTHER	1,189.09	2,494.06	(1,304.97)
	-----	-----	-----
TOTAL OPERATING REVENUE	180,251.68	176,750.78	3,500.90
	-----	-----	-----
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
VIDEO EXPENSE	134,874.28	134,557.55	316.73
DISTRIBUTION EXPENSE	4,430.86	7,397.33	(2,966.47)
CUSTOMER BILLING & COLLECTING	4,075.41	3,579.53	495.88
SALES EXPENSE	1,316.48	622.21	694.27
ADMIN & GENERAL EXPENSE	7,810.23	17,567.09	(9,756.86)
	-----	-----	-----
TOTAL OPERATING & MAINT.	152,507.26	163,723.71	(11,216.45)
	-----	-----	-----
DEPRECIATION EXPENSE	15,119.71	20,070.56	(4,950.85)
TAXES	574.52	2,145.34	(1,570.82)
	-----	-----	-----
TOTAL OPERATING EXPENSES	168,201.49	185,939.61	(17,738.12)
	-----	-----	-----
OPERATING INCOME (LOSS)	12,050.19	(9,188.83)	21,239.02
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	11,877.11	12,338.00	(460.89)
PRIME HD	92,454.51	101,748.00	(9,293.49)
MAX	25,030.78	24,326.00	704.78
RURAL ACCESS FEE	40.00	10.00	30.00
BULK CABLE	6,112.65	6,113.00	(0.35)
PREMIUM CHANNELS	1,421.50	1,545.00	(123.50)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	58.04	28.00	30.04
INSTALLATION FEES	35.00	0.00	35.00
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	42,033.00	44,430.00	(2,397.00)
MISCELLANEOUS/OTHER	1,189.09	2,494.00	(1,304.91)
TOTAL OPERATING REVENUE	180,251.68	193,032.00	(12,780.32)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	134,874.28	147,250.00	(12,375.72)
DISTRIBUTION EXPENSE	4,430.86	5,544.00	(1,113.14)
CUSTOMER BILLING & COLLECTING	4,075.41	4,228.00	(152.59)
SALES EXPENSE	1,316.48	681.00	635.48
ADMIN & GENERAL EXPENSE	7,810.23	14,242.00	(6,431.77)
TOTAL OPERATING & MAINT.	152,507.26	171,945.00	(19,437.74)
DEPRECIATION EXPENSE	15,119.71	23,986.00	(8,866.29)
TAXES	574.52	1,759.00	(1,184.48)
TOTAL OPERATING EXPENSES	168,201.49	197,690.00	(29,488.51)
OPERATING INCOME (LOSS)	12,050.19	(4,658.00)	16,708.19

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	106,794.15	104,699.88	2,094.27
PRIME HD	850,130.57	806,257.04	43,873.53
MAX	223,383.11	268,742.07	(45,358.96)
RURAL ACCESS FEE	361.67	360.00	1.67
BULK CABLE	55,013.85	55,013.85	0.00
PREMIUM CHANNELS	13,063.94	15,599.18	(2,535.24)
DISCOUNTS/PROMOTIONS	0.00	7.33	(7.33)
RECEIVER REVENUE	302.74	35,732.11	(35,429.37)
INSTALLATION FEES	530.00	560.00	(30.00)
ADVERTISING REVENUE	0.00	3,000.00	(3,000.00)
SURCHARGE REVENUE	382,066.15	307,071.64	74,994.51
MISCELLANEOUS/OTHER	10,394.37	13,639.01	(3,244.64)
TOTAL OPERATING REVENUE	1,642,040.55	1,610,682.11	31,358.44
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,215,531.95	1,194,719.51	20,812.44
DISTRIBUTION EXPENSE	50,306.55	75,367.90	(25,061.35)
CUSTOMER BILLING & COLLECTING	28,389.48	34,165.26	(5,775.78)
SALES EXPENSE	5,390.58	9,344.41	(3,953.83)
ADMIN & GENERAL EXPENSE	132,680.80	125,690.01	6,990.79
TOTAL OPERATING & MAINT.	1,432,299.36	1,439,287.09	(6,987.73)
DEPRECIATION EXPENSE	124,221.71	175,448.25	(51,226.54)
TAXES	10,203.62	13,248.99	(3,045.37)
TOTAL OPERATING EXPENSES	1,566,724.69	1,627,984.33	(61,259.64)
OPERATING INCOME (LOSS)	75,315.86	(17,302.22)	92,618.08

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	106,794.15	111,041.00	(4,246.85)
PRIME HD	850,130.57	915,737.00	(65,606.43)
MAX	223,383.11	218,929.00	4,454.11
RURAL ACCESS FEE-VIDEO	361.67	90.00	271.67
BULK CABLE	55,013.85	55,013.00	0.85
PREMIUM CHANNELS	13,063.94	13,909.00	(845.06)
DISCOUNTS/PROMOTIONS	0.00	0.00	0.00
RECEIVER REVENUE	302.74	180.00	122.74
INSTALLATION FEES	530.00	0.00	530.00
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	382,066.15	399,870.00	(17,803.85)
MISCELLANEOUS/OTHER	10,394.37	22,447.00	(12,052.63)
TOTAL OPERATING REVENUE	1,642,040.55	1,737,216.00	(95,175.45)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,215,531.95	1,325,248.00	(109,716.05)
DISTRIBUTION EXPENSE	50,306.55	58,145.00	(7,838.45)
CUSTOMER BILLING & COLLECTING	28,389.48	37,125.00	(8,735.52)
SALES EXPENSE	5,390.58	10,215.00	(4,824.42)
ADMIN & GENERAL EXPENSE	132,680.80	128,945.00	3,735.80
TOTAL OPERATING & MAINT.	1,432,299.36	1,559,678.00	(127,378.64)
DEPRECIATION EXPENSE	124,221.71	199,697.00	(75,475.29)
TAXES	10,203.62	14,648.00	(4,444.38)
TOTAL OPERATING EXPENSES	1,566,724.69	1,774,023.00	(207,298.31)
OPERATING INCOME (LOSS)	75,315.86	(36,807.00)	112,122.86

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	321.49	591.98	(270.49)
BUSINESS LOCAL SERVICE	290.39	294.80	(4.41)
RESIDENTIAL VoIP REVENUE	33,505.58	33,633.85	(128.27)
BUSINESS VoIP REVENUE	34,085.58	29,169.25	4,916.33
REGULATORY FEES	5,958.84	6,182.34	(223.50)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	29.34	328.07	(298.73)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	196.70	97.20	99.50
TELEPHONE INSTALL FEES	765.00	1,255.00	(490.00)
RURAL ACCESS FEE	447.67	187.00	260.67
OTHER TELEPHONE REVENUES	240.56	9.00	231.56
TOTAL OPERATING REVENUE	75,841.15	71,748.49	4,092.66
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,112.42	2,561.62	(449.20)
VoIP ACCESS EXPENSE	22,261.30	17,595.11	4,666.19
DISTRIBUTION EXPENSE	6,122.25	7,262.95	(1,140.70)
CUSTOMER ACCOUNTS EXPENSE	5,555.08	4,374.15	1,180.93
SALES EXPENSE	1,639.63	772.73	866.90
ADMIN & GENERAL EXPENSE	10,006.90	20,806.11	(10,799.21)
TOTAL OPERATION & MAINT.	47,697.58	53,372.67	(5,675.09)
DEPRECIATION EXPENSE	20,082.32	21,452.20	(1,369.88)
TAXES	2,823.28	9,752.13	(6,928.85)
TOTAL OPERATING EXPENSES	70,603.18	84,577.00	(13,973.82)
OPERATING INCOME (LOSS)	5,237.97	(12,828.51)	18,066.48

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	321.49	592.00	(270.51)
BUSINESS LOCAL SERVICE	290.39	295.00	(4.61)
RESIDENTIAL VoIP REVENUE	33,505.58	34,142.00	(636.42)
BUSINESS VoIP REVENUE	34,085.58	29,533.00	4,552.58
REGULATORY FEES	5,958.84	6,182.00	(223.16)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	29.34	328.00	(298.66)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	196.70	97.00	99.70
TELEPHONE INSTALL FEES	765.00	0.00	765.00
RURAL ACCESS FEE	447.67	110.00	337.67
OTHER TELEPHONE REVENUES	240.56	65.00	175.56

TOTAL OPERATING REVENUE	75,841.15	71,344.00	4,497.15

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	2,112.42	2,709.00	(596.58)
VoIP ACCESS EXPENSE	22,261.30	17,755.00	4,506.30
DISTRIBUTION EXPENSE	6,122.25	6,471.00	(348.75)
CUSTOMER ACCOUNTS EXPENSE	5,555.08	4,801.00	754.08
SALES EXPENSE	1,639.63	850.00	789.63
ADMIN & GENERAL EXPENSE	10,006.90	19,307.00	(9,300.10)

TOTAL OPERATION & MAINT.	47,697.58	51,893.00	(4,195.42)
DEPRECIATION EXPENSE	20,082.32	21,225.00	(1,142.68)
TAXES	2,823.28	5,859.00	(3,035.72)

TOTAL OPERATING EXPENSES	70,603.18	78,977.00	(8,373.82)

OPERATING INCOME (LOSS)	5,237.97	(7,633.00)	12,870.97
	=====		

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Sep 2024

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	2,726.74	4,914.78	(2,188.04)
BUSINESS LOCAL SERVICE	2,621.84	2,658.98	(37.14)
RESIDENTIAL VoIP REVENUE	300,975.63	292,418.71	8,556.92
BUSINESS VoIP REVENUE	275,004.31	270,646.48	4,357.83
REGULATORY FEES	62,200.08	62,425.49	(225.41)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	2,861.03	3,224.48	(363.45)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,457.30	877.60	579.70
TELEPHONE INSTALL FEES	3,875.00	8,920.00	(5,045.00)
RURAL ACCESS FEE	3,056.03	987.00	2,069.03
OTHER TELEPHONE REVENUES	568.63	598.20	(29.57)
TOTAL OPERATING REVENUE	655,346.59	647,671.72	7,674.87
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	14,323.84	12,464.95	1,858.89
VoIP ACCESS EXPENSE	150,218.64	148,645.45	1,573.19
DISTRIBUTION EXPENSE	69,231.47	76,306.72	(7,075.25)
CUSTOMER ACCOUNTS EXPENSE	35,958.11	38,782.08	(2,823.97)
SALES EXPENSE	7,324.09	11,409.01	(4,084.92)
ADMIN & GENERAL EXPENSE	155,618.63	156,864.16	(1,245.53)
TOTAL OPERATION & MAINT.	432,674.78	444,472.37	(11,797.59)
DEPRECIATION EXPENSE	164,142.83	188,183.84	(24,041.01)
TAXES	39,604.90	51,945.92	(12,341.02)
TOTAL OPERATING EXPENSES	636,422.51	684,602.13	(48,179.62)
OPERATING INCOME (LOSS)	18,924.08	(36,930.41)	55,854.49

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Sep 2024

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	2,726.74	5,328.00	(2,601.26)
BUSINESS LOCAL SERVICE	2,621.84	2,653.00	(31.16)
RESIDENTIAL VoIP REVENUE	300,975.63	305,237.00	(4,261.37)
BUSINESS VoIP REVENUE	275,004.31	264,031.00	10,973.31
REGULATORY FEES	62,200.08	55,642.00	6,558.08
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	2,861.03	2,953.00	(91.97)
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	1,457.30	875.00	582.30
TELEPHONE INSTALL FEES	3,875.00	0.00	3,875.00
RURAL ACCESS FEE	3,056.03	986.00	2,070.03
OTHER TELEPHONE REVENUES	568.63	580.00	(11.37)

TOTAL OPERATING REVENUE	655,346.59	638,285.00	17,061.59

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	14,323.84	13,540.00	783.84
VoIP ACCESS EXPENSE	150,218.64	158,731.00	(8,512.36)
DISTRIBUTION EXPENSE	69,231.47	65,934.00	3,297.47
CUSTOMER ACCOUNTS EXPENSE	35,958.11	42,104.00	(6,145.89)
SALES EXPENSE	7,324.09	12,551.00	(5,226.91)
ADMIN & GENERAL EXPENSE	155,618.63	164,493.00	(8,874.37)

TOTAL OPERATION & MAINT.	432,674.78	457,353.00	(24,678.22)
DEPRECIATION EXPENSE	164,142.83	189,760.00	(25,617.17)
TAXES	39,604.90	52,381.00	(12,776.10)

TOTAL OPERATING EXPENSES	636,422.51	699,494.00	(63,071.49)

OPERATING INCOME (LOSS)	18,924.08	(61,209.00)	80,133.08
	=====		

10/17/2024 9:43:12 AM

Accounts Payable
Check Register

Page 1

09/18/2024 To 10/21/2024

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
172 09/27/2024	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL PYMT	1,930,916.32
Total for Bank Account - 5 :					(1) 1,930,916.32

10/17/2024	9:43:12 AM	Accounts Payable Check Register	Page 2
------------	------------	------------------------------------	--------

09/18/2024 To 10/21/2024

Bank Account: 8 - COMMUNITY 1ST E&W CREDIT CARD PYMTS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
49	09/26/2024	WIRE	2241	PAYMENTUS CORPORATION	AUGUST 2024 ACH PAYMENT PROCESSING FEES	69.65
Total for Bank Account - 8 :						(1) 69.65

10/17/2024 9:43:12 AM

Accounts Payable Check Register

Page 3

09/18/2024 To 10/21/2024

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
2146 09/20/2024	WIRE	1552	WI DEPT OF REVENUE	AUGUST 2024 SALES & USE TAX-FORM ST-12	60,937.78
2150 09/30/2024	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	126.00
2151 10/01/2024	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	2,628.64
2153 09/27/2024	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	2,222.11
2154 09/27/2024	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	32,737.23
2155 09/27/2024	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	5,764.99
2157 10/04/2024	WIRE	1552	WI DEPT OF REVENUE	SEPT 24 911 POLICE & FIRE PROTECTION FEE	1,654.92
2158 10/04/2024	WIRE	1134	DEPT OF THE TREASURY-ACH	SEPT 2024 FEDERAL EXCISE TAX-FORM 720	1,891.48
2159 10/04/2024	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	2,101.22
2160 10/04/2024	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 3 OF 12	1,514.06
2161 10/20/2024	WIRE	1552	WI DEPT OF REVENUE	GROSS REV LICE FEE 2025 INSTALLMENT	1,170.46
2164 10/11/2024	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	2,279.86
2165 10/11/2024	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	32,189.67
2166 10/11/2024	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	5,720.30
2167 10/15/2024	WIRE	1329	NATIONAL CABLE TELEVISION COOP	SEPT 24 INTERSTATE WAVELENGTH-WINDSTREAM	3,045.36
2168 10/15/2024	WIRE	1329	NATIONAL CABLE TELEVISION COOP	NCTC-MONTHLY PROGRAMMING FEES	87,343.54
2171 10/20/2024	WIRE	1552	WI DEPT OF REVENUE	SEPTEMBER 24 SALES & USE TAX-FORM ST-12	60,957.68
12309 09/30/2024	DD	1074	CALIX	RMA 50131374 REPLACEMENT	0.00
12310 10/11/2024	DD	2033	TRAVIS BOHEN	CELL PHONE REIMBURSEMENT	22.00
12311 10/11/2024	DD	2390	RYAN CHURCHILL	CELL PHONE REIMBURSEMENT	11.00
12312 10/11/2024	DD	2331	MORGAN CORDRAY	CELL PHONE REIMBURSEMENT	28.00
12313 10/11/2024	DD	2035	LOGAN COY	CELL PHONE REIMBURSEMENT	44.00
12314 10/11/2024	DD	2019	JON CRAKER	CELL PHONE REIMBURSEMENT	44.00
12315 10/11/2024	DD	2389	RICHELLE DANIELS	CELL PHONE REIMBURSEMENT	11.00
12316 10/11/2024	DD	2024	DENNIS DUREN	CELL PHONE REIMBURSEMENT	33.00
12317 10/11/2024	DD	2312	TREVOR ERBE	CELL PHONE REIMBURSEMENT	22.00

10/17/2024 9:43:12 AM

Accounts Payable Check Register

Page 4

09/18/2024 To 10/21/2024

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
12318 10/11/2024	DD	2233	ADAM FAVIA	CELL PHONE REIMBURSEMENT	28.00
12319 10/11/2024	DD	2315	DUSTIN FERSTL	CELL PHONE REIMBURSEMENT	22.00
12320 10/11/2024	DD	2318	SKYLAR FOSS	CELL PHONE REIMBURSEMENT	22.00
12321 10/11/2024	DD	2147	BRANDON GEHRI	CELL PHONE REIMBURSEMENT	22.00
12322 10/11/2024	DD	2036	DAVID GHER	CELL PHONE REIMBURSEMENT	33.00
12323 10/11/2024	DD	2045	TERRI GHER	CELL PHONE REIMBURSEMENT	22.00
12324 10/11/2024	DD	2021	DOUGLAS GURGEL	CELL PHONE REIMBURSEMENT	33.00
12325 10/11/2024	DD	2026	RYAN HARMS	CELL PHONE REIMBURSEMENT	63.00
12326 10/11/2024	DD	2022	DENNIS HORKAN	CELL PHONE REIMBURSEMENT	50.00
12327 10/11/2024	DD	2262	KYRAN HORKAN	CELL PHONE REIMBURSEMENT	33.00
12328 10/11/2024	DD	2037	NICHOLAS IHDE	CELL PHONE REIMBURSEMENT	33.00
12329 10/11/2024	DD	2311	JAY JOHANSEN	CELL PHONE REIMBURSEMENT	22.00
12330 10/11/2024	DD	2030	RYAN JOHANSEN	CELL PHONE REIMBURSEMENT	63.00
12331 10/11/2024	DD	2031	SAMUEL JOHNSON	CELL PHONE REIMBURSEMENT	22.00
12332 10/11/2024	DD	2038	MICHAEL KINSER	CELL PHONE REIMBURSEMENT	33.00
12333 10/11/2024	DD	2124	JAMES KREKE	CELL PHONE REIMBURSEMENT	22.00
12334 10/11/2024	DD	2028	KENNETH LAS	CELL PHONE REIMBURSEMENT	63.00
12335 10/11/2024	DD	2219	CHAD LUTTER	CELL PHONE REIMBURSEMENT	22.00
12336 10/11/2024	DD	2365	ETHAN MASHUDA	CELL PHONE REIMBURSEMENT	22.00
12337 10/11/2024	DD	2285	AUSTIN MUELLER	CELL PHONE REIMBURSEMENT	22.00
12338 10/11/2024	DD	2111	THOMAS MUNTINGA	CELL PHONE REIMBURSEMENT	22.00
12339 10/11/2024	DD	2218	JENNIFER POWELL	CELL PHONE REIMBURSEMENT	22.00
12340 10/11/2024	DD	2234	JACE RICK	CELL PHONE REIMBURSEMENT	22.00
12341 10/11/2024	DD	2340	THERESA RUHLAND	CELL PHONE REIMBURSEMENT	11.00
12342 10/11/2024	DD	2308	NICHOLAS RUSCH	CELL PHONE REIMBURSEMENT	22.00
12343 10/11/2024	DD	2029	BRETT SCHUPPNER	CELL PHONE REIMBURSEMENT	50.00

10/17/2024 9:43:12 AM

Accounts Payable Check Register

Page 5

09/18/2024 To 10/21/2024

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
12344 10/11/2024	DD	2034	JEREMY SCHYVINCK	CELL PHONE REIMBURSEMENT	33.00
12345 10/11/2024	DD	2025	CHARLES SETTER	CELL PHONE REIMBURSEMENT	44.00
12346 10/11/2024	DD	2329	ASHTON STOKES	CELL PHONE REIMBURSEMENT	22.00
12347 10/11/2024	DD	2027	STEVEN STOLTE	CELL PHONE REIMBURSEMENT	22.00
12348 10/11/2024	DD	2023	SCOTT WAFLE	CELL PHONE REIMBURSEMENT	44.00
34874 09/18/2024	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS BLDG-SPRING GREEN-PEARL RD	154.76
34875 09/18/2024	CHK	2	AMAZON CAPITAL SERVICES	STRIPMASTER WIRE STRIPPER	186.26
34876 09/18/2024	CHK	1088	CHECKERED FLAG	LIGHTSPEED LOGO CLOTHING	1,401.50
34877 09/18/2024	CHK	2106	CORE & MAIN LP	BOALINQ 2-BOLT CPLG 4,6,8	1,992.45
34878 09/18/2024	CHK	1198	GENUINE TELECOM	5.0MB/5.0MB INTERNET-RICHLAND CENTER	330.00
34879 09/18/2024	CHK	1478	ICONECTIV LLC	LOCAL NUMBER PORTABILITY CHGS 08/2024	123.58
34880 09/18/2024	CHK	1273	LOGISTICS RECYCLING INC	RECYCLE LAMPS OF ALL SIZES	498.96
34881 09/18/2024	CHK	1296	MARTELLE WATER TREATMENT	SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI	7,754.12
34882 09/18/2024	CHK	1344	NORTH AMERICAN NUMBERING PLAN	FCC FILER 825478-NUMBERING ADMIN	83.21
34883 09/18/2024	CHK	1355	ODP BUSINESS SOLUTIONS LLC	COPY PAPER	99.18
34884 09/18/2024	CHK	1412	RESCO	LUG UTILCO USG2-750R106	420.00
34885 09/18/2024	CHK	1480	TERRY-DURIN CO	P-35 POLYWATER PRELUBE	222.00
34886 09/18/2024	CHK	9998	NICOLE J BIESBOER	CREDIT BALANCE REFUND	47.97
34887 09/18/2024	CHK	9998	CRAFDEE'S LLC	CREDIT BALANCE REFUND	23.73
34888 09/18/2024	CHK	9998	JOHN K CURTISS	CREDIT BALANCE REFUND	115.84
34889 09/18/2024	CHK	9998	MARJORIE S DALLMAN	CREDIT BALANCE REFUND	159.34
34890 09/18/2024	CHK	9998	PAUL R DONNER	CREDIT BALANCE REFUND	36.55
34891 09/18/2024	CHK	9998	STEVE J EIRICH	CREDIT BALANCE REFUND	363.21
34892 09/18/2024	CHK	9998	SUZANNE N HOLLANDER	CREDIT BALANCE REFUND	125.18
34893 09/18/2024	CHK	9998	ROBERT C KELLER	CREDIT BALANCE REFUND	57.21
34894 09/18/2024	CHK	9998	JUDITH A KRUGER	CREDIT BALANCE REFUND	606.56

10/17/2024 9:43:12 AM

Accounts Payable Check Register

Page 6

09/18/2024 To 10/21/2024

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
34895 09/18/2024	CHK	9998	LAKESIDE FOODS	CREDIT BALANCE REFUND	93.49
34896 09/18/2024	CHK	9998	MELISSA K MASON	CREDIT BALANCE REFUND	15.99
34897 09/18/2024	CHK	9998	HUNTER J MEAD	CREDIT BALANCE REFUND	39.01
34898 09/18/2024	CHK	9998	QUILLINS INC	CREDIT BALANCE REFUND	114.55
34899 09/18/2024	CHK	9998	MARCELA REA	CREDIT BALANCE REFUND	38.83
34900 09/18/2024	CHK	9998	MICHAEL D REFSLAND	CREDIT BALANCE REFUND	54.62
34901 09/18/2024	CHK	9998	QUINCY L RIBBKE	CREDIT BALANCE REFUND	33.16
34902 09/18/2024	CHK	9998	RUC FBO #000262919/020283	CREDIT BALANCE REFUND	46.82
34903 09/18/2024	CHK	9998	RUC FBO #000262959/023761	CREDIT BALANCE REFUND	104.36
34904 09/18/2024	CHK	9998	RUC FBO #000262973/024420	CREDIT BALANCE REFUND	7.81
34905 09/18/2024	CHK	9998	NICHOLAS SCHULTZ	CREDIT BALANCE REFUND	29.27
34906 09/18/2024	CHK	9998	CARL SELBO	CREDIT BALANCE REFUND	31.98
34907 09/18/2024	CHK	9998	SIMPLY HEALTH CHIROPRACTIC	CREDIT BALANCE REFUND	113.13
34908 09/18/2024	CHK	9998	PETER T SWEENEY	CREDIT BALANCE REFUND	19.39
34909 09/18/2024	CHK	9998	SARAH K TOWNSEND	CREDIT BALANCE REFUND	54.82
34910 09/19/2024	CHK	1138	DIGGERS HOTLINE INC	PREPAYMENT PLAN FOR LOCATES PAY 2 2024	3,480.05
34911 09/25/2024	CHK	2388	GFL ENVIRONMENTAL	TRASH/RECYCLING/1-20 YD EXCHANGES	545.00
34912 09/25/2024	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	3,330.75
34913 09/25/2024	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	14,886.74
34914 09/25/2024	CHK	2112	SACRED HEART CATHOLIC CHURCH	DONATION IN MEMORY OF SHARON BYCHINSKI	50.00
34915 09/25/2024	CHK	1563	WI SCTF	Child Support-	458.80
34916 09/25/2024	CHK	1512	US POSTAL SERVICE	REPLENISH POSTAGE MTR #106001081962	3,000.00
34917 09/27/2024	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS CABINET-LOGANVILLE	52.09
34918 10/02/2024	CHK	2	AMAZON CAPITAL SERVICES	3-PACK 3 OUTLET WALL ADAPTERS	640.35
34919 10/02/2024	CHK	2330	AT&T MOBILITY	FIRSTNET MOBILE FOR IPADS	159.95
34920 10/02/2024	CHK	2052	FRONTIER	PORTING CHARGES	168.00

10/17/2024 9:43:12 AM

Accounts Payable Check Register

Page 7

09/18/2024 To 10/21/2024

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
34921 10/02/2024	CHK	1267	SJE	GAUGE PRESSURE TRANSMITTER REPLACEMENT	2,440.47
34922 10/02/2024	CHK	1450	SLAMA'S LAWN & SPORT	HY-GARD OIL FOR UNIT #50	25.97
34923 10/02/2024	CHK	2392	STREAMTECH INC	GLEAN INSULATORS @ GREDE FOUNDRY SUB	6,985.12
34924 10/08/2024	CHK	2386	FP MAILING SOLUTIONS	POSTAGE METER RENTAL 7/5/24-10/4/24	156.00
34925 10/08/2024	CHK	1563	WI SCTF	Child Support	458.80
34926 10/09/2024	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT-GAS MTR #6804134	14.32
34927 10/09/2024	CHK	2	AMAZON CAPITAL SERVICES	ISOPROPYL ALCOHOL/4" BLACK ZIP TIES	609.41
34928 10/09/2024	CHK	1074	CALIX	CALIX SERVICE CLOUD-EXP MNGMNT ED	33,149.50
34929 10/09/2024	CHK	2229	CORPORATE BUSINESS SYSTEMS	COPIER PRINT USAGE	213.47
34930 10/09/2024	CHK	1059	LOS ANGELES LOCKBOX	MONTHLY EXP BASIC SUBSCRIBERS 06/2024	5,168.97
34931 10/09/2024	CHK	1055	MUCHOW & SOUTH CENTRAL HEATIN	SPRING VISIT	987.50
34932 10/09/2024	CHK	2326	PEST CONTROL CONSULTANTS	PEST CONTROL	85.00
34933 10/09/2024	CHK	1370	POP MEDIA NETWORKS LLC	MONTHLY BASIC SUBSCRIBERS-POP 08/2024	279.80
34934 10/09/2024	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBER FEE 08/2024	137.70
34935 10/09/2024	CHK	1510	UPS	UPS GROUND	96.39
34936 10/15/2024	CHK	1016	ALLIANT ENERGY/WPL	BOOSTER 1301 19TH ST-GAS MTR 430050693	14.90
34937 10/15/2024	CHK	2298	COGENT COMMUNICATIONS INC	10000 MBPS-LAYER 3 OFFNET/BGP ON	4,600.00
34938 10/15/2024	CHK	1306	MID-STATE GROUP INC	BRUSH MOWER BLADES	174.13
34939 10/15/2024	CHK	1313	MIDWEST VIDEO SOLUTIONS LLC	MONTHLY SUBSCRIPTIONS 09/2024	1,565.75
34940 10/15/2024	CHK	1055	MUCHOW & SOUTH CENTRAL HEATIN	THERMOSTATE FOR OFFICE	251.34
Total for Bank Account - 11 :					(124) 405,251.41
Grand Total :					(126) 2,336,237.38

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 1

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 1001 A C ENGINEERING CO									
1001 A C ENGINEERING CO	10/22/2024	342630906	CHK	10/22/2024			1,142.00		
Ref: ZOBEL SUB-INSTALL EXT CAPACITOR									
Totals For Vendor - 1001 - A C ENGINEERING CO						0.00	0.00	1,142.00	0.00
Vendor - 2381 ALLEN MEDIA BROADCASTING									
2381 ALLEN MEDIA BROADCASTING	10/22/2024	586304	CHK	10/22/2024			8,807.40		
Ref: RETRANSMISSION OF WKOW-ABC-BASIC 09/2024									
Totals For Vendor - 2381 - ALLEN MEDIA BROADCASTING						0.00	0.00	8,807.40	0.00
Vendor - 1016 ALLIANT ENERGY/WPL									
1016 ALLIANT ENERGY/WPL	10/22/2024	1298537051 10/2024	CHK	10/22/2024			57.81		
Ref: ELECTRONICS BLDG-PEARL RD-SPRING GREEN									
Totals For Vendor - 1016 - ALLIANT ENERGY/WPL						0.00	0.00	57.81	0.00
Vendor - 9998 ALTHISER, HOWARD E									
9998 ALTHISER, HOWARD E	10/16/2024	20241016123210789	CHK	10/16/2024		\$ 68.52			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - ALTHISER, HOWARD E						0.00	68.52	0.00	0.00
Vendor - 1024 AMARIL UNIFORM COMPANY									
1024 AMARIL UNIFORM COMPANY	10/22/2024	IV267371	CHK	10/22/2024			189.06		
Ref: FR CLOTHING									
Totals For Vendor - 1024 - AMARIL UNIFORM COMPANY						0.00	0.00	189.06	0.00
Vendor - 2 AMAZON CAPITAL SERVICES									
2 AMAZON CAPITAL SERVICES	10/22/2024	1FXP-3VXJ-41YR	CHK	10/22/2024			103.86		
Ref: JONARD SECURITY KEY INSERT									
2 AMAZON CAPITAL SERVICES	10/22/2024	1HLW-RYG9-W7NW	CHK	10/22/2024			172.85		
Ref: TOILET TISSUE/TOILET CLEANER/BRAWNY									
2 AMAZON CAPITAL SERVICES	10/22/2024	1TL1-JHMD-M9H1	CHK	10/22/2024			146.00		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 2

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: ALERA ELUSION SERIES MID-BACK CHAIR									
Totals For Vendor - 2 - AMAZON CAPITAL SERVICES						0.00	0.00	422.71	0.00
Vendor - 9998 ANDERSON, ROBERT R									
9998 ANDERSON, ROBERT R	10/16/2024	20241016123212585	CHK	10/16/2024		\$ 139.45			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - ANDERSON, ROBERT R						0.00	139.45	0.00	0.00
Vendor - 1030 ANIXTER INC									
1030 ANIXTER INC	10/22/2024	6142732-00	CHK	10/22/2024			175.12		
Ref: MILBANK M5-144 DISCONNECT SLEEVES									
Totals For Vendor - 1030 - ANIXTER INC						0.00	0.00	175.12	0.00
Vendor - 2103 ANPI BUSINESS LLC									
2103 ANPI BUSINESS LLC	10/22/2024	105481000000241001	CHK	10/22/2024			11,295.31		
Ref: RECURRING SERVICE CHARGES-ACCESS 09/2024									
2103 ANPI BUSINESS LLC	10/22/2024	105481000000241001.0	CHK	10/22/2024			719.22		
Ref: YEALINK SIP T33G W/PS #037493									
2103 ANPI BUSINESS LLC	10/22/2024	105481000000241001.1	CHK	10/22/2024			171.00		
Ref: POLYCOM VVX-350 W/PS #059441									
2103 ANPI BUSINESS LLC	10/22/2024	105481000000241001.2	CHK	10/22/2024			395.15		
Ref: YEALINK SIP T33G W/PS #074382									
2103 ANPI BUSINESS LLC	10/22/2024	143612000000241001	CHK	10/22/2024			7,229.24		
Ref: RECURRING SERVICE CHARGES-ACCESS 09/2024									
Totals For Vendor - 2103 - ANPI BUSINESS LLC						0.00	0.00	19,809.92	0.00
Vendor - 2376 ARELION US INC									
2376 ARELION US INC	10/22/2024	NEAI82409393	CHK	10/22/2024			3,800.00		
Ref: MONTHLY INTERNET SERVICE 11/2024									
Totals For Vendor - 2376 - ARELION US INC						0.00	0.00	3,800.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 3

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 9999 BACKEBERG INVESTMENT GROUP LLC									
9999 BACKEBERG INVESTMENT GROU	10/22/2024	000533565/013134	CHK	10/22/2024			45.63		
Ref: ACCT #533565 ELEC/WATER REFUND									
Totals For Vendor - 9999 - BACKEBERG INVESTMENT GROUP LL						0.00	0.00	45.63	0.00
Vendor - 1183 BALLY SPORTS WISCONSIN									
1183 BALLY SPORTS WISCONSIN	10/22/2024	23371	CHK	10/22/2024			11,024.94		
Ref: MONTHLY BASIC & EXP BASIC SUBSCRIBERS									
Totals For Vendor - 1183 - BALLY SPORTS WISCONSIN						0.00	0.00	11,024.94	0.00
Vendor - 9998 BLAKE J DUREN									
9998 BLAKE J DUREN	10/16/2024	20241016123210209	CHK	10/16/2024		\$ 5.28			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - BLAKE J DUREN						0.00	5.28	0.00	0.00
Vendor - 1062 BOARDMAN & CLARK LLP									
1062 BOARDMAN & CLARK LLP	10/22/2024	290549	CHK	10/22/2024			468.00		
Ref: PROF SERV-GENERAL BUSINESS									
1062 BOARDMAN & CLARK LLP	10/22/2024	290550	CHK	10/22/2024			3,896.77		
Ref: CABLE & TELCO MATTERS-ATC/ALLIANT									
1062 BOARDMAN & CLARK LLP	10/22/2024	290551	CHK	10/22/2024			4,296.00		
Ref: BUILD OVER WATER UTILITIES									
1062 BOARDMAN & CLARK LLP	10/22/2024	290772	CHK	10/22/2024			562.50		
Ref: PROF SERV-PREP FOR MEDIATION									
Totals For Vendor - 1062 - BOARDMAN & CLARK LLP						0.00	0.00	9,223.27	0.00
Vendor - 9998 BOGDANOV, HRISTIYAN Y									
9998 BOGDANOV, HRISTIYAN Y	10/16/2024	20241016123210941	CHK	10/16/2024		\$ 103.05			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - BOGDANOV, HRISTIYAN Y						0.00	103.05	0.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 4

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 1064 BORDER STATES ELECTRIC SUPPLY									
1064 BORDER STATES ELECTRIC SUPP	10/22/2024	929058343	CHK	10/22/2024			1,886.40		
Ref: ARRESTOR 10KV									
Totals For Vendor - 1064 - BORDER STATES ELECTRIC SUPPLY						0.00	0.00	1,886.40	0.00
Vendor - 9998 CAFLISCH, ROGER									
9998 CAFLISCH, ROGER	10/16/2024	20241016123212756	CHK	10/16/2024		\$ 187.38			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - CAFLISCH, ROGER						0.00	187.38	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-510421	CHK	10/22/2024			2.98		
Ref: MINI BULBS-TRK #37									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-510494	CHK	10/22/2024			31.44		
Ref: HI COUNT LED-ROAD WAR TRAILER									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-510832	CHK	10/22/2024			164.14		
Ref: FUEL ELEMENT/FUEL FILTER/OIL FILTER #703									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-510834	CHK	10/22/2024			179.94		
Ref: 15W40 OIL UNIT #703 & 704									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-510994	CHK	10/22/2024			82.70		
Ref: GREASE-RED & TACKY-TRK #38									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-511075	CHK	10/22/2024			73.59		
Ref: PREM TRAC HYD FLUID - 1250									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-511864	CHK	10/22/2024			41.28		
Ref: BRAKE CLEAN - TRK #38									
1079 CARQUEST AUTO PARTS	10/22/2024	5235-512003	CHK	10/22/2024			100.00		
Ref: #4 ACETYLENE FOR SHOP									
Totals For Vendor - 1079 - CARQUEST AUTO PARTS						0.00	0.00	676.07	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC									
1082 CED/INTERSTATE ELECTRIC	10/22/2024	5959-1102982	CHK	10/22/2024			564.76		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 5

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: THHN-4-BLK-19STR WIRE									
Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC						0.00	0.00	564.76	0.00
Vendor - 1093 CINTAS CORPORATION No. 2									
1093 CINTAS CORPORATION No. 2	10/22/2024	5231867601	CHK	10/22/2024			196.52		
Ref: FIRST AID CABINET SUPPLIES									
Totals For Vendor - 1093 - CINTAS CORPORATION No. 2						0.00	0.00	196.52	0.00
Vendor - 1097 CITY OF REEDSBURG									
1097 CITY OF REEDSBURG	10/22/2024	8393	CHK	10/22/2024			66.70		
Ref: SEPT 2024 METLIFE INS PREMIUM DEDUCTIONS									
1097 CITY OF REEDSBURG	10/22/2024	8441	CHK	10/22/2024			74,527.40		
Ref: OCTOBER 2024 HEALTH INS PREMIUMS									
1097 CITY OF REEDSBURG	10/22/2024	8442	CHK	10/22/2024			3,470.32		
Ref: SEPTEMBER 2024 DENTAL INS PREMIUMS									
1097 CITY OF REEDSBURG	10/22/2024	8443	CHK	10/22/2024			333.04		
Ref: SEPTEMBER 2024 VISION INS PREMIUMS									
1097 CITY OF REEDSBURG	10/22/2024	AUG 24 SEWER COLLE	CHK	10/22/2024			270,630.96		
Ref: AUGUST 2024 SEWER COLLECTIONS									
1097 CITY OF REEDSBURG	10/22/2024	AUGUST 24 STORM WA	CHK	10/22/2024			46,319.30		
Ref: AUGUST 2024 STORM WATER COLLECTIONS									
1097 CITY OF REEDSBURG	10/22/2024	SEPT 24 TOWER RENT	CHK	10/22/2024			2,373.55		
Ref: SEPT 24 TOWER RENT REV DUE TO CITY-14TH									
1097 CITY OF REEDSBURG	10/22/2024	SEPTEMBER 2024 WRS	CHK	10/22/2024			39,401.54		
Ref: SEP 24 WRS RETIREMENT BENEFIT & DEDUCTIO									
Totals For Vendor - 1097 - CITY OF REEDSBURG						0.00	0.00	437,122.81	0.00
Vendor - 2106 CORE & MAIN LP									
2106 CORE & MAIN LP	10/22/2024	V246741	CHK	10/22/2024			21,160.00		
Ref: IPERL 3/4S METERS/CPGL/TOUCHPADS									
2106 CORE & MAIN LP	10/22/2024	V666680	CHK	10/22/2024			6,576.00		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 6

Beginning Date: 09/18/2024

							Due In Days			
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: WATER METER CONNECTIONS/PADS/GASKETS										
2106	CORE & MAIN LP	10/22/2024	V702396	CHK	10/22/2024			12,499.00		
Ref: WATER INVENTORY										
2106	CORE & MAIN LP	10/22/2024	V715458	CHK	10/22/2024			106.83		
Ref: 1-1/2" X 1-1/4" PJ UNION										
2106	CORE & MAIN LP	10/22/2024	V721636	CHK	10/22/2024			263.83		
Ref: 3/4" LEATHER GASKETS										
Totals For Vendor - 2106 - CORE & MAIN LP						0.00	0.00	40,605.66	0.00	0.00
Vendor - 2230 CORPORATE BUSINESS SYSTEMS LLC										
2230	CORPORATE BUSINESS SYSTEMS	10/22/2024	37636483	CHK	10/22/2024			138.00		
Ref: COPIER LEASE										
Totals For Vendor - 2230 - CORPORATE BUSINESS SYSTEMS LLC						0.00	0.00	138.00	0.00	0.00
Vendor - 2229 CORPORATE BUSINESS SYSTEMS										
2229	CORPORATE BUSINESS SYSTEMS	10/22/2024	368262	CHK	10/22/2024			219.00		
Ref: POSTBASE VISION A9 INJET CARTRIDGE										
Totals For Vendor - 2229 - CORPORATE BUSINESS SYSTEMS						0.00	0.00	219.00	0.00	0.00
Vendor - 9998 CORREIA, LUIS										
9998	CORREIA, LUIS	10/16/2024	20241016123211430	CHK	10/16/2024		\$ 71.78			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - CORREIA, LUIS						0.00	71.78	0.00	0.00	0.00
Vendor - 1119 CT LABORATORIES										
1119	CT LABORATORIES	10/22/2024	190654	CHK	10/22/2024			20.00		
Ref: TOTAL COLIFORM WATER TESTING										
1119	CT LABORATORIES	10/22/2024	190684	CHK	10/22/2024			20.00		
Totals For Vendor - 1119 - CT LABORATORIES						0.00	0.00	40.00	0.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 7

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 2069 CUMMINS INC									
2069 CUMMINS INC	10/22/2024	F6-241082040	CHK	10/22/2024			912.91		
Ref: ONAN GENERATOR MAINT AT WELL #8									
Totals For Vendor - 2069 - CUMMINS INC					0.00	0.00	912.91	0.00	0.00
Vendor - 9999 DALLMAN, MARJORIE									
9999 DALLMAN, MARJORIE	10/22/2024	000444372/023435	CHK	10/22/2024			72.05		
Ref: ACCT #444372 ELEC/WATER REFUND									
Totals For Vendor - 9999 - DALLMAN, MARJORIE					0.00	0.00	72.05	0.00	0.00
Vendor - 9998 DAVIS, MARA A									
9998 DAVIS, MARA A	10/16/2024	20241016123211583	CHK	10/16/2024		\$ 58.52			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - DAVIS, MARA A					0.00	58.52	0.00	0.00	0.00
Vendor - 1128 DAVY ENGINEERING									
1128 DAVY ENGINEERING	10/22/2024	24J0255	CHK	10/22/2024			245.00		
Ref: TTHM & 552.2 HAA5 TESTING									
Totals For Vendor - 1128 - DAVY ENGINEERING					0.00	0.00	245.00	0.00	0.00
Vendor - 9998 DIETZ, MATTHEW D									
9998 DIETZ, MATTHEW D	10/16/2024	20241016123211994	CHK	10/16/2024		\$ 46.82			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - DIETZ, MATTHEW D					0.00	46.82	0.00	0.00	0.00
Vendor - 9999 DIETZ, MATTHEW									
9999 DIETZ, MATTHEW	10/22/2024	000447402/024003	CHK	10/22/2024			91.35		
Ref: ACCT #447402 ELEC/WATER REFUND									
Totals For Vendor - 9999 - DIETZ, MATTHEW					0.00	0.00	91.35	0.00	0.00
Vendor - 2214 DOERRE HARDWARE									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 8

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
2214 DOERRE HARDWARE	10/22/2024	285419	CHK	10/22/2024			49.05		
Ref: MOUSE/RAT BAIT/TRAPS/STEEL WOOL/SPRG GRN									
Totals For Vendor - 2214 - DOERRE HARDWARE						0.00	0.00	49.05	0.00
Vendor - 9998 DONAT, ERAY									
9998 DONAT, ERAY	10/16/2024	20241016123210640	CHK	10/16/2024		\$ 54.82			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - DONAT, ERAY						0.00	54.82	0.00	0.00
Vendor - 9998 EASTLING, ISAAC J									
9998 EASTLING, ISAAC J	10/16/2024	20241016123211129	CHK	10/16/2024		\$ 45.68			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - EASTLING, ISAAC J						0.00	45.68	0.00	0.00
Vendor - 1078 ELAN FINANCIAL SERVICES									
1078 ELAN FINANCIAL SERVICES	10/22/2024	ST10042024	CHK	10/22/2024			1,844.96		
Ref: CC 9/6/24-10/4/24									
Totals For Vendor - 1078 - ELAN FINANCIAL SERVICES						0.00	0.00	1,844.96	0.00
Vendor - 9998 ELMHORST, CLAYTON R									
9998 ELMHORST, CLAYTON R	10/16/2024	20241016123210495	CHK	10/16/2024		\$ 17.56			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - ELMHORST, CLAYTON R						0.00	17.56	0.00	0.00
Vendor - 2400 ENETWORK SUPPLY LLC									
2400 ENETWORK SUPPLY LLC	10/22/2024	23511	CHK	10/22/2024			21,250.00		
Ref: E7-2 XG801 XGS-PON (2)									
Totals For Vendor - 2400 - ENETWORK SUPPLY LLC						0.00	0.00	21,250.00	0.00
Vendor - 1172 FED EX									
1172 FED EX	10/22/2024	8-624-03765	CHK	10/22/2024			67.33		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 9

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: FED EX EXPRESS									
Totals For Vendor - 1172 - FED EX						0.00	0.00	67.33	0.00
Vendor - 1182 FORSTER ELECTRICAL ENG INC									
1182 FORSTER ELECTRICAL ENG INC	10/22/2024	25718	CHK	10/22/2024			375.00		
Ref: PROF SERV-COMMON FACILITIES CALCULATIONS									
Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC						0.00	0.00	375.00	0.00
Vendor - 2386 FRANCO TYP-POSTALIA INC									
2386 FRANCO TYP-POSTALIA INC	10/22/2024	RI106397453	CHK	10/22/2024			156.00		
Ref: POSTAGE METER RENTAL 10/05/24-01/04/25									
Totals For Vendor - 2386 - FRANCO TYP-POSTALIA INC						0.00	0.00	156.00	0.00
Vendor - 9998 FRY, NICOLAS J									
9998 FRY, NICOLAS J	10/16/2024	20241016123212288	CHK	10/16/2024		\$ 37.07			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - FRY, NICOLAS J						0.00	37.07	0.00	0.00
Vendor - 2151 FS.COM INC									
2151 FS.COM INC	10/22/2024	IN102410030512	CHK	10/22/2024			80.00		
Ref: HORIZONTAL CABLE MANAGEMENT-FINGER DUCT									
Totals For Vendor - 2151 - FS.COM INC						0.00	0.00	80.00	0.00
Vendor - 1193 FTF ENTERPRISES INC									
1193 FTF ENTERPRISES INC	10/22/2024	53126	CHK	10/22/2024			145.30		
Ref: CHANNEL GUIDE BROCHURES-NO PRICES									
Totals For Vendor - 1193 - FTF ENTERPRISES INC						0.00	0.00	145.30	0.00
Vendor - 2369 FUHLBOHM, JON W									
2369 FUHLBOHM, JON W	10/22/2024	SOLAR REFUND 09/2024	CHK	10/22/2024			135.37		
Ref: ACCT#613406 SOLAR REFUND 09/2024									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 10

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2369 - FUHLBOHM, JON W						0.00	0.00	135.37	0.00	0.00
Vendor - 2401 FULLER CONCRETE LLC										
2401	FULLER CONCRETE LLC	10/22/2024	10142024	CHK	10/22/2024			1,868.00		
Ref: CURB/GUTTER/SIDEWALK/RAMP/DRIVEWAY										
Totals For Vendor - 2401 - FULLER CONCRETE LLC						0.00	0.00	1,868.00	0.00	0.00
Vendor - 9998 GEITZ, TAYLOR J										
9998	GEITZ, TAYLOR J	10/16/2024	20241016123213108	CHK	10/16/2024		\$ 77.66			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - GEITZ, TAYLOR J						0.00	77.66	0.00	0.00	0.00
Vendor - 9999 GKO INVESTMENTS										
9999	GKO INVESTMENTS	10/22/2024	004300235/020824	CHK	10/22/2024			55.15		
Ref: ACCT #4300235 ELEC/WATER REFUND-1402										
Totals For Vendor - 9999 - GKO INVESTMENTS						0.00	0.00	55.15	0.00	0.00
Vendor - 2282 GLOBE LIFE										
2282	GLOBE LIFE	10/22/2024	OCTOBER 2024	CHK	10/22/2024			1,314.92		
Ref: OCT 2024 LIBERTY NATIONAL INS PREMIUM										
Totals For Vendor - 2282 - GLOBE LIFE						0.00	0.00	1,314.92	0.00	0.00
Vendor - 2274 GLS UTILITY LLC										
2274	GLS UTILITY LLC	10/22/2024	16702	CHK	10/22/2024			6,490.35		
Ref: LOCATES FOR COMMUNICATIONS/ELECTRIC SERV										
Totals For Vendor - 2274 - GLS UTILITY LLC						0.00	0.00	6,490.35	0.00	0.00
Vendor - 1208 GRINDER SHEET METAL INC										
1208	GRINDER SHEET METAL INC	10/22/2024	9351	CHK	10/22/2024			90.00		
Ref: 2 OIL CAP KITS										
1208	GRINDER SHEET METAL INC	10/22/2024	9371	CHK	10/22/2024			120.00		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 11

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: REPAIR CHAING GUIDE MOUNTS ON TRENCHER									
Totals For Vendor - 1208 - GRINDER SHEET METAL INC						0.00	0.00	210.00	0.00
Vendor - 2175 GROSSKRUEGER, PAUL E									
2175 GROSSKRUEGER, PAUL E	10/22/2024	SOLAR REFUND 09/2024	CHK	10/22/2024			47.07		
Ref: ACCT#273700 SOLAR REFUND 09/2024									
Totals For Vendor - 2175 - GROSSKRUEGER, PAUL E						0.00	0.00	47.07	0.00
Vendor - 1211 HACH COMPANY									
1211 HACH COMPANY	10/22/2024	14186745	CHK	10/22/2024			596.70		
Ref: SPADNS2 FLUORIDE RGT									
Totals For Vendor - 1211 - HACH COMPANY						0.00	0.00	596.70	0.00
Vendor - 9998 HIGGINS, BERTON C									
9998 HIGGINS, BERTON C	10/16/2024	20241016123209800	CHK	10/16/2024		\$ 141.20			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - HIGGINS, BERTON C						0.00	141.20	0.00	0.00
Vendor - 9999 HONOLD, TREY									
9999 HONOLD, TREY	10/22/2024	000262975/023838	CHK	10/22/2024			62.42		
Ref: ACCT #262975 ELEC/WATER REFUND									
Totals For Vendor - 9999 - HONOLD, TREY						0.00	0.00	62.42	0.00
Vendor - 1478 ICONECTIV LLC									
1478 ICONECTIV LLC	10/22/2024	L-10569034	CHK	10/22/2024			123.57		
Ref: LOCAL NUMBER PORTABILITY CHARGES 09/2024									
Totals For Vendor - 1478 - ICONECTIV LLC						0.00	0.00	123.57	0.00
Vendor - 1229 InfoSend INC									
1229 InfoSend INC	10/22/2024	272688	CHK	10/22/2024			3,657.56		
Ref: BILL PRINT & MAIL SERV/ENVIRN RESP INSRT									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 12

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1229 - InfoSend INC						0.00	0.00	3,657.56	0.00	0.00
Vendor - 2287 INNOVATIVE SYSTEMS										
2287	INNOVATIVE SYSTEMS	10/22/2024	INV-20443	CHK	10/22/2024			8,582.70		
Ref: IPTV HOSTED MONTHLY SUBSCRIPTION 09/2024										
Totals For Vendor - 2287 - INNOVATIVE SYSTEMS						0.00	0.00	8,582.70	0.00	0.00
Vendor - 2062 ISPN LLC										
2062	ISPN LLC	10/22/2024	1437-0924	DD	10/22/2024			2,892.24		
Ref: MONTHLY ISP-HELP DESK										
Totals For Vendor - 2062 - ISPN LLC						0.00	0.00	2,892.24	0.00	0.00
Vendor - 1234 ITCI										
1234	ITCI	10/22/2024	47517	CHK	10/22/2024			532.75		
Ref: FCC FORM 499/SECT 64.19 CERT & FILING										
Totals For Vendor - 1234 - ITCI						0.00	0.00	532.75	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES										
1241	JCOMP TECHNOLOGIES	10/22/2024	72868	CHK	10/22/2024			210.00		
Ref: VM MAINT/UPGRADE VEEAM SERVER										
1241	JCOMP TECHNOLOGIES	10/22/2024	72877	CHK	10/22/2024			879.00		
Ref: RED HAT ENTRPR LINUS SERVER-1YR#17162016										
1241	JCOMP TECHNOLOGIES	10/22/2024	72880	CHK	10/22/2024			596.50		
Ref: REPL 600GB DRIVE INVEEAM BCKP SERV/LAG										
1241	JCOMP TECHNOLOGIES	10/22/2024	72957	CHK	10/22/2024			444.30		
Ref: BACKUP TAPES HPE LTO-5 ULTRIUM 3TB RW										
Totals For Vendor - 1241 - JCOMP TECHNOLOGIES						0.00	0.00	2,129.80	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION										
2217	JULIDAR CORPORATION	10/22/2024	20241011095359	DD	10/22/2024			6,202.67		
Ref: FIBER CONNECTION FEES 09/2024										

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE CASH COMMITMENT

Page: 13

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2217 - JULIDAR CORPORATION						0.00	0.00	6,202.67	0.00	0.00
Vendor - 9998 KALEPP, LISA M										
9998	KALEPP, LISA M	10/16/2024	20241016123211269	CHK	10/16/2024		\$ 11.27			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - KALEPP, LISA M						0.00	11.27	0.00	0.00	0.00
Vendor - 2337 KRUEGER PRINTING INC										
2337	KRUEGER PRINTING INC	10/22/2024	95827	CHK	10/22/2024			25.04		
Ref: G2 PREM GEL PEN-BLACK-EXTRA FINE										
Totals For Vendor - 2337 - KRUEGER PRINTING INC						0.00	0.00	25.04	0.00	0.00
Vendor - 1266 L F GEORGE INC										
1266	L F GEORGE INC	10/22/2024	IC95451	CHK	10/22/2024			109.66		
Ref: REPAIR SECT/322 PIN #53										
1266	L F GEORGE INC	10/22/2024	IC95522	CHK	10/22/2024			598.58		
Ref: SPACER/WASHER/SEAL/BEARING KIT #53										
Totals For Vendor - 1266 - L F GEORGE INC						0.00	0.00	708.24	0.00	0.00
Vendor - 1271 LAKES GAS CO										
1271	LAKES GAS CO	10/22/2024	3329635	CHK	10/22/2024			51.35		
Ref: FORK LIFT FUEL										
Totals For Vendor - 1271 - LAKES GAS CO						0.00	0.00	51.35	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.										
1276	LAVALLE TELEPHONE COOP, INC	10/22/2024	9800 10/2024	CHK	10/22/2024			787.00		
Ref: 5MB 3/YR ETH TERM TO R-CTR/RUC MDU FEED										
Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.						0.00	0.00	787.00	0.00	0.00
Vendor - 9998 LAVERTY, CHARLENE M										
9998	LAVERTY, CHARLENE M	10/16/2024	20241016123210352	CHK	10/16/2024		\$ 41.11			

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 14

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - LAVERTY, CHARLENE M						0.00	41.11	0.00	0.00
Vendor - 1296 MARTELLE WATER TREATMENT									
1296 MARTELLE WATER TREATMENT	10/22/2024	27989	CHK	10/22/2024			4,445.28		
Ref: SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI									
Totals For Vendor - 1296 - MARTELLE WATER TREATMENT						0.00	0.00	4,445.28	0.00
Vendor - 9999 MC INTIRE, AMANDA									
9999 MC INTIRE, AMANDA	10/22/2024	004710069/021851	CHK	10/22/2024			84.65		
Ref: ACCT #4710069 ELEC/WATER REFUND									
Totals For Vendor - 9999 - MC INTIRE, AMANDA						0.00	0.00	84.65	0.00
Vendor - 9998 MCNAMARA, MICHAEL R									
9998 MCNAMARA, MICHAEL R	10/16/2024	20241016123212131	CHK	10/16/2024		\$ 48.78			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - MCNAMARA, MICHAEL R						0.00	48.78	0.00	0.00
Vendor - 1303 MEYER OIL & LP									
1303 MEYER OIL & LP	10/22/2024	706162	CHK	10/22/2024			219.41		
Ref: FUEL									
Totals For Vendor - 1303 - MEYER OIL & LP						0.00	0.00	219.41	0.00
Vendor - 1316 MLB NETWORK LLC AFFILIATE SALES									
1316 MLB NETWORK LLC AFFILIATE S	10/22/2024	586044	CHK	10/22/2024			823.08		
Ref: MONTHLY EXPANDED BASIC SUBSCRIBERS 09/24									
Totals For Vendor - 1316 - MLB NETWORK LLC AFFILIATE SALE						0.00	0.00	823.08	0.00
Vendor - 9998 MOLL, MARLYN J									
9998 MOLL, MARLYN J	10/16/2024	20241016123211817	CHK	10/16/2024		\$ 128.07			
Ref: CREDIT BALANCE REFUND									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 15

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 9998 - MOLL, MARLYN J						0.00	128.07	0.00	0.00	0.00
Vendor - 1326 MUNICIPAL PROPERTY INS CO										
1326	MUNICIPAL PROPERTY INS CO	10/22/2024	ST09272024	CHK	10/22/2024			34,530.00		
Ref: PROPERTY INSURANCE 09/30/24-09/30/2025										
Totals For Vendor - 1326 - MUNICIPAL PROPERTY INS CO						0.00	0.00	34,530.00	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS										
2223	NATURE'S WAY PORTABLE UNIT	10/22/2024	57434	CHK	10/22/2024			160.00		
Ref: 4 WEEK RENTAL-SPRING GREEN										
Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS						0.00	0.00	160.00	0.00	0.00
Vendor - 2290 NEONOVA NETWORK SERVICES LLC										
2290	NEONOVA NETWORK SERVICES	10/22/2024	NNS70134	CHK	10/22/2024			245.89		
Ref: MONTHLY SECUREIT PLUS SERVICES 09/2024										
Totals For Vendor - 2290 - NEONOVA NETWORK SERVICES LLC						0.00	0.00	245.89	0.00	0.00
Vendor - 2211 NEXSTAR BROADCASTING INC										
2211	NEXSTAR BROADCASTING INC	10/22/2024	585012	CHK	10/22/2024			574.02		
Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION										
Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC						0.00	0.00	574.02	0.00	0.00
Vendor - 1343 NISC										
1343	NISC	10/22/2024	606483	CHK	10/22/2024			12,901.32		
Ref: SOFW LIC-HOSTED SERVICES 09/2024										
1343	NISC	10/22/2024	607301	CHK	10/22/2024			2,376.07		
Ref: AMS INVOICE PRINTING/MAILING/PSOTAGE										
1343	NISC	10/22/2024	607561	CHK	10/22/2024			94.25		
Ref: ADDL POSTAGE AND EQUIFAX										
Totals For Vendor - 1343 - NISC						0.00	0.00	15,371.64	0.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 16

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 2377 NTT AMERICA									
2377 NTT AMERICA	10/22/2024	68555090	CHK	10/22/2024			3,780.00		
Ref: MONTHLY INTERNET SERVICE 10/2024									
Totals For Vendor - 2377 - NTT AMERICA					0.00	0.00	3,780.00	0.00	0.00
Vendor - 1355 ODP BUSINESS SOLUTIONS LLC									
1355 ODP BUSINESS SOLUTIONS LLC	10/22/2024	388749472001	CHK	10/22/2024			193.34		
Ref: OFFICE SUPPLIES									
Totals For Vendor - 1355 - ODP BUSINESS SOLUTIONS LLC					0.00	0.00	193.34	0.00	0.00
Vendor - 9998 PETERSON, WADE D									
9998 PETERSON, WADE D	10/16/2024	20241016123213247	CHK	10/16/2024		\$ 6.86			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - PETERSON, WADE D					0.00	6.86	0.00	0.00	0.00
Vendor - 2215 POWELL PETROLEUM									
2215 POWELL PETROLEUM	10/22/2024	ST09302024	CHK	10/22/2024			31.00		
Ref: FUEL									
Totals For Vendor - 2215 - POWELL PETROLEUM					0.00	0.00	31.00	0.00	0.00
Vendor - 9999 POWELL, JOSHUA									
9999 POWELL, JOSHUA	10/22/2024	000464303/013576	CHK	10/22/2024			7.96		
Ref: ACCT #464303 ELEC/WATER REFUND									
Totals For Vendor - 9999 - POWELL, JOSHUA					0.00	0.00	7.96	0.00	0.00
Vendor - 1379 PUBLIC SERVICE COMMISSION OF WISCONSIN									
1379 PUBLIC SERVICE COMMISSION O	10/22/2024	RA25-I-04970	CHK	10/22/2024			27,427.45		
Ref: 2024-25 ADV PSC ASSMNT/2023-24 REMAINDER									
1379 PUBLIC SERVICE COMMISSION O	10/22/2024	TR25-I-04970	CHK	10/22/2024			697.26		
Ref: 2024-25 ADV ASSMNT-TELEPHONE RELAY SERV									
1379 PUBLIC SERVICE COMMISSION O	10/22/2024	TT25-I-04970	CHK	10/22/2024			140.23		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 17

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: 2025 TELECOM UTIL TRADE PRAC(TTP)										
Totals For Vendor - 1379 - PUBLIC SERVICE COMMISSION OF WI						0.00	0.00	28,264.94	0.00	0.00
Vendor - 9998 RED OAK CAMPGROUND										
9998	RED OAK CAMPGROUND	10/16/2024	20241016123212440	CHK	10/16/2024		\$ 56.76			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RED OAK CAMPGROUND						0.00	56.76	0.00	0.00	0.00
Vendor - 1390 REEDSBURG AREA CHAMBER OF COMMERCE										
1390	REEDSBURG AREA CHAMBER OF	10/22/2024	AM8383	CHK	10/22/2024			45.00		
Ref: 2024 ANNUAL MEETING/DINNER/AWARDS										
1390	REEDSBURG AREA CHAMBER OF	10/22/2024	CHAMBER CHECKS	CHK	10/22/2024			1,000.00		
Ref: CHAMBER CHECKS FOR PPW DRAWING										
Totals For Vendor - 1390 - REEDSBURG AREA CHAMBER OF CO						0.00	0.00	1,045.00	0.00	0.00
Vendor - 2367 REEDSBURG CAR CARE										
2367	REEDSBURG CAR CARE	10/22/2024	15245	CHK	10/22/2024			104.31		
Ref: TRK #42-CLEANED RESTRICTED FUEL LINES										
Totals For Vendor - 2367 - REEDSBURG CAR CARE						0.00	0.00	104.31	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR										
1407	REEDSBURG TRUE VALUE SUPER	10/22/2024	16459	CHK	10/22/2024			67.43		
Ref: 9' UMBRELLA/NUTS,BOLTS,SCREWS										
1407	REEDSBURG TRUE VALUE SUPER	10/22/2024	16520	CHK	10/22/2024			13.47		
Ref: WHEEL CUTOFF MTL4										
1407	REEDSBURG TRUE VALUE SUPER	10/22/2024	16537	CHK	10/22/2024			12.48		
Ref: 14-16 RING TERMINAL/EZ ANCHOR										
1407	REEDSBURG TRUE VALUE SUPER	10/22/2024	16571	CHK	10/22/2024			19.04		
Ref: NUTS,BOLTS,SCREWS										
1407	REEDSBURG TRUE VALUE SUPER	10/22/2024	16572	CHK	10/22/2024			66.93		
Ref: PAINT BRUSH/ROLLER COVER										

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 18

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: SCREWS	10/22/2024	16612	CHK	10/22/2024			27.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: HEX CAP SCREW/SS FLT WSHR/LOCK WSHR/MOP	10/22/2024	16684	CHK	10/22/2024			198.93		
1407 REEDSBURG TRUE VALUE SUPER Ref: RECIPRO BLADES/TYPE 1 WHEEL	10/22/2024	16729	CHK	10/22/2024			56.60		
1407 REEDSBURG TRUE VALUE SUPER Ref: WASP SPRAY	10/22/2024	16775	CHK	10/22/2024			40.74		
1407 REEDSBURG TRUE VALUE SUPER Ref: PLIER DIA CUTTING/OX BIT	10/22/2024	16790	CHK	10/22/2024			18.48		
1407 REEDSBURG TRUE VALUE SUPER Ref: BRAKE CLNR/CRIMP WHL/PINK,WHT,ORG PAINT	10/22/2024	16840	CHK	10/22/2024			250.60		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	10/22/2024	16846	CHK	10/22/2024			3.48		
1407 REEDSBURG TRUE VALUE SUPER Ref: SCH40 PVC PIPE/WHT 90DEG PVC ELBOW-AC	10/22/2024	16911	CHK	10/22/2024			5.45		
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT MARKING PAINT	10/22/2024	16916	CHK	10/22/2024			8.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: FSKRS HD DIG SHOVEL	10/22/2024	16927	CHK	10/22/2024			44.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: DRYWALL SCREWS	10/22/2024	16939	CHK	10/22/2024			4.79		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	10/22/2024	16971	CHK	10/22/2024			30.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT MARKING PAINT	10/22/2024	16996	CHK	10/22/2024			8.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: SS FLT WASHERS	10/22/2024	17015	CHK	10/22/2024			53.97		
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT CHIP BRUSH	10/22/2024	17023	CHK	10/22/2024			9.54		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 19

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER Ref: HOOKS/STRAPS/TORX BIT/NUTS,BOLTS,SCREWS	10/22/2024	17028	CHK	10/22/2024			34.12		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTSETTER	10/22/2024	17034	CHK	10/22/2024			5.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: DIAG COMP PLIERS	10/22/2024	17046	CHK	10/22/2024			23.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: 100' EXT CORD-ORG	10/22/2024	17143	CHK	10/22/2024			30.99		
1407 REEDSBURG TRUE VALUE SUPER Ref: RETRAC UTIL KNIFE	10/22/2024	17155	CHK	10/22/2024			18.98		
1407 REEDSBURG TRUE VALUE SUPER Ref: HAND TOOL/NUTS,BOLTS,SCREWS	10/22/2024	17185	CHK	10/22/2024			3.83		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS	10/22/2024	17203	CHK	10/22/2024			3.32		
1407 REEDSBURG TRUE VALUE SUPER Ref: 3" CHLORINATING TABLETS	10/22/2024	17204	CHK	10/22/2024			15.98		
1407 REEDSBURG TRUE VALUE SUPER Ref: 2 CYCLE OIL 6PK	10/22/2024	17212	CHK	10/22/2024			10.29		
1407 REEDSBURG TRUE VALUE SUPER Ref: WHT PAINT/SCH 40 CONDUIT/HANGER/LB FTTG	10/22/2024	17238	CHK	10/22/2024			23.46		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS #53	10/22/2024	17317	CHK	10/22/2024			12.56		
1407 REEDSBURG TRUE VALUE SUPER Ref: DRYWALL SCREWS/PLAS CLAMP/NUTS,BOLTS,SCW	10/22/2024	17334	CHK	10/22/2024			15.92		
1407 REEDSBURG TRUE VALUE SUPER Ref: LANDSCAPE ADHESIVE/NUTS,BOLTS,SCREWS	10/22/2024	17356	CHK	10/22/2024			34.75		
1407 REEDSBURG TRUE VALUE SUPER Ref: NUTS,BOLTS,SCREWS #53	10/22/2024	17368	CHK	10/22/2024			51.48		
1407 REEDSBURG TRUE VALUE SUPER Ref: WASP SPRAY	10/22/2024	17408	CHK	10/22/2024			23.16		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 20

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1407 REEDSBURG TRUE VALUE SUPER	10/22/2024	17417	CHK	10/22/2024			17.98		
Ref: FLUORESCENT PINK MARKING PAINT									
1407 REEDSBURG TRUE VALUE SUPER	10/22/2024	17495	CHK	10/22/2024			26.99		
Ref: 50:1 FUEL OIL MIX									
1407 REEDSBURG TRUE VALUE SUPER	10/22/2024	17532	CHK	10/22/2024			37.33		
Ref: NUTS,BOLTS,SCREWS #53									
Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO					0.00	0.00	1,335.00	0.00	0.00
Vendor - 1412 RESCO									
1412 RESCO	10/22/2024	3049604	CHK	10/22/2024			476.00		
Ref: HEAT SHRINK,HEAVY WALL TUBING 48"L									
Totals For Vendor - 1412 - RESCO					0.00	0.00	476.00	0.00	0.00
Vendor - 9998 RUC FBO 000316001/016169									
9998 RUC FBO 000316001/016169	10/16/2024	20241016124106198	CHK	10/16/2024		\$ 11.70			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - RUC FBO 000316001/016169					0.00	11.70	0.00	0.00	0.00
Vendor - 9999 RUC FBO ACCT #131883									
9999 RUC FBO ACCT #131883	10/22/2024	004201901/019916	CHK	10/22/2024			5.55		
Ref: ACCT #4201901 ELEC/WATER REFUND									
Totals For Vendor - 9999 - RUC FBO ACCT #131883					0.00	0.00	5.55	0.00	0.00
Vendor - 9998 RUDER WARE LLSC									
9998 RUDER WARE LLSC	10/16/2024	20241016123212957	CHK	10/16/2024		\$ 5.28			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - RUDER WARE LLSC					0.00	5.28	0.00	0.00	0.00
Vendor - 9999 RWD YOUTH HOCKEY ASSOCIATION									
9999 RWD YOUTH HOCKEY ASSOCIATI	10/22/2024	2024-25 WALL BANNER	CHK	10/22/2024			300.00		
Ref: WALL SIGN/BANNER 2024-25 RWD HOCKEY									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 21

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 9999 - RWD YOUTH HOCKEY ASSOCIATION						0.00	0.00	300.00	0.00	0.00
Vendor - 9999 RYAN COUGHLIN PROPERTIES										
9999	RYAN COUGHLIN PROPERTIES	10/22/2024	000528111/000528320	CHK	10/22/2024			65.75		
Ref: ACCT#528111 ELEC/WATER REFUND										
Totals For Vendor - 9999 - RYAN COUGHLIN PROPERTIES						0.00	0.00	65.75	0.00	0.00
Vendor - 9999 SCHULTZ, NICHOLAS										
9999	SCHULTZ, NICHOLAS	10/22/2024	000243600/021461	CHK	10/22/2024			160.82		
Ref: ACCT #243600 ELEC/WATER REFUND										
Totals For Vendor - 9999 - SCHULTZ, NICHOLAS						0.00	0.00	160.82	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC										
1436	SCHULZ AUTOMOTIVE INC	10/22/2024	2521	CHK	10/22/2024			74.37		
Ref: TRK #46-LOF										
1436	SCHULZ AUTOMOTIVE INC	10/22/2024	2743	CHK	10/22/2024			575.06		
Ref: TRK #25-REPLACE ALTERNATOR										
Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC						0.00	0.00	649.43	0.00	0.00
Vendor - 1314 SECURIAN FINANCIAL GROUP, INC.										
1314	SECURIAN FINANCIAL GROUP, IN	10/22/2024	NOVEMBER 2024	CHK	10/22/2024			1,288.73		
Ref: NOV 24 LIFE INSURANCE PREMIUMS/DEDUCTS										
1314	SECURIAN FINANCIAL GROUP, IN	10/22/2024	OCT 24 ACCIDENT INS	CHK	10/22/2024			69.42		
Ref: OCT 2024 ACCIDENT INSURANCE PREMIUM										
Totals For Vendor - 1314 - SECURIAN FINANCIAL GROUP, INC.						0.00	0.00	1,358.15	0.00	0.00
Vendor - 1442 SEERA FOCUS ON ENERGY										
1442	SEERA FOCUS ON ENERGY	10/22/2024	SEPTEMBER 2024	CHK	10/22/2024			3,799.25		
Ref: FOCUS ON ENERGY FEE 09/2024										
Totals For Vendor - 1442 - SEERA FOCUS ON ENERGY						0.00	0.00	3,799.25	0.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 22

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 9999 SUTFIN, MELANIE									
9999 SUTFIN, MELANIE	10/22/2024	004301080/022419	CHK	10/22/2024			256.92		
Ref: ACCT #4301080 ELEC/WATER REFUND									
Totals For Vendor - 9999 - SUTFIN, MELANIE					0.00	0.00	256.92	0.00	0.00
Vendor - 1475 TEACH/UW/DPI									
1475 TEACH/UW/DPI	10/22/2024	0049701024100T	CHK	10/22/2024			1,662.00		
Ref: USF TEACH PROGRAM ASSESSMENT 10/2024									
Totals For Vendor - 1475 - TEACH/UW/DPI					0.00	0.00	1,662.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC									
1479 TELEVISION WISCONSIN INC	10/22/2024	SEP-24	CHK	10/22/2024			8,388.00		
Ref: RETRANSMISSION OF WISC-TV-09/2024									
Totals For Vendor - 1479 - TELEVISION WISCONSIN INC					0.00	0.00	8,388.00	0.00	0.00
Vendor - 9999 TITZE, MARION									
9999 TITZE, MARION	10/22/2024	007101106/02219	CHK	10/22/2024			115.88		
Ref: ACCT #7101106 ELEC/WATER REFUND									
Totals For Vendor - 9999 - TITZE, MARION					0.00	0.00	115.88	0.00	0.00
Vendor - 1490 TJ'S PLUMBING & WATER SERV INC									
1490 TJ'S PLUMBING & WATER SERV I	10/22/2024	1804	CHK	10/22/2024			1,995.00		
Ref: INITIAL COMM CROSS-CONN & BIENNIAL									
Totals For Vendor - 1490 - TJ'S PLUMBING & WATER SERV INC					0.00	0.00	1,995.00	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC									
1496 TRANSACTION NETWORK SERV. I	10/22/2024	C01_202415465	CHK	10/22/2024			100.00		
Ref: 800 DATABASE SERVICES 10/2024									
Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC					0.00	0.00	100.00	0.00	0.00
Vendor - 1505 UNITED COOPERATIVE(Reedsburg)									

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 23

Beginning Date: 09/18/2024

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1505 UNITED COOPERATIVE(Reedsburg)	10/22/2024	996047	CHK	10/22/2024			42.00		
Ref: TORDON RTU 12X1QT									
Totals For Vendor - 1505 - UNITED COOPERATIVE(Reedsburg)						0.00	42.00	0.00	0.00
Vendor - 1510 UPS									
1510 UPS	10/22/2024	0000E8W391404	CHK	10/22/2024			9.95		
Ref: UPS GROUND									
1510 UPS	10/22/2024	0000E8W391414	CHK	10/22/2024			12.53		
Totals For Vendor - 1510 - UPS						0.00	22.48	0.00	0.00
Vendor - 1519 VANNGUARD UTILITY PARTNERS									
1519 VANNGUARD UTILITY PARTNERS	10/22/2024	10449	CHK	10/22/2024			12,067.24		
Ref: RURAL LOCATES FOR COMMUNICATIONS SERVICE									
Totals For Vendor - 1519 - VANNGUARD UTILITY PARTNERS						0.00	12,067.24	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC									
2011 VERMEER WISCONSIN INC	10/22/2024	40050153	CHK	10/22/2024			5,805.49		
Ref: BENTONITE/DRIL-TROL/BORZAN/SODA ASH/LUBE									
2011 VERMEER WISCONSIN INC	10/22/2024	40050481	CHK	10/22/2024			65.79		
Ref: SONDE COVER & SONDE ISOLATOR KIT									
2011 VERMEER WISCONSIN INC	10/22/2024	40050576	CHK	10/22/2024			201.94		
Ref: HDD LUBE/HOSE REEL SWIVEL/BOWL									
Totals For Vendor - 2011 - VERMEER WISCONSIN INC						0.00	6,073.22	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC									
1524 VIERBICHER ASSOCIATES INC	10/22/2024	230359-00010	CHK	10/22/2024			3,584.00		
Ref: USDA -IOWA SECT-1-A DESIGN-PROF SERV									
1524 VIERBICHER ASSOCIATES INC	10/22/2024	230359-00011	CHK	10/22/2024			3,855.60		
Ref: USDA-WITWEN SEC 2-C PERMITS									
1524 VIERBICHER ASSOCIATES INC	10/22/2024	230359-00012	CHK	10/22/2024			469.00		

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 24

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: USDA-HAPPY HILL-SECT 1-A DESIGN										
1524	VIERBICHER ASSOCIATES INC	10/22/2024	230359-00013	CHK	10/22/2024			402.00		
Ref: USDA-FAIRFIELD-SECT 2-F-ENVIR STDY & CLR										
1524	VIERBICHER ASSOCIATES INC	10/22/2024	230359-00014	CHK	10/22/2024			210.00		
Ref: USDA RECONNECT BRDBND-ROW/EASEMNTS/PRMTS										
1524	VIERBICHER ASSOCIATES INC	10/22/2024	230359-00015	CHK	10/22/2024			7,153.40		
Ref: USDA RECONNECT BROADBAND-DESIGN/ROW/PLAN										
Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC						0.00	0.00	15,674.00	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART										
1525	VIKING EXPRESS MART	10/22/2024	64675 09/2024	CHK	10/22/2024			594.59		
Ref: FUEL										
1525	VIKING EXPRESS MART	10/22/2024	64676 09/2024	CHK	10/22/2024			1,119.06		
1525	VIKING EXPRESS MART	10/22/2024	64677 09/2024	CHK	10/22/2024			6,605.84		
Totals For Vendor - 1525 - VIKING EXPRESS MART						0.00	0.00	8,319.49	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS										
1526	VIKING VILLAGE FOODS	10/22/2024	00460520	CHK	10/22/2024			27.84		
Ref: BREAK ROOM SUPPLIES										
Totals For Vendor - 1526 - VIKING VILLAGE FOODS						0.00	0.00	27.84	0.00	0.00
Vendor - 2072 VILLAGE OF LAKE DELTON										
2072	VILLAGE OF LAKE DELTON	10/22/2024	3RD QTR 2024	CHK	10/22/2024			664.74		
Ref: FRANCHISE FEES-3RD QTR 2024										
Totals For Vendor - 2072 - VILLAGE OF LAKE DELTON						0.00	0.00	664.74	0.00	0.00
Vendor - 1536 WATER TOWER CLEAN & COAT, INC										
1536	WATER TOWER CLEAN & COAT, I	10/22/2024	5616	CHK	10/22/2024			800.00		
Ref: WEBB AVE WATER TOWER LOGO-PAINT TOUCH UP										

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 25

Beginning Date: 09/18/2024

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1536 - WATER TOWER CLEAN & COAT, INC						0.00	0.00	800.00	0.00	0.00
Vendor - 1554 WI INDEPENDENT NETWORK LLC										
1554	WI INDEPENDENT NETWORK LLC	10/22/2024	WIN028183	CHK	10/22/2024			8,744.13		
Ref: LEASED ETHERNET CIRCUITS										
Totals For Vendor - 1554 - WI INDEPENDENT NETWORK LLC						0.00	0.00	8,744.13	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE										
1565	WI STATE LABORATORY OF HYGI	10/22/2024	787753-1	CHK	10/22/2024			58.00		
Ref: FLUORIDE TESTING										
Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE						0.00	0.00	58.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND										
1567	WI UNIVERSAL SERVICE FUND	10/22/2024	0049701024100U	CHK	10/22/2024			228.00		
Ref: USF MONTHLY ASSESSMENT 10/2024										
Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND						0.00	0.00	228.00	0.00	0.00
Vendor - 2353 ZIMMERMAN, WILLIAM D										
2353	ZIMMERMAN, WILLIAM D	10/22/2024	PAY #10	CHK	10/22/2024			1,320.00		
Ref: PAINTING TRANSFORMERS=44 HRS										
Totals For Vendor - 2353 - ZIMMERMAN, WILLIAM D						0.00	0.00	1,320.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.										
1577	ZOBEL & SONS, INC.	10/22/2024	58188	CHK	10/22/2024			465.83		
Ref: GRAVEL/TOPSOIL/SAND										
1577	ZOBEL & SONS, INC.	10/22/2024	58226	CHK	10/22/2024			17,705.00		
Ref: EXCAVATOR/SKIDSTEER/DUMP TRK/GRAVEL/STON										
Totals For Vendor - 1577 - ZOBEL & SONS, INC.						0.00	0.00	18,170.83	0.00	0.00
Grand Total: (206)						\$ 0.00	\$ 1,364.62	\$ 780,669.17	\$ 0.00	\$ 0.00
Check: (204)						0.00	1,364.62	771,574.26	0.00	0.00

10/17/2024 8:18:58 am

ACCOUNTS PAYABLE
CASH COMMITMENT

Page: 26

Direct Deposit: (2)	0.00	0.00	9,094.91	0.00	0.00
Payment Type Totals:	0.00	1,364.62	780,669.17	0.00	0.00

**Check Register & Cash Commitment Summary
October 2024**

\$	2,336,237.38	Total Paid From Check Register Report
\$	(1,930,916.32)	Less Already Approved WPPI Power Bill Pymt From Prior Meeting
\$	183,102.49	Net Payroll/Labor Totals
\$	588,423.55	TOTAL PAID BEFORE MEETING
\$	782,033.79	Total Unpaid from Cash Commitment Report
\$	6,937.50	Wire to Associated Trust for Water Bond Interest Pymts due on 10-28
\$	1,632,616.94	Wire to WPPI-Power bill payment due on 10-28
\$	2,421,588.23	TOTAL UNPAID BEFORE MEETING
\$	3,010,011.78	GRAND TOTAL

Water Department Report

October 21, 2024

Department Tasks:

- Fall hydrant flushing and inspections are underway throughout the month of October.
- Valve operating/maintenance.
- N. Preston Ave. watermain replacement and valve repair.

Leaks:

- 3 - 6" main leak in the 100 block of N. Preston Ave.
- A 6" main leak in the 500 block of Pheasant St. due to lightning strike.

Projects:

The water portion of the Viking Dr. Project is 95% completed.

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
October 21, 2024

Electric Department Update:

- Saturday October 12th, we had lightning damage at several different locations in town.
- We have built out a single-phase extension for Shop Space Wisconsin.
- The service extension is complete for Auto Medic.
- We have been installing electric at the Reedsburg Family Housing site in the Bindl Subdivision. We will be adding around 55 meters.
- We will be installing electric along S Viking Drive in the next couple of weeks.
- Meyer Oil is completely converted to underground and we begin to remove some of the overhead at a later date.
- Included in the packet was a benchmarking report produced by WPPI comparing RUC electric to others.

Reedsburg Utility Commission

SELECTED FINANCIAL AND OPERATING RATIOS



September 10, 2024



September 25, 2024

Brett Schuppner
Reedsburg Utility Commission

RE: Reedsburg Benchmark Study

Dear Brett:

The Benchmark Report is based on financial information from 2014-2023. This study contains three sections: 1) an Executive Summary providing insight on the purpose of the study, 2) a Revenue Study detailing historical operating revenue and expenses by account and 3) an examination of key financial indicators by which the utility can measure its performance alongside similar-sized municipal utilities, the average of the WPPI members in the power supply area where the utility is located and a WPPI member average.

The intent of the benchmark study is to provide a tool members may use to assist in managing their local utility. Benchmarking to comparable utilities provides only an indicative measure of performance. However, it does provide a means of focusing on areas where differences may exist between your utility and others and warrant further investigation. It should be recognized that every electric utility has its own specific and unique characteristics and challenges that influence how it is managed and operated. For this reason, any variation from the comparable utilities in this study may be explained by local circumstances.

If you have any questions, please let us know.

Sincerely,

The Rates Department

Enclosures

TABLE OF CONTENTS

Executive Summary	1
10-Year History	2
Sales Revenue per kWh by Customer Class	3
Total Operating Revenues per kWh Sold (Cents per kWh)	4
Net Income per Revenue Dollar	5
Total O&M Expense (Including Power Supply Exp.) per kWh Sold (Cents per kWh)	6
Total O&M Expense (Excluding Power Supply Exp.) per kWh Sold (Cents per kWh)	7
Total Power Supply Expense per kWh Sold (Cents per kWh)	8
Total Local Cost per kWh Sold (Cents per kWh)	9
Purchased Power Cost per kWh Purchased (Cents per kWh)	10
Distribution O&M Expense per kWh Sold (Cents per kWh)	11
Distribution O&M Expense per Circuit Mile	12
Customer Accounting Expenses per Retail Customer	13
Administrative and General Expenses per Retail Customer	14
Net Operating Income per kWh Sold (Cents per kWh)	15
Operating Margin Percentage	16
Distribution Loss Percentage	17
System Load Factor Percentage	18
Electric Retail Customers per Electric Full-Time Employee	19
Total Operating Expenses by Category	20
Sales Allocated by Customer Class	21

EXECUTIVE SUMMARY

This Benchmark Study is being provided by WPPI Energy to your utility as a means for identifying key indicators by which the Electric utility performance can be measured. Each of the attached sheets provides:

- ☐ A description of the financial ratio or data on the page
- ☐ A table of the actual financial ratio or data for 2014 to 2023
- ☐ A graph of Reedsburg financial data for 2014 to 2023
- ☐ A graph of 2023 Reedsburg data as compared to other utilities

For a comparison to the Reedsburg financial ratios, we have chosen similar-sized Wisconsin municipal utilities along with the average of the WPPI members in the IOU control area and a WI member WPPI average. The grouping of similar-sized Wisconsin utilities adjusts for differences in utility size based on numbers of customers, peak demands, energy requirements, and loads from large industrial customers. Some costs are compared on a "per kWh" basis while others are based on a "per customer" measurement. There may be some differences in the results depending on which measurement is used.

Utilities should conduct an examination of costs to determine the significance of each cost category to the utility's total operating costs. Those categories that make up a greater portion of the total costs should receive the more extensive scrutiny. Analysis of major cost areas involves researching questions about the potential for improvement in each area. For example:

- ✓ Are crew sizes optimized?
- ✓ Is equipment optimized?
- ✓ Is there an established utility maintenance program with established goals?
 - ⇒ Pole Replacement
 - ⇒ Meter Reading
 - ⇒ Tree Trimming
- ✓ Are there services that can be outsourced?
- ✓ Can utility staff be shared with other city departments?
- ✓ Are joint operations with a neighboring utility possible?
- ✓ Should systems be upgraded?
- ✓ What free services does the utility provide the city?
- ✓ Are facilities/equipments/personnel shared with other utilities/departments?

WPPI does not attempt to analyze the ratios/comparisons in this document. We know that each Electric utility has unique qualities, which may cause its ratios to look different from the norm. For example, the ratios of a utility with a couple of very large customers may look significantly different from one whose customer base is primarily residential. This information is merely provided as a tool for measuring performance.

Reedsburg Utility Commission

10-YEAR HISTORY

Effective Date of Rates		2015-04-27								
Customer & MWh Totals	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Number of Customers	4,994	4,969	5,050	5,048	5,125	5,168	5,239	5,335	5,444	5,430
Maximum Demand	45,883	46,733	46,202	45,410	46,578	47,314	47,617	46,410	44,252	47,228
Total Sold And Used	258,383	256,597	241,694	246,211	244,203	234,604	207,393	216,329	235,156	233,118
Distribution Losses	5,315	5,044	5,066	4,990	6,546	3,755	5,281	5,764	4,752	3,454
% Losses	2.0%	1.9%	2.1%	2.0%	2.6%	1.6%	2.5%	2.6%	2.0%	1.5%
Annual Load Factor	65.6%	63.9%	61.0%	63.1%	61.5%	57.5%	51.0%	54.6%	61.9%	57.2%
% Sales Exp of Total Revenue	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%
Total Requirements	263,698	261,641	246,760	251,201	250,750	238,359	212,674	222,093	239,907	236,572
Revenue										
Revenue From Sales	\$24,562,493	\$24,497,695	\$24,004,753	\$23,915,749	\$23,107,416	\$22,122,852	\$21,177,535	\$22,567,112	\$24,830,131	\$22,900,535
Other Revenue	\$66,175	\$97,108	\$67,528	\$64,193	\$65,045	\$65,908	\$57,851	\$68,429	\$79,355	\$75,673
Total Revenue	\$24,628,668	\$24,594,803	\$24,072,281	\$23,979,942	\$23,172,461	\$22,188,760	\$21,235,386	\$22,635,541	\$24,909,486	\$22,976,208
Misc.										
Total Number of Full-Time Employees	13.0	14.0	11.6	13.3	13.1	13.6	14.0	13.9	12.5	12.5
Total Number of Circuit Miles of Distribution Line	108	108	82	112	113	116	118	125	124	127
Operation And Maintenance Expense										
Power Cost Expense	\$20,833,130	\$20,598,531	\$19,543,443	\$19,654,102	\$18,518,681	\$17,563,537	\$16,387,704	\$17,728,704	\$20,312,915	\$18,605,927
Transmission Expense	\$8,374	\$9,260	\$9,616	\$11,295	\$14,505	\$10,991	\$16,040	\$17,467	\$65,449	(\$51,527)
Distribution Expense	\$571,912	\$741,575	\$552,795	\$498,889	\$632,892	\$543,970	\$848,580	\$542,451	\$644,876	\$773,135
Customer Account Expense	\$266,107	\$247,671	\$194,249	\$178,613	\$202,251	\$220,723	\$190,217	\$202,792	\$201,876	\$198,714
Uncollectable Accounts	\$111,373	\$93,493	\$98,013	\$100,295	\$100,017	\$100,653	\$99,883	\$38,536	\$1,975	\$11,829
Sales Expense	\$8,238	\$10,038	\$10,121	\$13,732	\$9,517	\$8,668	\$32,809	\$6,973	\$4,096	\$1,760
Administrative & General Exp	\$736,202	\$600,733	\$650,552	\$651,301	\$494,392	\$518,639	\$354,682	\$520,449	\$548,542	\$668,057
Total O&M Expense	\$22,535,336	\$22,301,301	\$21,058,789	\$21,108,227	\$19,972,255	\$18,967,181	\$17,929,915	\$19,057,372	\$21,779,729	\$20,207,895
Other Expense										
Depreciation Expense	\$819,035	\$817,979	\$835,522	\$824,254	\$838,502	\$848,854	\$844,178	\$850,930	\$877,668	\$859,714
Amortization Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax	\$628,231	\$603,392	\$598,013	\$599,998	\$592,608	\$579,379	\$573,853	\$535,048	\$519,923	\$476,284
Total Operation Expense	\$23,982,602	\$23,722,672	\$22,492,324	\$22,532,479	\$21,403,365	\$20,395,414	\$19,347,946	\$20,443,350	\$23,177,320	\$21,543,893
Total Income										
Operating Income	\$646,066	\$872,131	\$1,579,957	\$1,447,463	\$1,769,096	\$1,793,346	\$1,887,440	\$2,192,191	\$1,732,166	\$1,432,315
Rate Base	\$12,229,648	\$11,926,471	\$11,486,849	\$11,038,777	\$10,821,987	\$10,753,022	\$10,688,739	\$11,449,677	\$12,263,264	\$12,116,442
Operating Margin	5.28%	7.31%	13.75%	13.11%	16.35%	16.68%	17.66%	19.15%	14.12%	11.82%

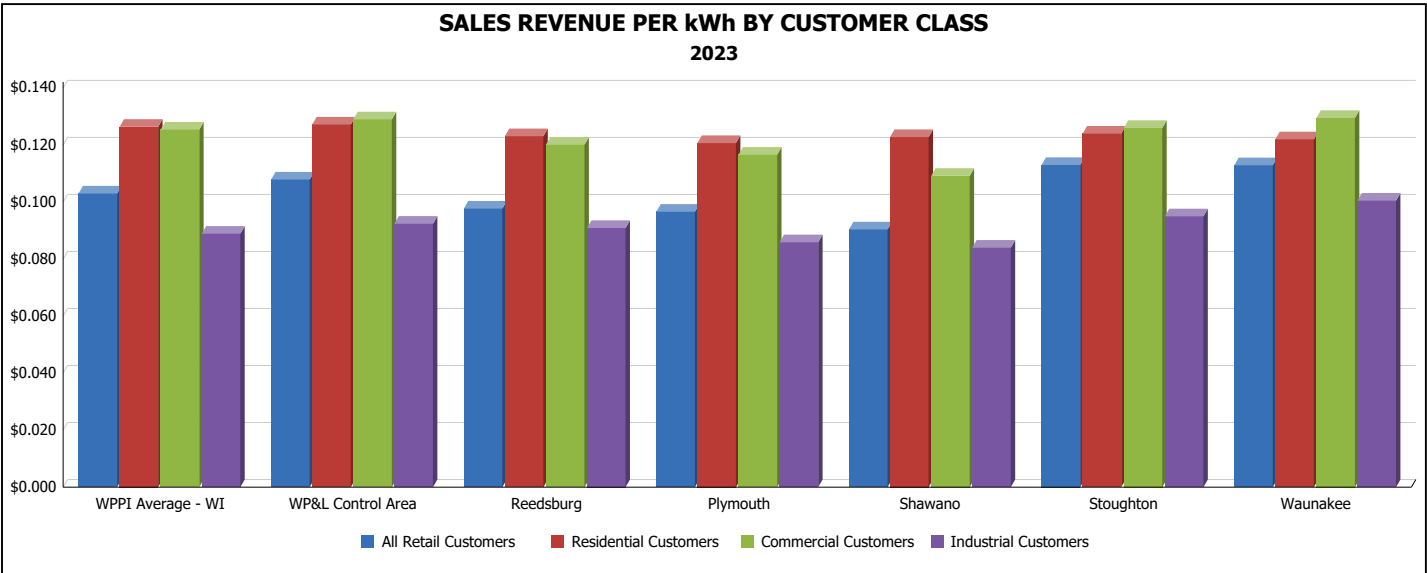
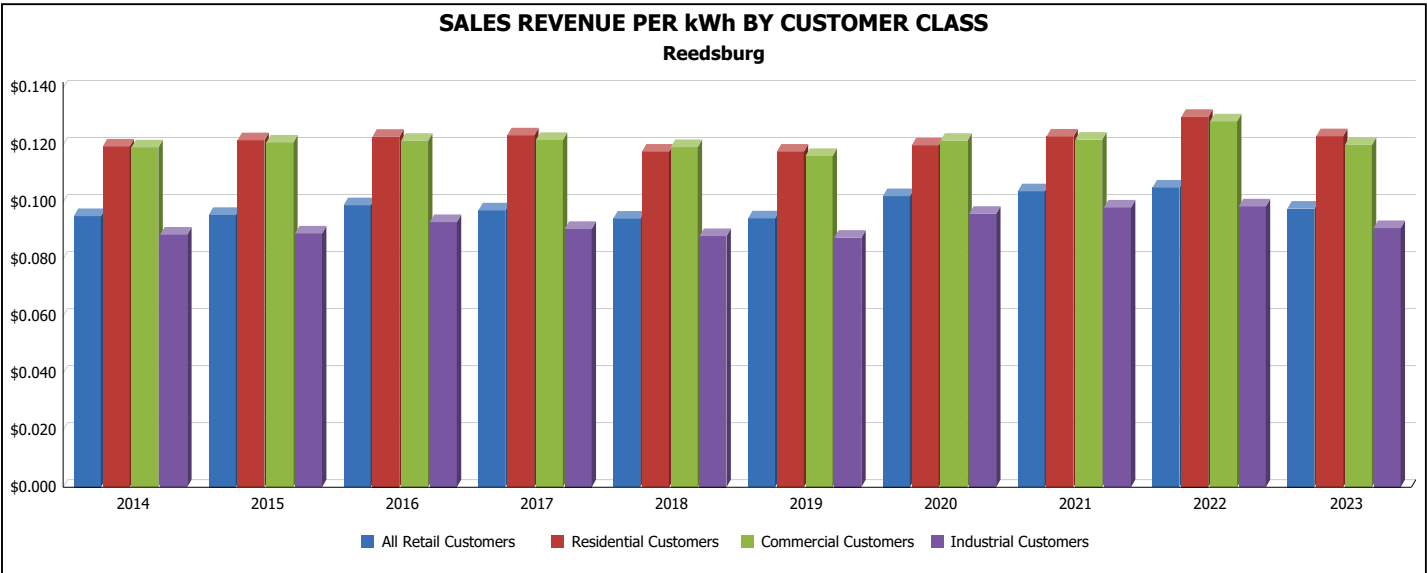
Reedsburg Utility Commission

SALES REVENUE PER kWh BY CUSTOMER CLASS:

The ratio of total electric operating revenue from sales to customers to total kilowatt-hour sales. This ratio measures the amount of revenue received for each kilowatt-hour of electricity sold to each of the classes of customers.

Reedsburg

Year	All Retail Customers	Residential Customers	Commercial Customers	Industrial Customers
2014	\$0.095	\$0.120	\$0.119	\$0.089
2015	\$0.096	\$0.122	\$0.121	\$0.089
2016	\$0.099	\$0.123	\$0.122	\$0.093
2017	\$0.097	\$0.123	\$0.122	\$0.091
2018	\$0.094	\$0.118	\$0.119	\$0.088
2019	\$0.094	\$0.118	\$0.116	\$0.088
2020	\$0.102	\$0.120	\$0.122	\$0.096
2021	\$0.104	\$0.123	\$0.122	\$0.098
2022	\$0.105	\$0.130	\$0.128	\$0.098
2023	\$0.098	\$0.123	\$0.120	\$0.091



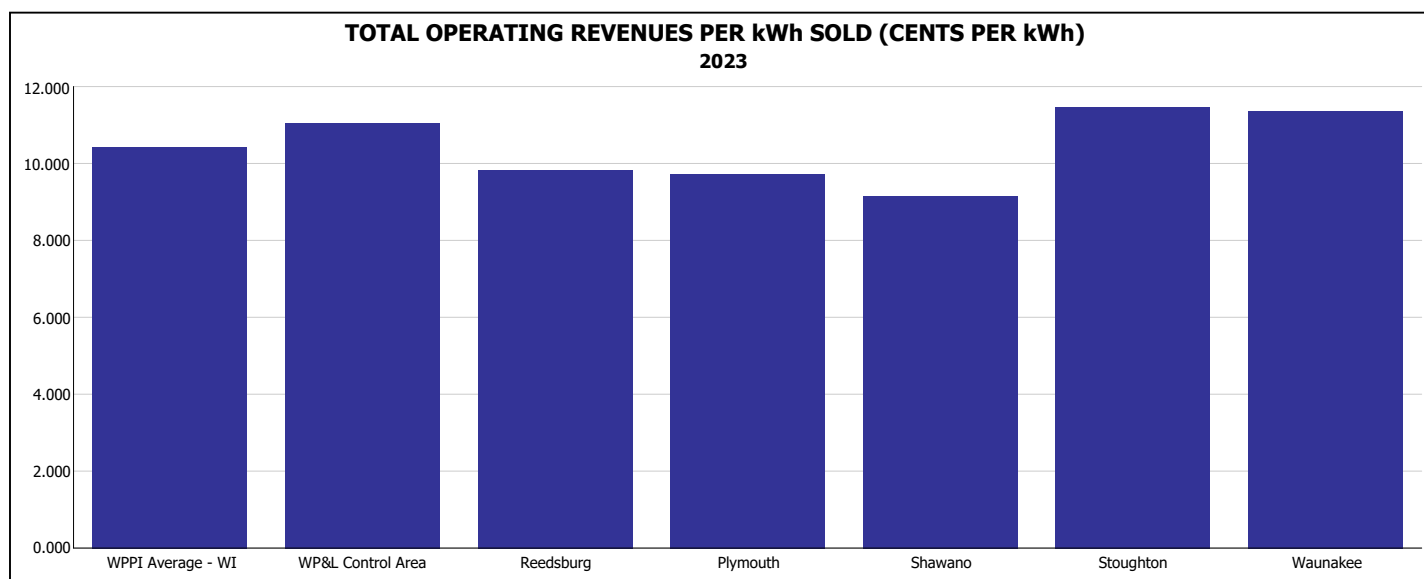
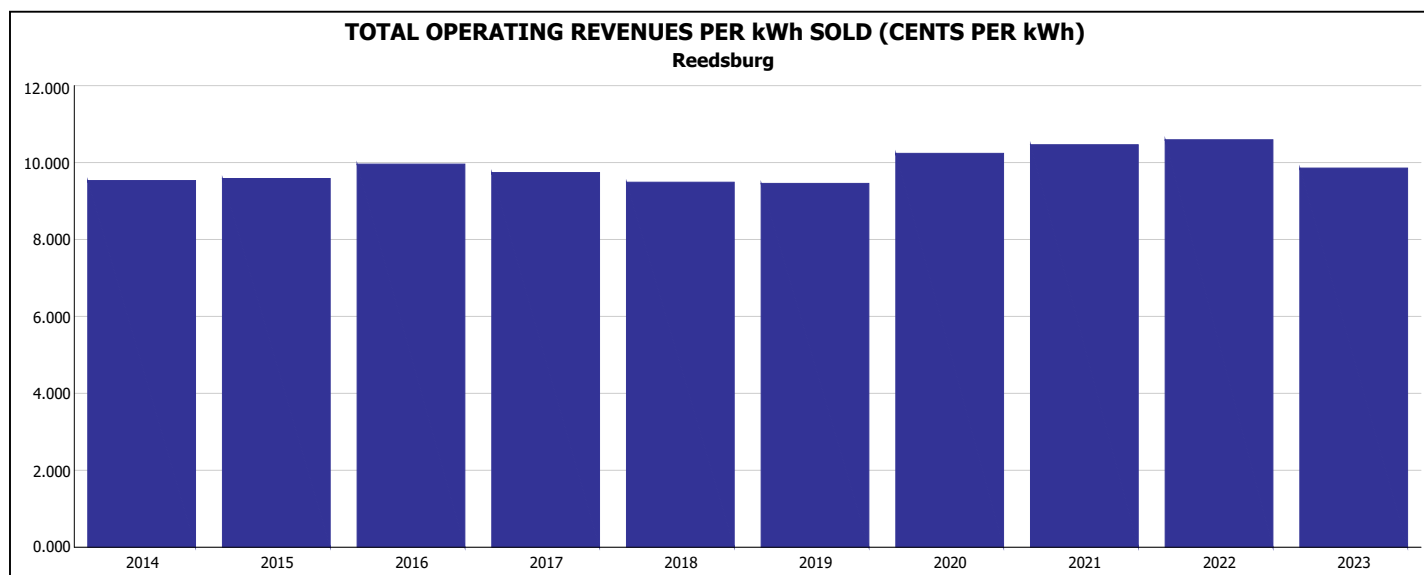
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL OPERATING REVENUES PER kWh SOLD (CENTS PER kWh):

The ratio of total electric utility operating revenues, to total kilowatt-hour sales to ultimate and resale customers. This ratio measures the amount of operating revenue received for each kilowatt-hour of electricity sold, either for resale or to ultimate customers.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	9.85	10.29	9.53	9.61	8.06	11.01	11.22
2015	9.90	10.31	9.58	9.76	8.52	10.80	11.12
2016	9.76	10.26	9.96	9.83	8.27	10.59	10.83
2017	9.93	10.30	9.74	9.73	8.17	10.95	10.99
2018	9.46	10.27	9.49	9.19	8.03	10.44	10.39
2019	9.34	9.64	9.46	9.05	7.87	10.20	10.30
2020	9.55	9.89	10.24	8.84	7.94	10.55	10.53
2021	10.00	10.68	10.46	9.30	8.08	11.00	10.97
2022	10.88	11.45	10.59	10.24	8.72	11.88	11.78
2023	10.43	11.07	9.86	9.74	9.18	11.48	11.37



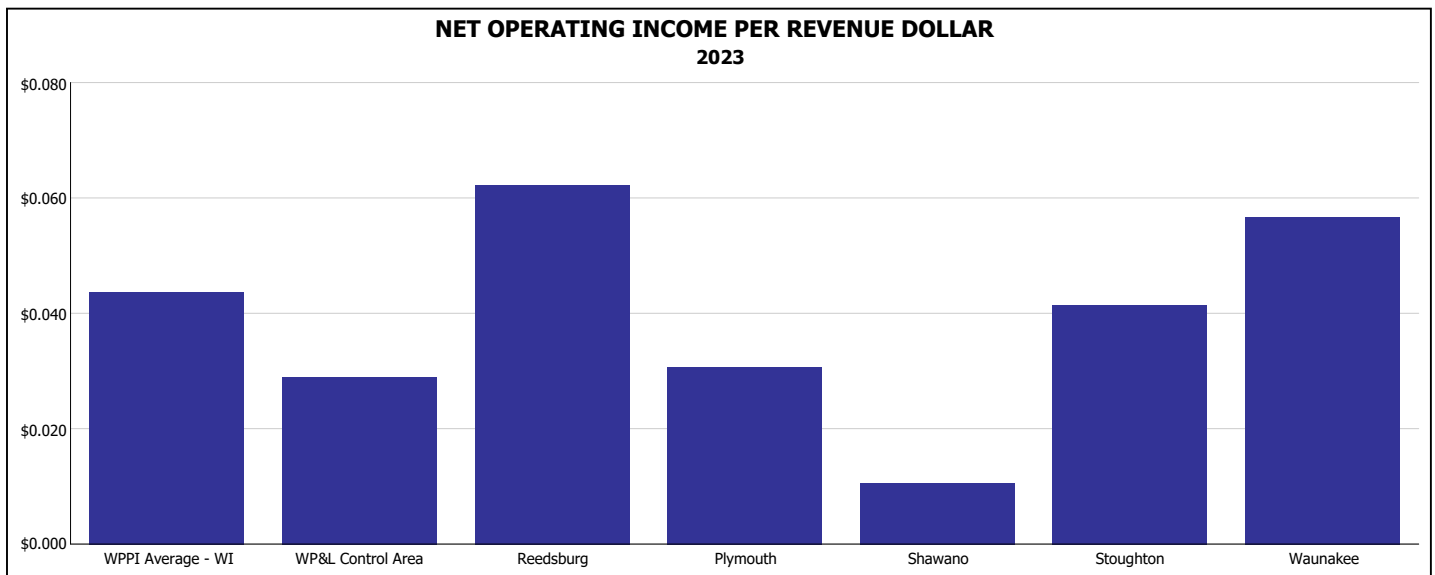
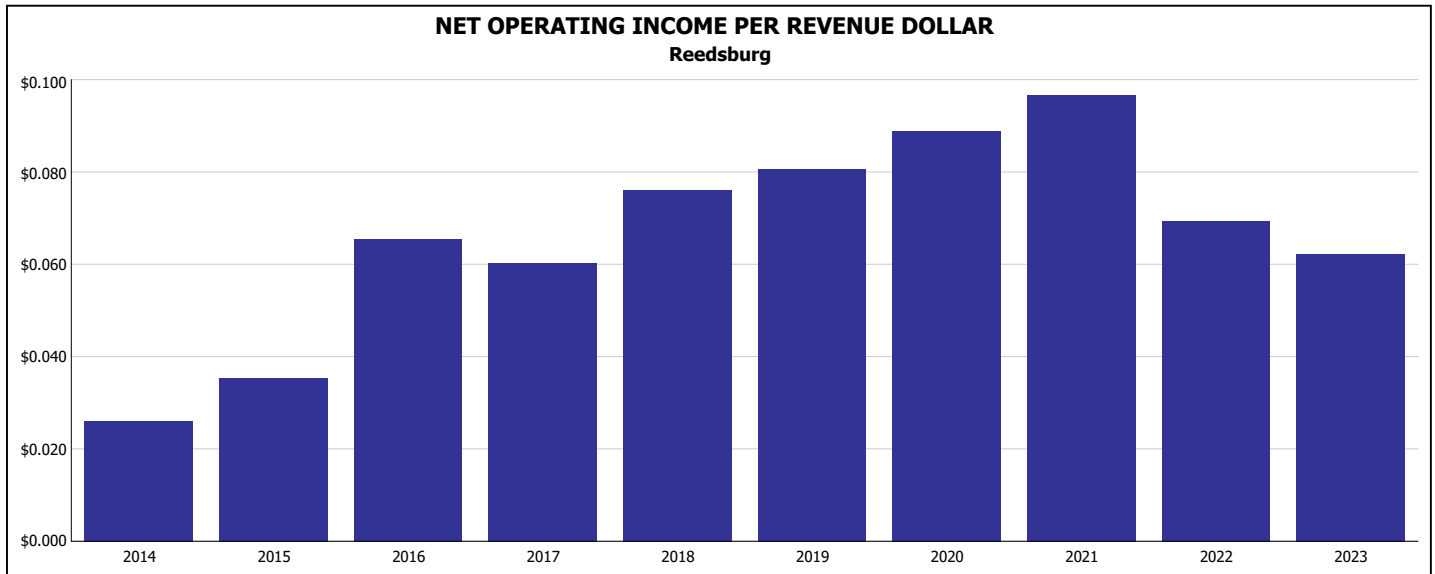
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

NET OPERATING INCOME PER REVENUE DOLLAR:

The ratio of net electric utility income to total electric operating revenues. This ratio measures the amount of income remaining, after accounting for operation and maintenance expenses, depreciation, taxes and tax equivalents, for every dollar received from sales of electricity.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	\$0.041	\$0.033	\$0.026	\$0.022	\$0.009	\$0.042	\$0.068
2015	\$0.044	\$0.039	\$0.036	\$0.046	\$0.027	\$0.038	\$0.046
2016	\$0.044	\$0.043	\$0.066	\$0.046	\$0.016	\$0.040	\$0.047
2017	\$0.043	\$0.041	\$0.060	\$0.051	\$0.008	\$0.052	\$0.047
2018	\$0.045	\$0.057	\$0.076	\$0.053	\$0.008	\$0.046	\$0.052
2019	\$0.040	\$0.040	\$0.081	\$0.058	\$0.017	\$0.031	\$0.045
2020	\$0.041	\$0.041	\$0.089	\$0.033	\$0.014	\$0.054	\$0.060
2021	\$0.042	\$0.042	\$0.097	\$0.034	\$0.023	\$0.060	\$0.055
2022	\$0.045	\$0.039	\$0.070	\$0.035	\$0.016	\$0.053	\$0.053
2023	\$0.044	\$0.029	\$0.062	\$0.031	\$0.011	\$0.042	\$0.057



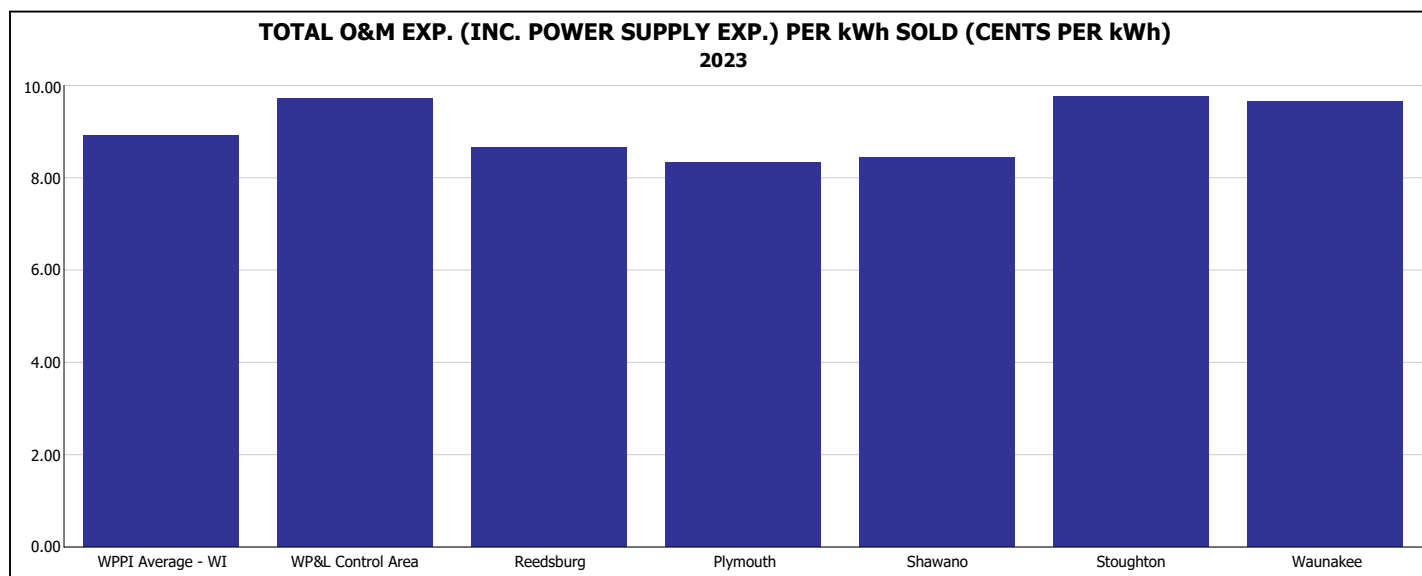
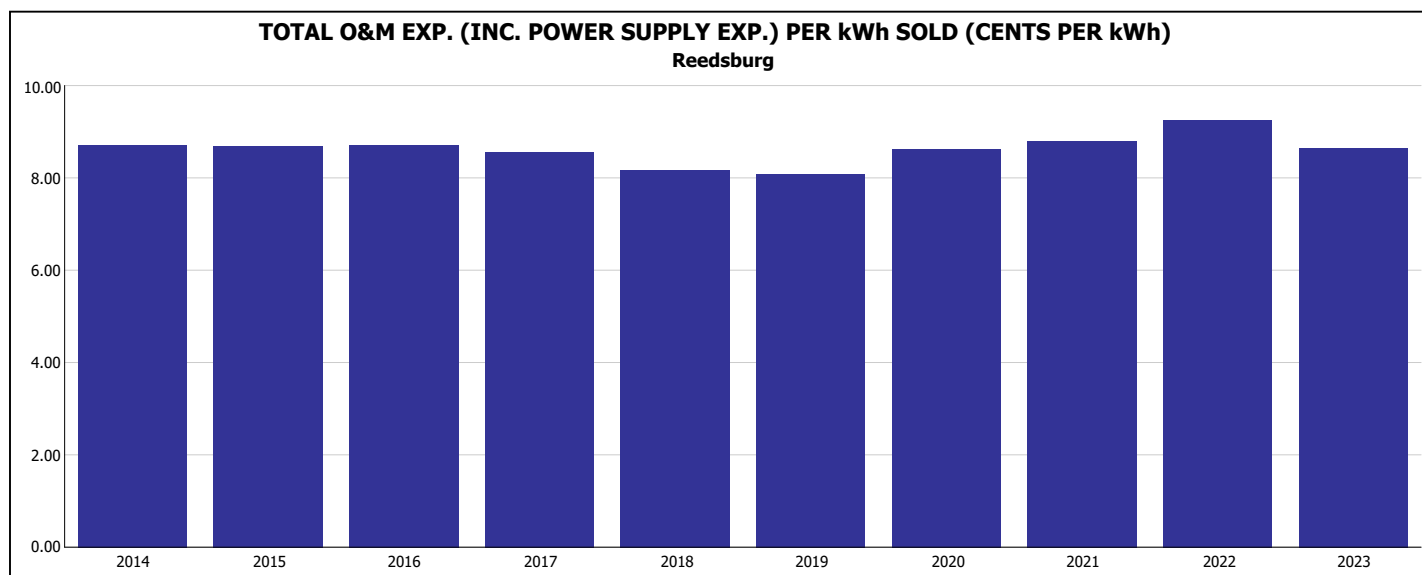
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL O&M EXP. (INC. POWER SUPPLY EXP.) PER kWh SOLD (CENTS PER kWh):

The ratio of total electric utility operation and maintenance expenses, including the cost of generated and purchased power, to total kilowatt-hour sales to ultimate and resale customers. This ratio measures average total operation and maintenance expenses associated with each kilowatt-hour of electricity sold, either for resale or to ultimate customers.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	8.65	9.14	8.72	8.53	7.49	9.60	9.44
2015	8.62	9.05	8.69	8.42	7.77	9.39	9.53
2016	8.46	8.94	8.71	8.39	7.60	9.18	9.20
2017	8.59	8.98	8.57	8.28	7.57	9.35	9.47
2018	8.10	8.79	8.18	7.80	7.46	8.87	8.82
2019	7.99	8.29	8.08	7.55	7.22	8.72	8.78
2020	8.12	8.49	8.65	7.56	7.22	8.79	8.79
2021	8.56	9.28	8.81	7.99	7.22	9.16	9.31
2022	9.38	10.02	9.26	8.85	7.94	10.07	10.09
2023	8.94	9.73	8.67	8.36	8.47	9.79	9.67



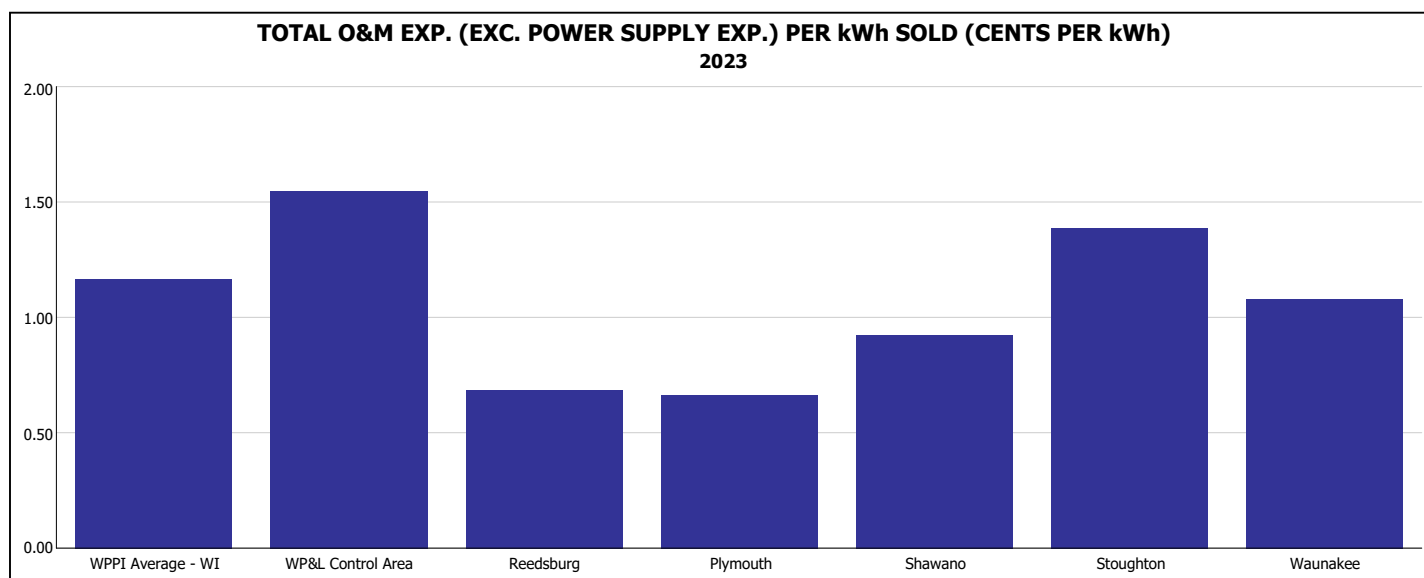
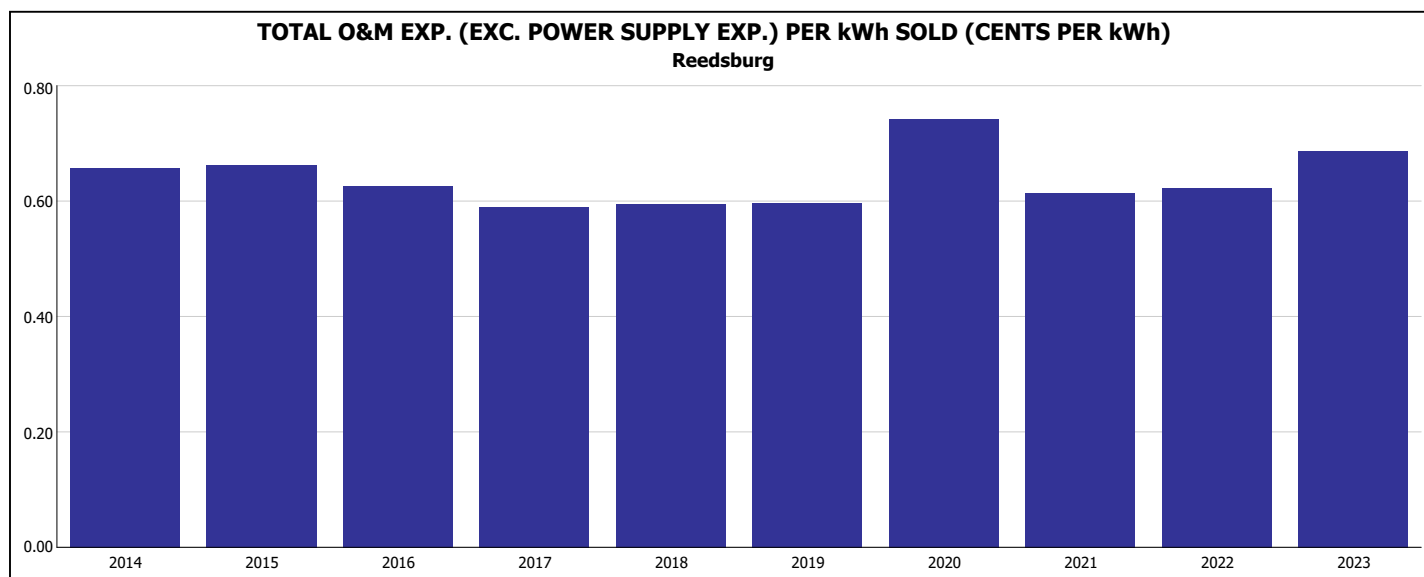
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL O&M EXP. (EXC. POWER SUPPLY EXP.) PER kWh SOLD (CENTS PER kWh):

The ratio of total electric utility operation and maintenance expenses, excluding all costs of power supply, to total kilowatt-hour sales to ultimate customers.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	0.83	0.80	0.66	0.58	0.50	1.04	0.70
2015	0.87	0.84	0.66	0.57	0.52	1.03	0.88
2016	0.88	0.84	0.63	0.62	0.47	1.06	0.81
2017	0.94	0.88	0.59	0.56	0.49	1.09	0.96
2018	0.95	1.20	0.60	0.63	0.54	1.09	0.90
2019	1.00	0.91	0.60	0.56	0.56	1.16	1.05
2020	1.02	0.99	0.74	0.63	0.64	1.16	0.98
2021	1.05	1.44	0.61	0.61	0.68	1.15	1.11
2022	1.12	1.43	0.62	0.61	0.77	1.30	1.12
2023	1.17	1.55	0.69	0.67	0.93	1.39	1.08



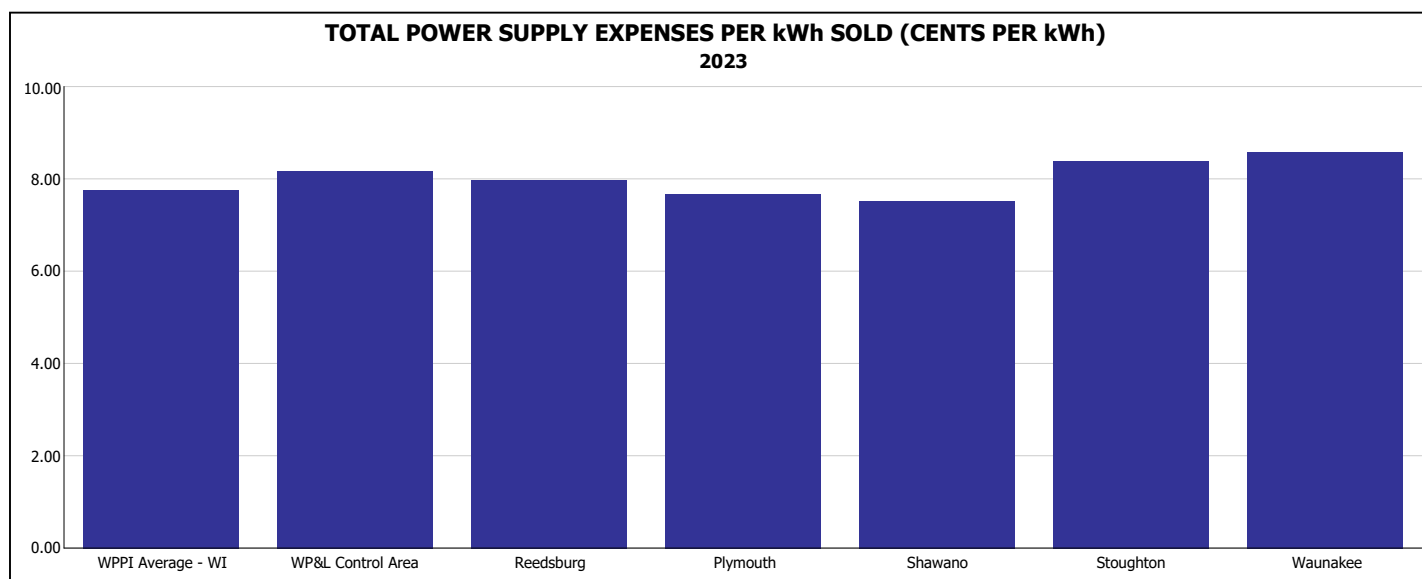
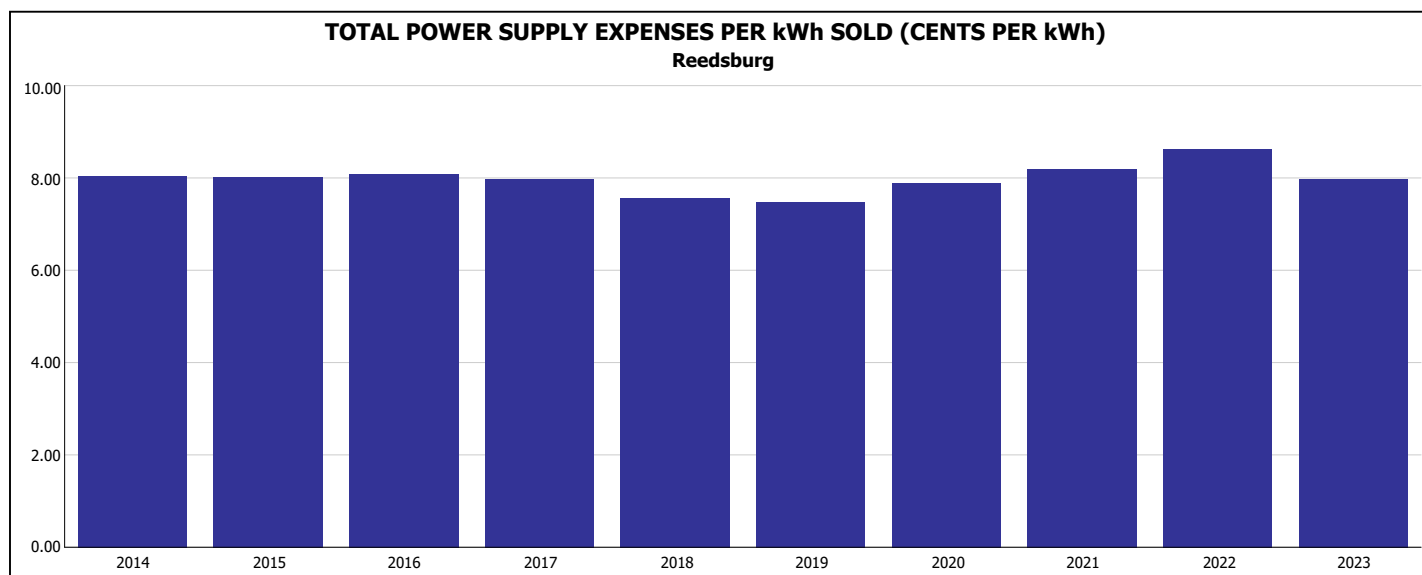
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL POWER SUPPLY EXPENSES PER kWh SOLD (CENTS PER kWh):

The ratio of the total costs of power supply to total sales to both ultimate and resale customers. This ratio measures all power supply costs, including hydroelectric generation expenses and purchased power, associated with the sales of each kilowatt-hour of electricity.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	7.82	8.33	8.06	7.95	6.99	8.55	8.74
2015	7.76	8.22	8.03	7.86	7.24	8.36	8.66
2016	7.58	8.10	8.09	7.77	7.13	8.12	8.39
2017	7.65	8.10	7.98	7.71	7.08	8.26	8.50
2018	7.15	7.59	7.58	7.17	6.92	7.78	7.92
2019	6.99	7.38	7.49	6.99	6.66	7.56	7.73
2020	7.10	7.51	7.90	6.93	6.59	7.64	7.81
2021	7.51	7.84	8.20	7.38	6.54	8.02	8.19
2022	8.26	8.59	8.64	8.24	7.17	8.77	8.97
2023	7.77	8.18	7.98	7.69	7.54	8.40	8.59



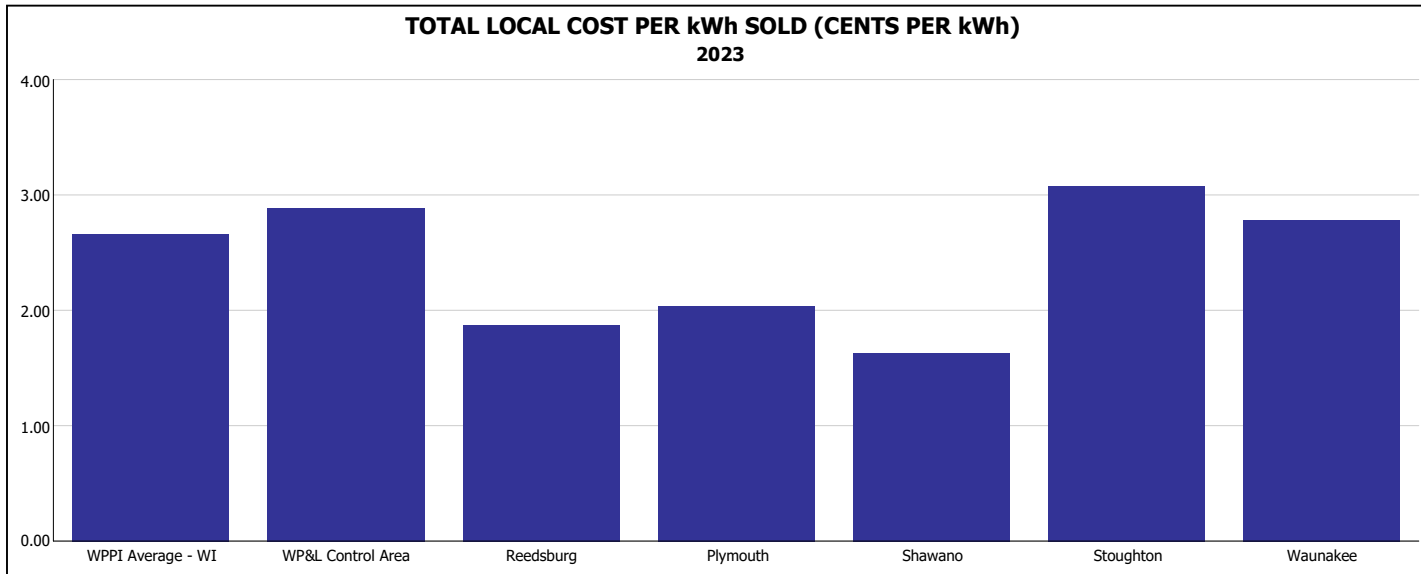
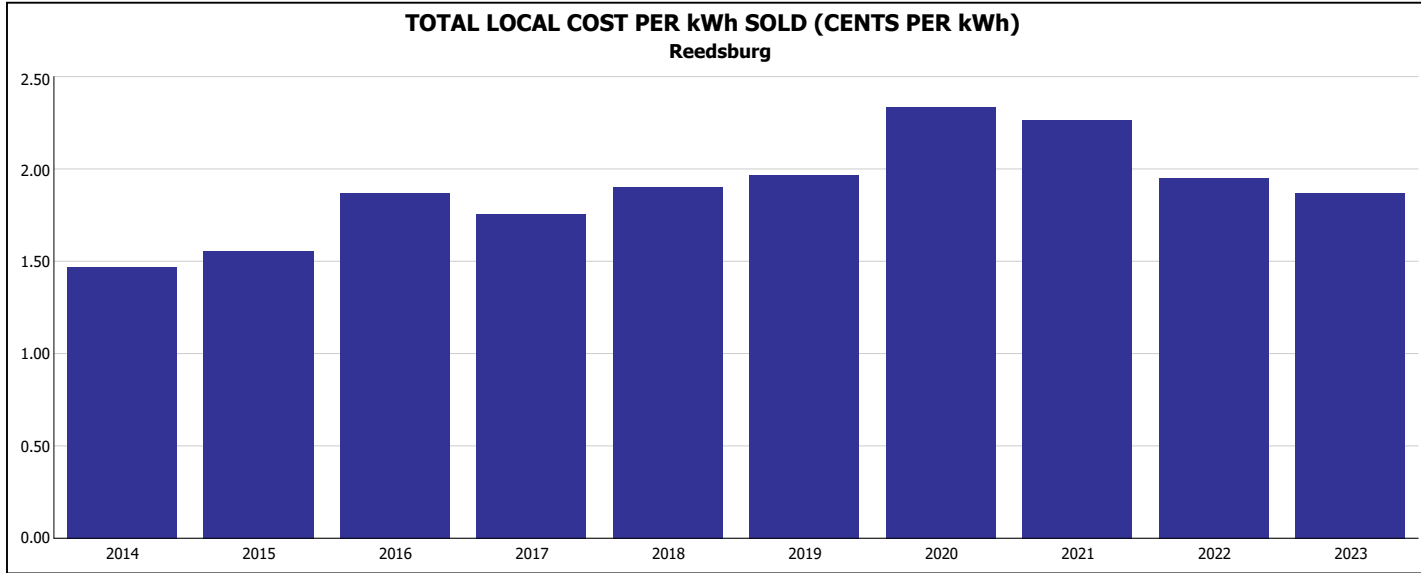
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL LOCAL COST PER kWh SOLD (CENTS PER kWh):

The ratio of the difference between the total operating revenues per kWh sold and total power supply expense per kWh sold. This ratio measures all distribution costs associated with the sale of each kilowatt-hour of electricity.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	2.02	1.98	1.47	1.67	1.08	2.46	2.48
2015	2.14	2.10	1.56	1.90	1.27	2.44	2.46
2016	2.18	2.16	1.87	2.07	1.14	2.47	2.44
2017	2.28	2.20	1.76	2.02	1.09	2.69	2.48
2018	2.31	2.68	1.91	2.01	1.10	2.65	2.47
2019	2.35	2.26	1.97	2.07	1.21	2.65	2.57
2020	2.45	2.38	2.34	1.91	1.35	2.91	2.72
2021	2.49	2.84	2.27	1.92	1.54	2.99	2.78
2022	2.62	2.85	1.95	2.00	1.54	3.12	2.81
2023	2.66	2.89	1.87	2.04	1.64	3.08	2.78



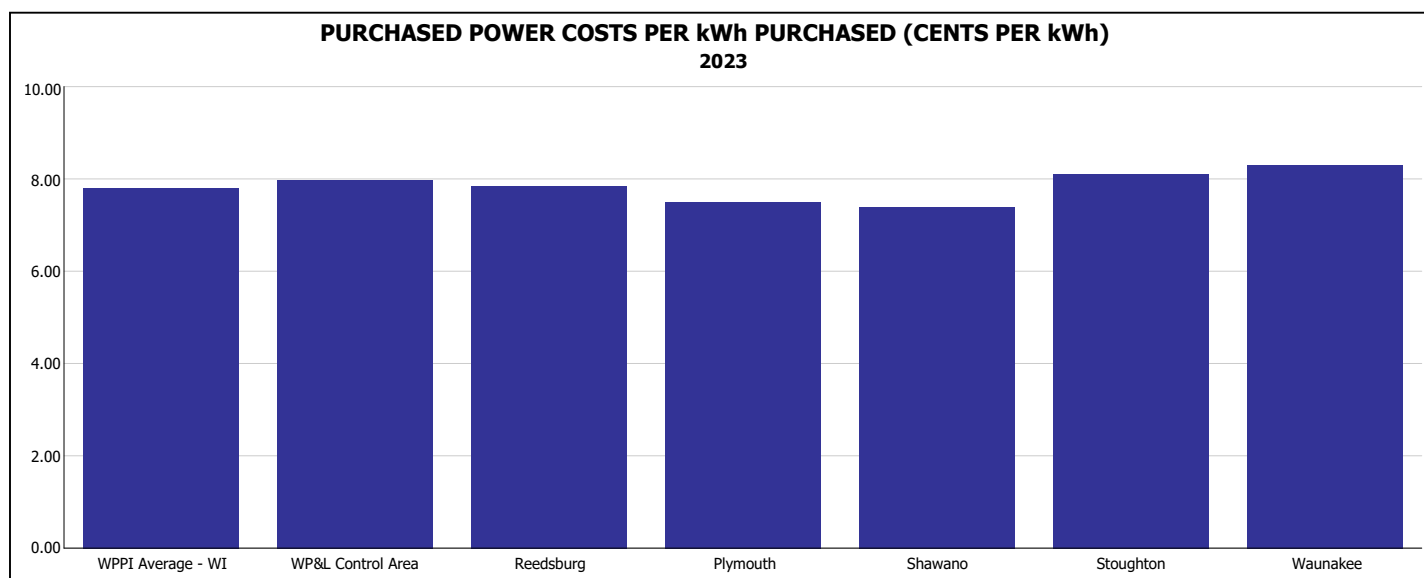
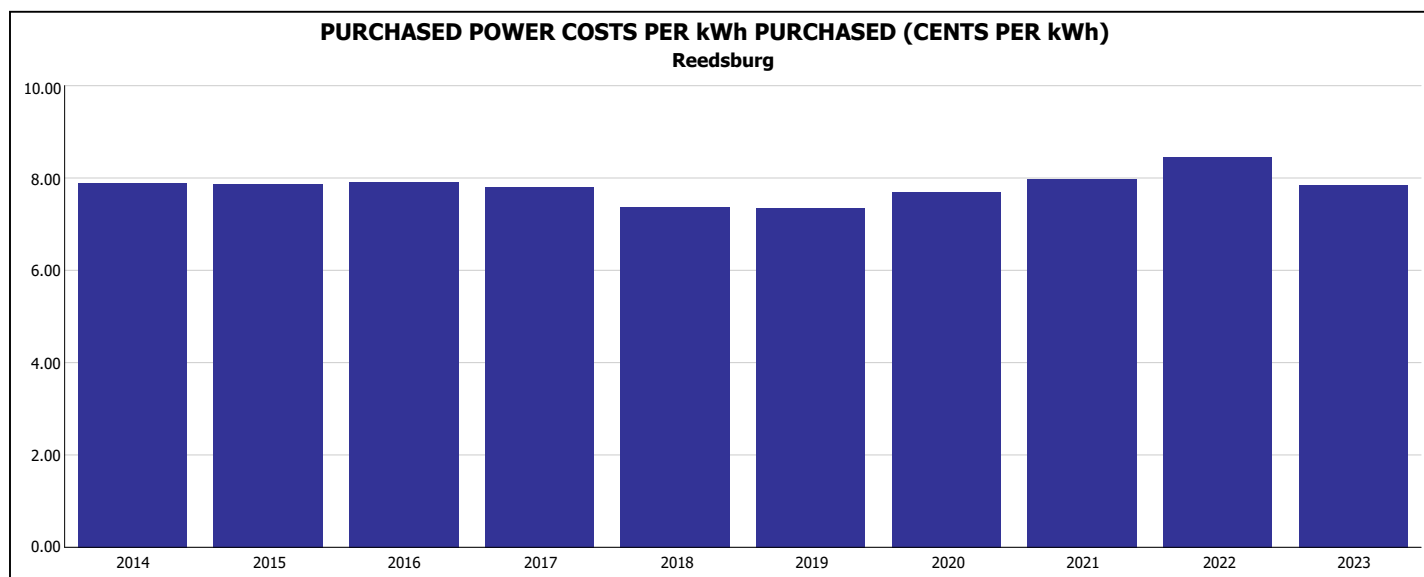
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

PURCHASED POWER COSTS PER kWh PURCHASED (CENTS PER kWh):

The ratio of purchased power to the amount of kilowatt-hours purchased. This ratio measures the purchased power component of power supply costs.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	7.56	8.06	7.90	7.71	6.86	8.29	8.46
2015	7.80	7.99	7.87	7.64	7.12	8.23	8.34
2016	7.66	7.84	7.92	7.49	7.01	8.02	8.11
2017	7.68	7.86	7.82	7.48	6.97	8.10	8.22
2018	7.16	7.42	7.39	6.96	6.82	7.57	7.66
2019	7.04	7.20	7.37	6.79	6.56	7.35	7.50
2020	7.18	7.30	7.71	6.77	6.49	7.43	7.56
2021	7.59	7.66	7.98	7.19	6.43	7.80	7.95
2022	8.27	8.43	8.47	8.01	7.07	8.59	8.71
2023	7.82	7.98	7.86	7.51	7.41	8.12	8.32



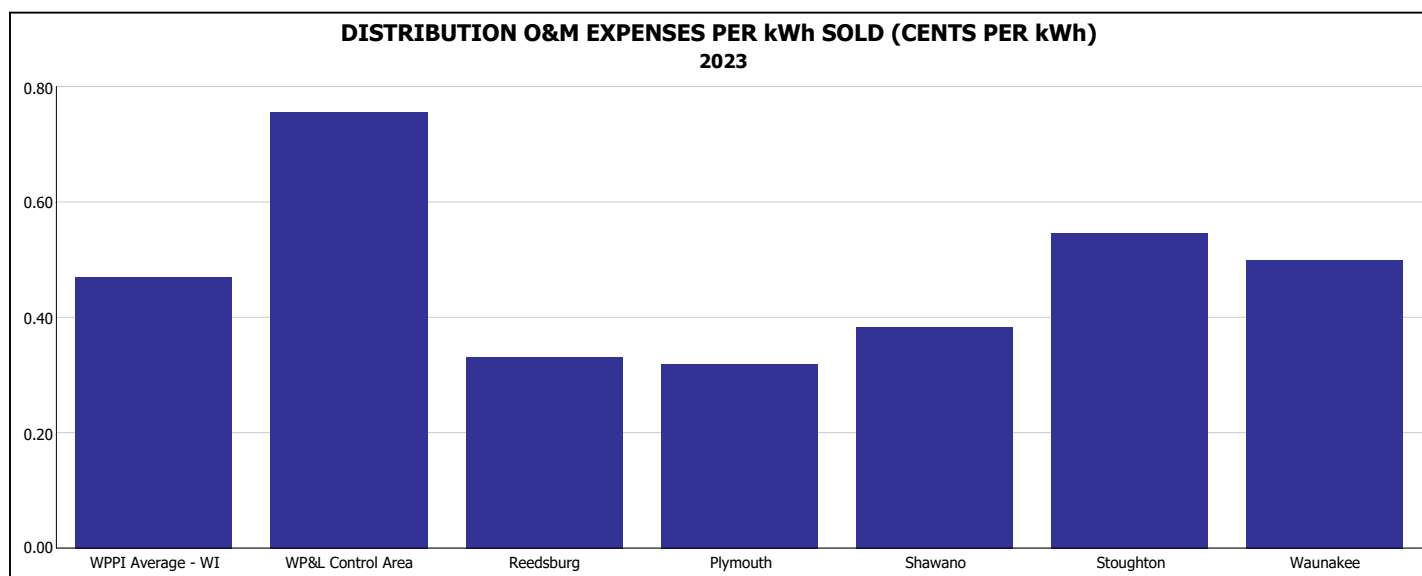
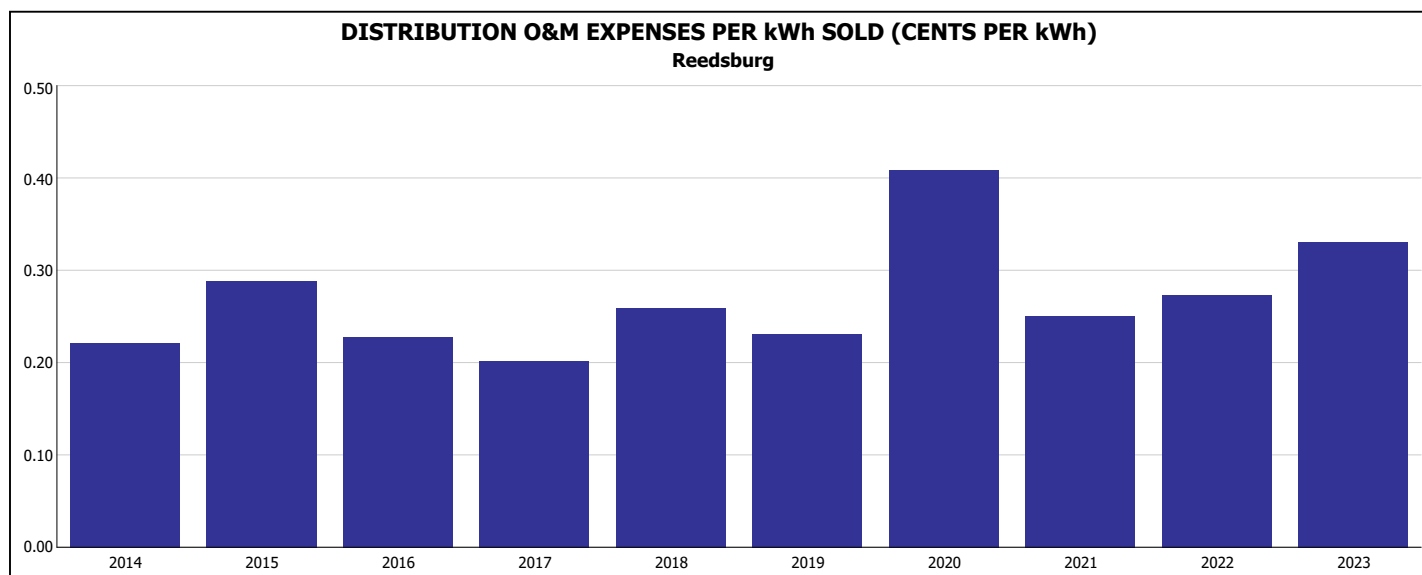
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

DISTRIBUTION O&M EXPENSES PER kWh SOLD (CENTS PER kWh):

The ratio of total distribution operation and maintenance expense to total energy sales to both ultimate and resale customers. This ratio measures the average distribution expense associated with the sale of each kilowatt-hour of electricity in cent per kWh.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	0.33	0.31	0.22	0.23	0.18	0.43	0.32
2015	0.34	0.33	0.29	0.26	0.19	0.38	0.46
2016	0.35	0.32	0.23	0.27	0.19	0.39	0.42
2017	0.37	0.35	0.20	0.23	0.19	0.46	0.52
2018	0.39	0.55	0.26	0.33	0.20	0.42	0.46
2019	0.42	0.37	0.23	0.27	0.19	0.50	0.59
2020	0.41	0.41	0.41	0.28	0.20	0.50	0.51
2021	0.44	0.74	0.25	0.28	0.24	0.49	0.54
2022	0.47	0.71	0.27	0.30	0.30	0.53	0.55
2023	0.47	0.76	0.33	0.32	0.38	0.55	0.50



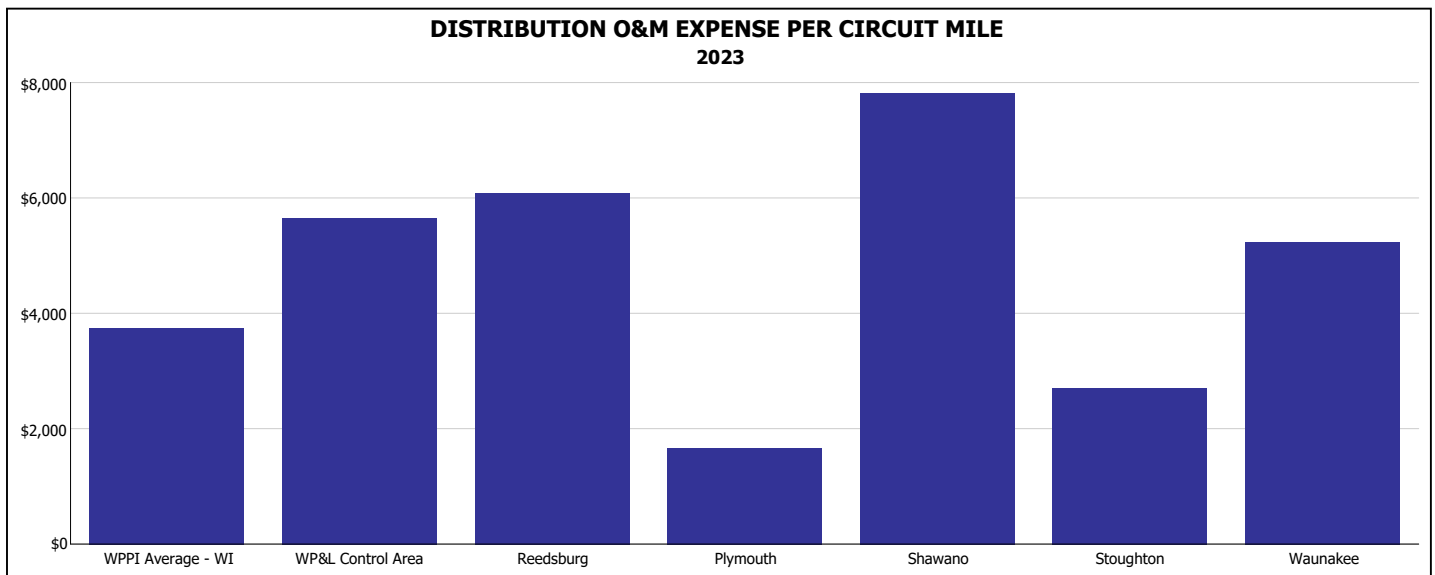
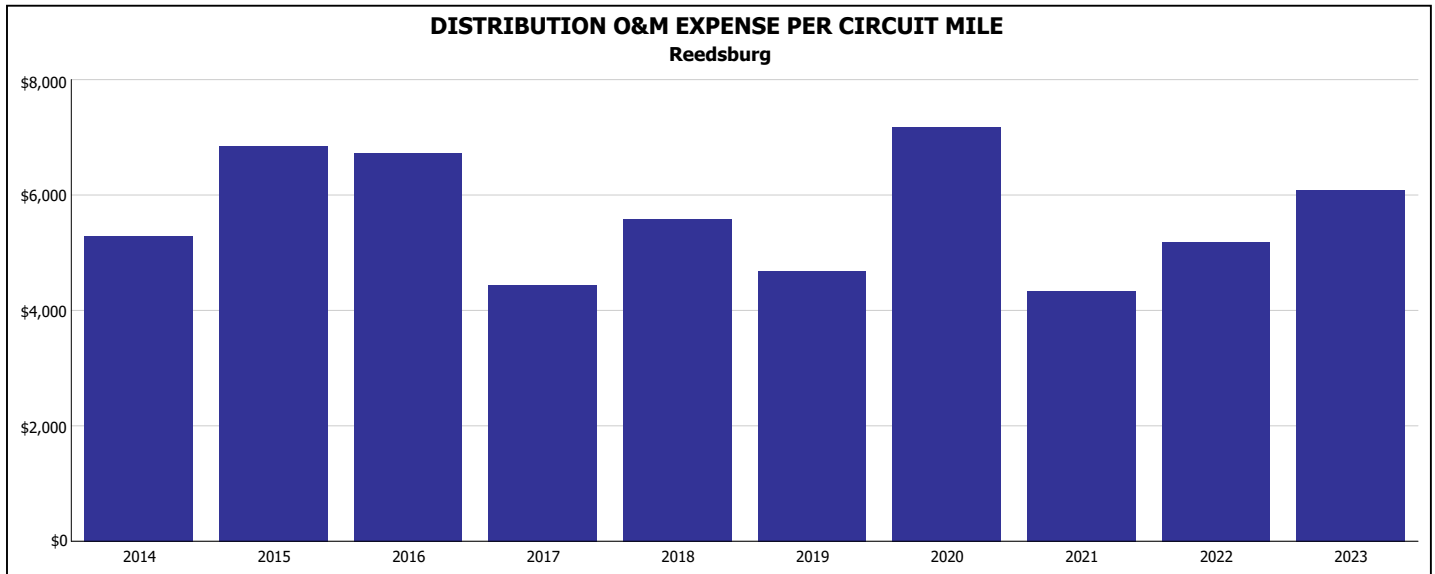
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

DISTRIBUTION O&M EXPENSE PER CIRCUIT MILE:

The ratio or total distribution operation and maintenance expenses to the total number of circuit miles of distribution line. This ratio measures the total distribution costs associated with each circuit mile of distribution line used to deliver power to customers.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	\$1,893	\$1,630	\$5,295	\$1,196	\$3,627	\$1,725	\$3,527
2015	\$1,947	\$2,391	\$6,866	\$1,312	\$3,732	\$1,585	\$4,746
2016	\$1,951	\$2,325	\$6,741	\$1,353	\$3,886	\$1,612	\$4,496
2017	\$1,956	\$2,519	\$4,454	\$1,140	\$3,806	\$1,859	\$5,418
2018	\$2,877	\$4,067	\$5,601	\$1,766	\$4,383	\$1,755	\$4,845
2019	\$2,965	\$2,756	\$4,689	\$1,422	\$4,018	\$2,697	\$5,804
2020	\$2,869	\$3,088	\$7,191	\$1,887	\$4,120	\$2,591	\$5,128
2021	\$3,496	\$5,567	\$4,340	\$1,519	\$4,953	\$2,552	\$5,590
2022	\$3,775	\$5,383	\$5,201	\$1,589	\$6,158	\$2,721	\$5,596
2023	\$3,757	\$5,669	\$6,088	\$1,670	\$7,829	\$2,707	\$5,242



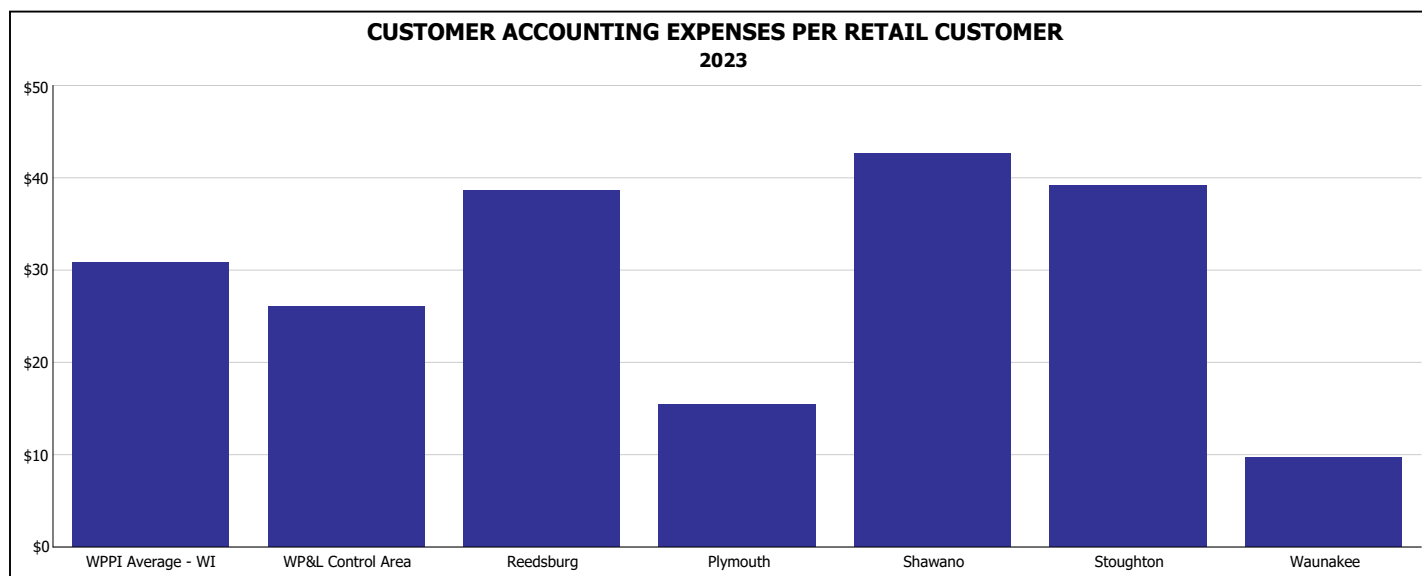
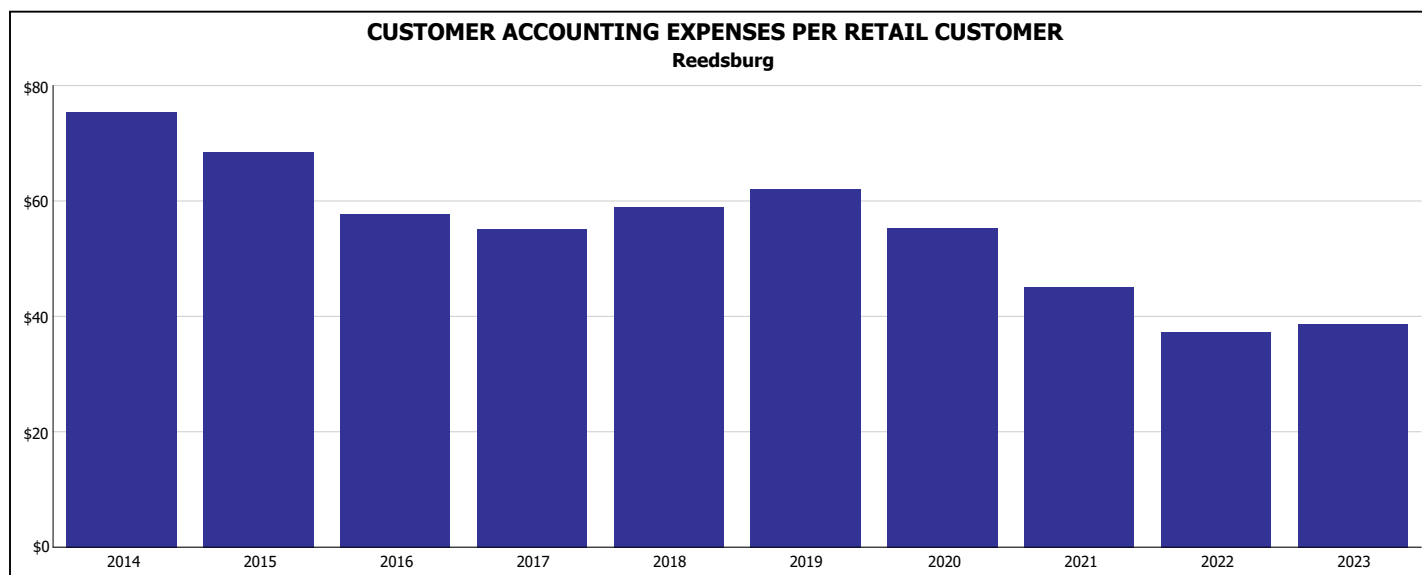
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

CUSTOMER ACCOUNTING EXPENSES PER RETAIL CUSTOMER:

The ratio of total customer accounting and service expenses to the total number of retail customers. This ratio measures the average annual expenses incurred by the utility in handling each customer's account. This includes the costs of metering reading, and servicing all retail customers. Uncollectible account expenses are included in this ratio.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	\$30.40	\$27.01	\$75.59	\$27.47	\$29.03	\$28.86	\$11.15
2015	\$30.07	\$27.50	\$68.66	\$27.24	\$24.58	\$29.81	\$11.82
2016	\$29.63	\$26.72	\$57.87	\$25.64	\$22.68	\$32.35	\$11.58
2017	\$29.48	\$26.52	\$55.25	\$27.54	\$22.54	\$30.05	\$11.32
2018	\$29.54	\$22.30	\$58.98	\$24.05	\$21.91	\$31.28	\$10.43
2019	\$28.43	\$22.65	\$62.19	\$23.34	\$27.22	\$32.27	\$9.05
2020	\$28.09	\$27.60	\$55.37	\$21.11	\$35.52	\$34.74	\$9.26
2021	\$29.06	\$24.52	\$45.23	\$13.62	\$37.69	\$36.96	\$9.12
2022	\$29.57	\$24.43	\$37.45	\$14.65	\$39.19	\$39.05	\$9.79
2023	\$30.92	\$26.22	\$38.77	\$15.52	\$42.69	\$39.29	\$9.79



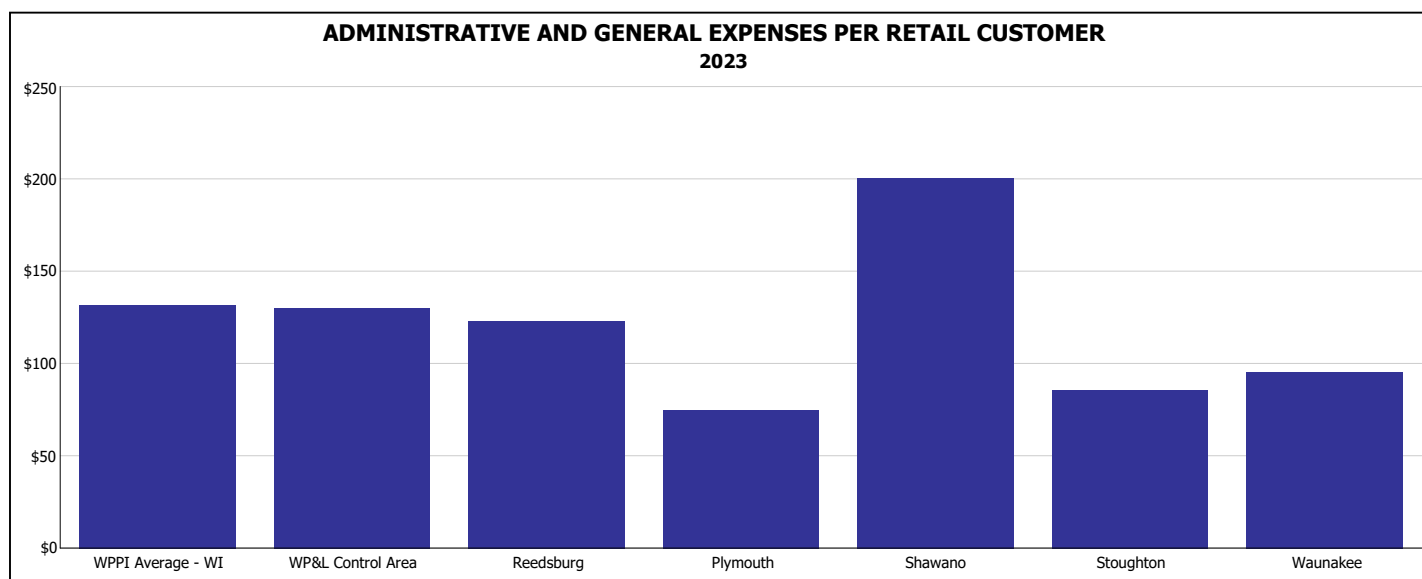
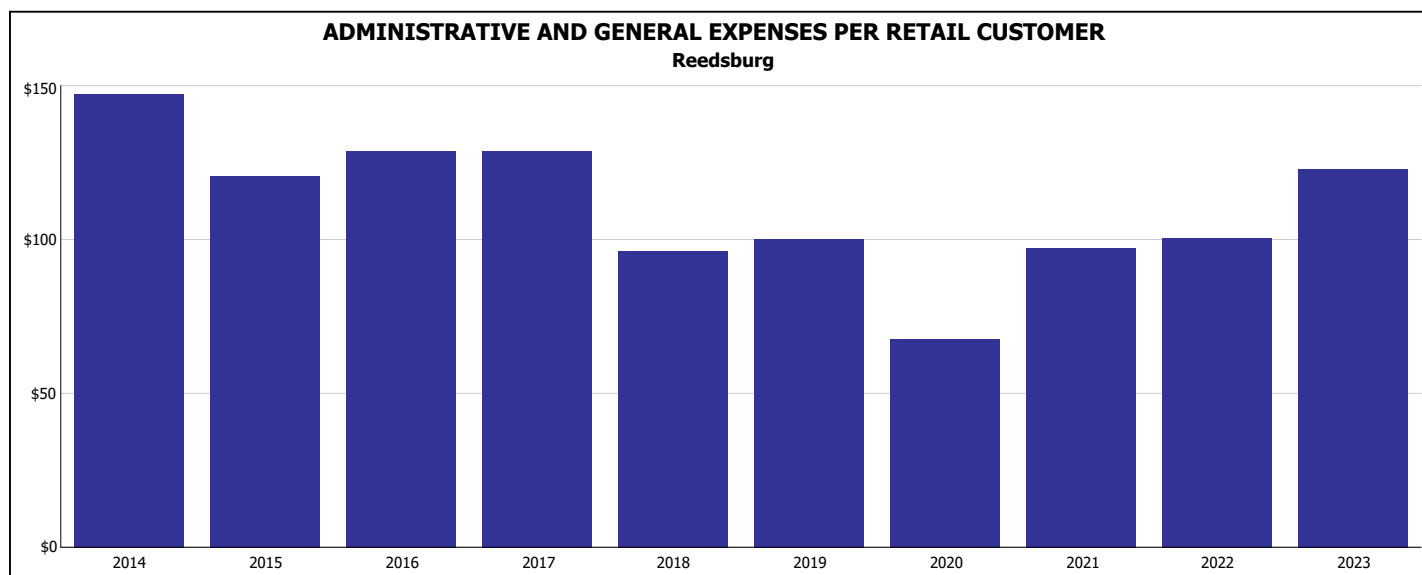
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

ADMINISTRATIVE AND GENERAL EXPENSES PER RETAIL CUSTOMER:

The ratio of total electric utility administrative and general expenses to the total number of retail customers. This ratio measures the average annual administrative and general expense incurred by the utility on behalf of each retail customer.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	\$108.32	\$89.33	\$147.42	\$80.56	\$125.20	\$74.15	\$66.57
2015	\$110.85	\$90.62	\$120.90	\$66.81	\$127.96	\$76.40	\$68.72
2016	\$112.89	\$91.93	\$128.82	\$78.53	\$105.67	\$79.03	\$66.21
2017	\$113.87	\$94.84	\$129.02	\$72.67	\$118.84	\$71.42	\$74.90
2018	\$112.00	\$119.93	\$96.47	\$66.12	\$151.58	\$78.04	\$74.08
2019	\$116.25	\$74.68	\$100.36	\$62.37	\$157.64	\$75.12	\$75.18
2020	\$114.02	\$92.18	\$67.70	\$73.46	\$171.14	\$67.34	\$77.03
2021	\$116.50	\$118.25	\$97.55	\$73.63	\$171.32	\$66.77	\$97.57
2022	\$124.78	\$121.16	\$100.76	\$67.50	\$174.34	\$80.05	\$95.44
2023	\$131.94	\$130.20	\$123.03	\$75.01	\$200.69	\$86.10	\$95.76



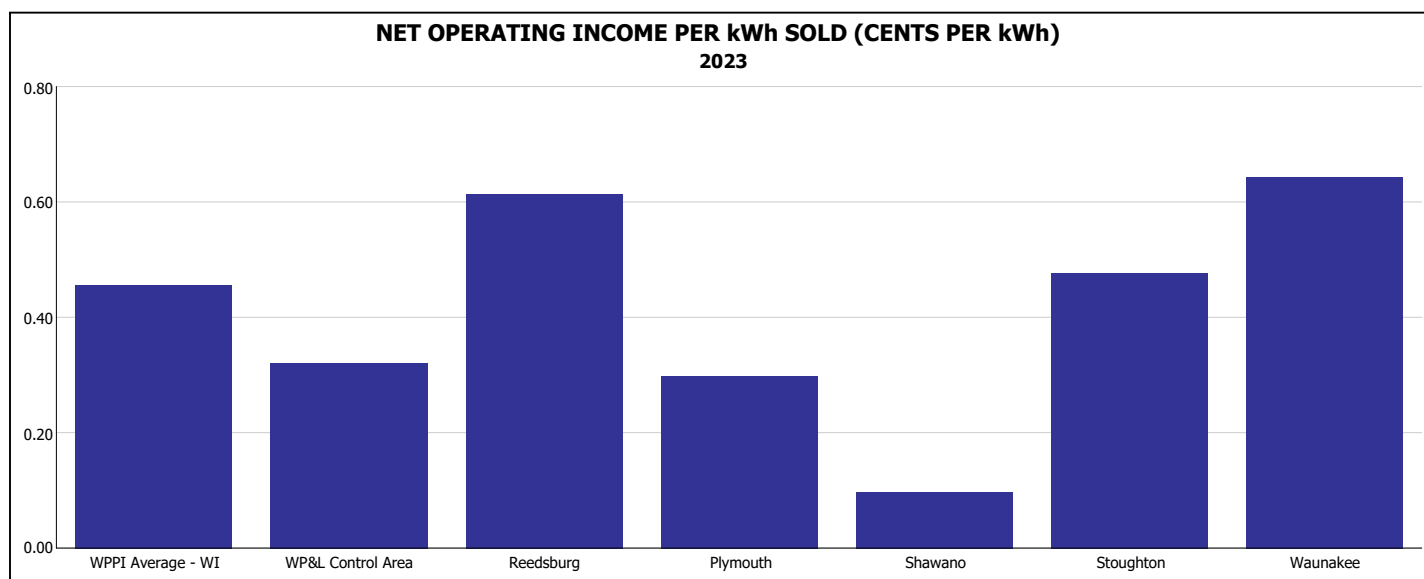
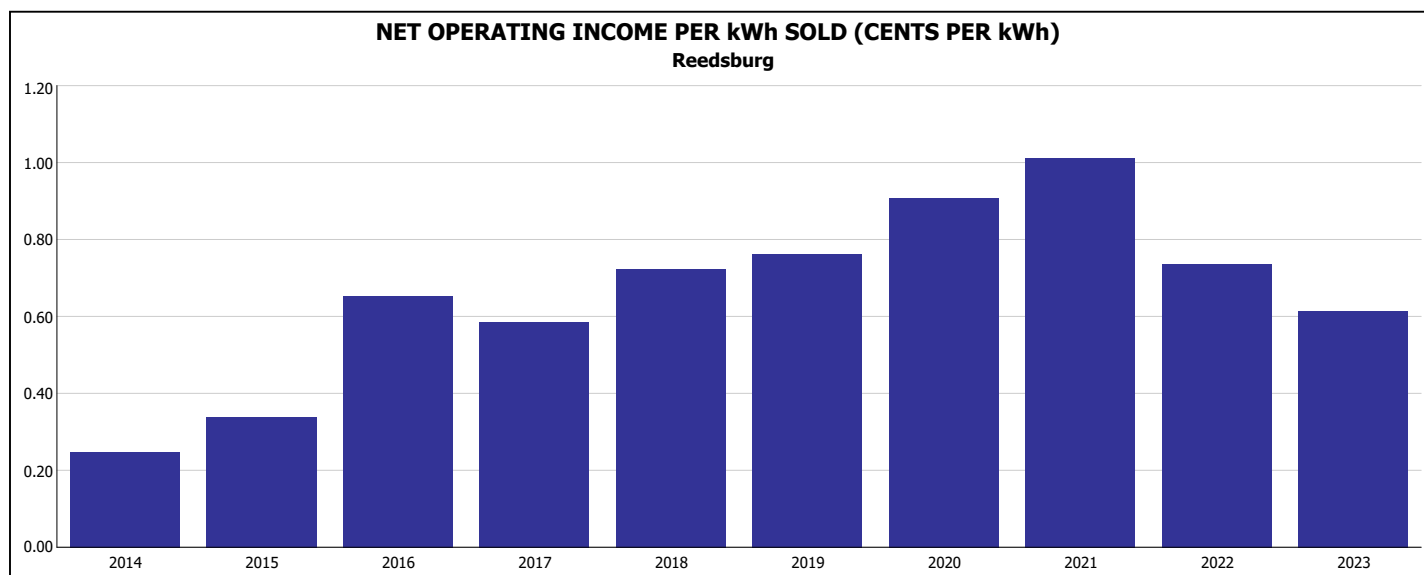
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

NET OPERATING INCOME PER kWh SOLD (CENTS PER kWh):

The ratio of net electric utility income to total energy sales to both ultimate and resale customers. This ratio measures the amount of income remaining, after accounting for operation and maintenance expenses, depreciation, taxes and tax equivalents, for every dollar received by the utility for each kWh of sales in cents per kWh.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	0.40	0.34	0.25	0.21	0.07	0.46	0.77
2015	0.44	0.40	0.34	0.45	0.23	0.41	0.51
2016	0.43	0.44	0.65	0.45	0.13	0.42	0.51
2017	0.43	0.42	0.59	0.50	0.06	0.56	0.51
2018	0.43	0.58	0.72	0.49	0.07	0.48	0.54
2019	0.37	0.38	0.76	0.53	0.13	0.32	0.46
2020	0.39	0.41	0.91	0.29	0.11	0.57	0.64
2021	0.42	0.45	1.01	0.32	0.19	0.66	0.60
2022	0.49	0.44	0.74	0.36	0.14	0.63	0.63
2023	0.46	0.32	0.61	0.30	0.10	0.48	0.64



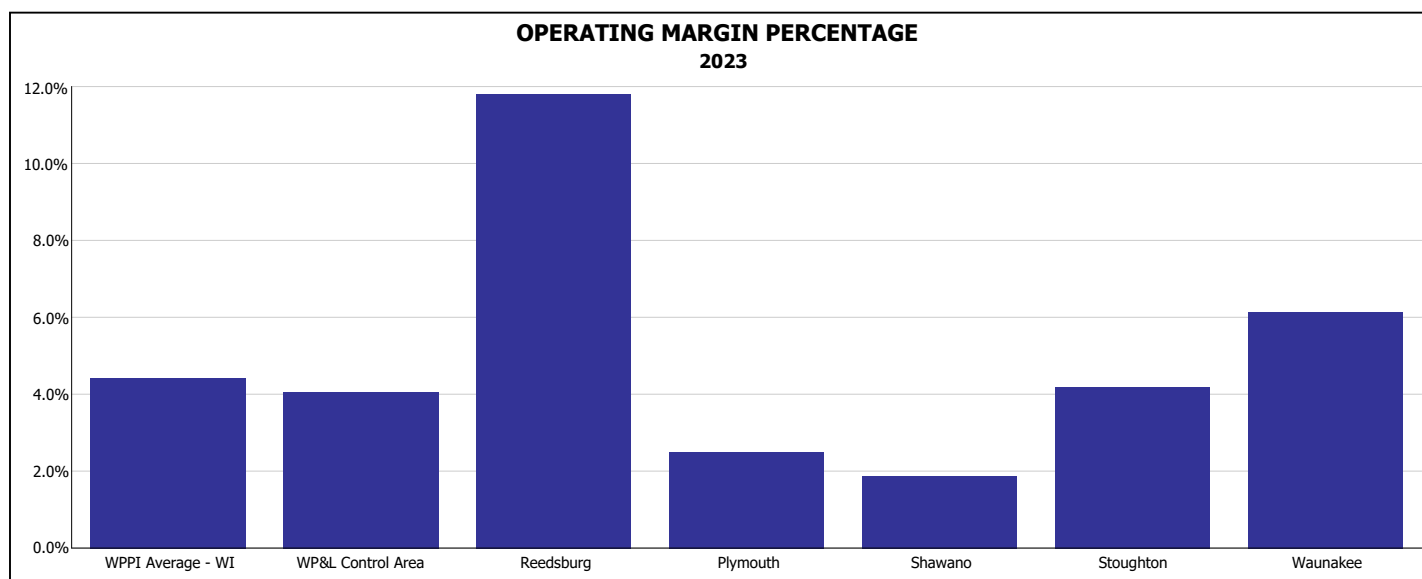
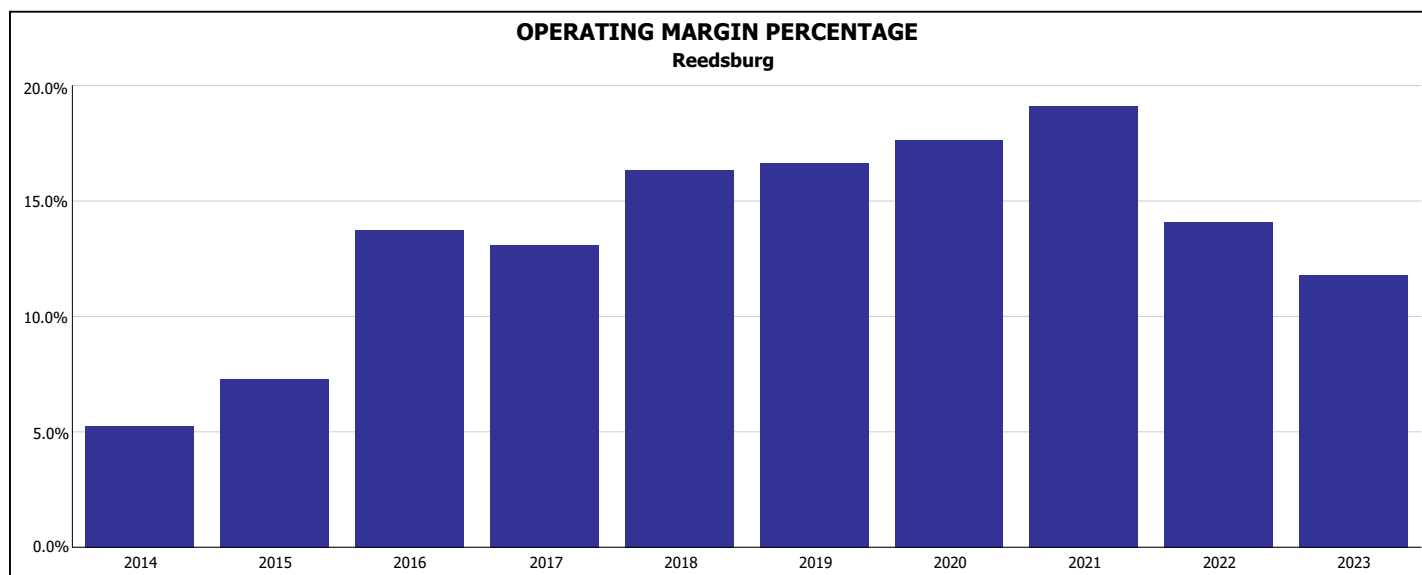
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

OPERATING MARGIN PERCENTAGE:

The ratio of operating income divided by rate base. The margin component should provide for debt interest coverage and help provide for annual renewals and replacements.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	5.1%	4.4%	5.3%	1.9%	1.5%	5.3%	8.2%
2015	5.2%	5.1%	7.3%	4.0%	4.5%	4.6%	5.0%
2016	5.0%	5.2%	13.8%	3.9%	2.5%	4.9%	5.1%
2017	4.8%	5.1%	13.1%	4.3%	1.2%	6.5%	5.0%
2018	4.8%	8.3%	16.3%	4.4%	1.5%	5.0%	5.3%
2019	3.9%	4.5%	16.7%	4.6%	2.8%	2.9%	4.2%
2020	3.9%	4.6%	17.7%	2.5%	2.2%	5.2%	5.8%
2021	4.2%	6.0%	19.1%	2.7%	3.7%	6.3%	5.8%
2022	4.9%	5.9%	14.1%	3.1%	2.8%	5.8%	6.0%
2023	4.4%	4.1%	11.8%	2.5%	1.9%	4.2%	6.2%



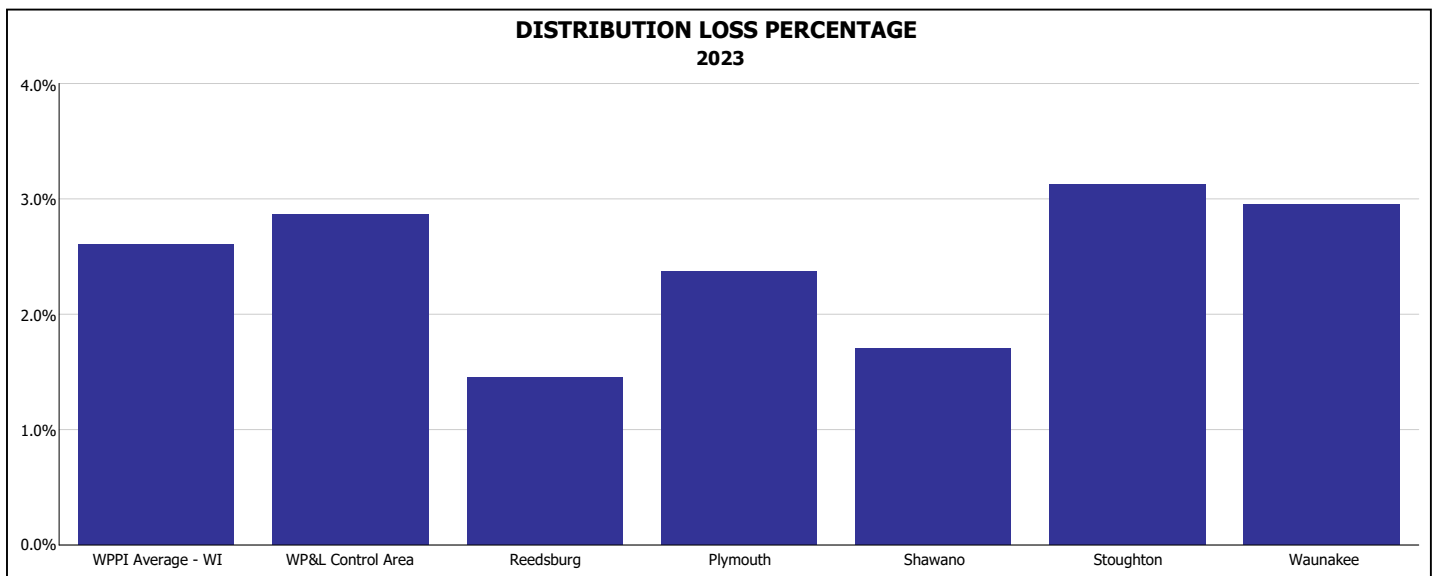
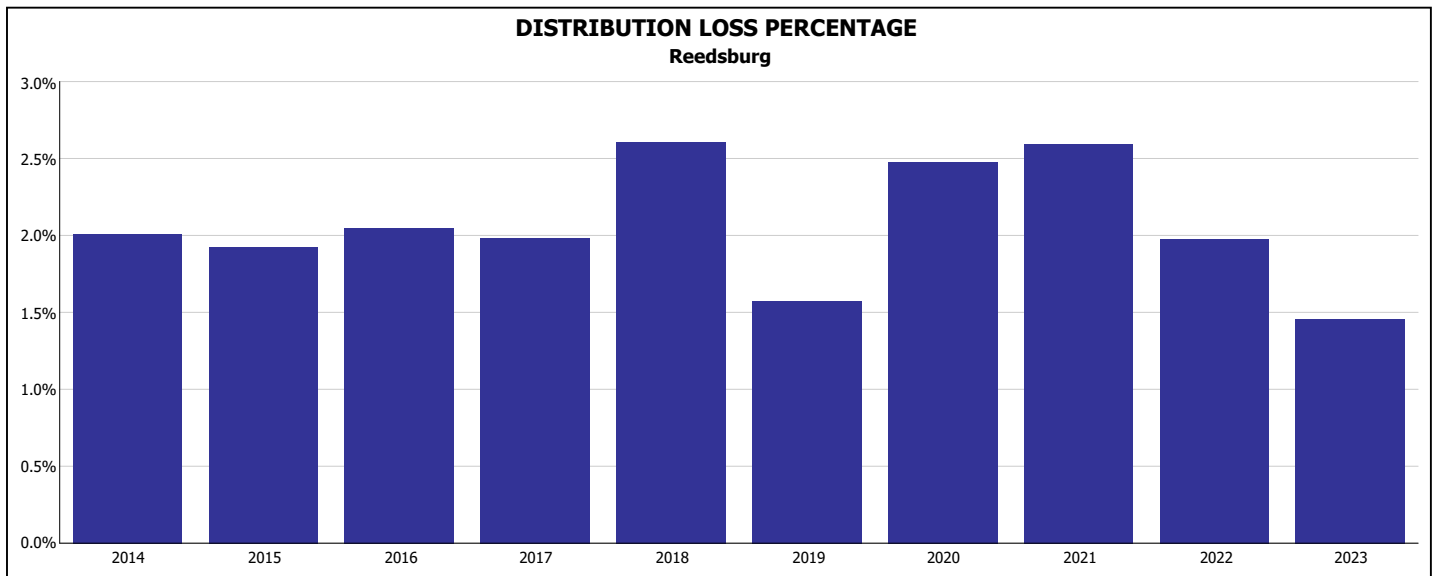
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

DISTRIBUTION LOSS PERCENTAGE:

The ratio of total distribution energy losses to total sources of energy. This ratio measures how much energy is lost in the utility's electrical system, and is an indicator of the efficiency of the electrical system. It represents the percentage of electrical energy that is bought or generated by the utility, but is not available to be sold to customers (or for the utility's own use).

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	2.8%	3.0%	2.0%	3.0%	1.8%	3.1%	3.2%
2015	2.6%	2.7%	1.9%	2.9%	1.7%	1.3%	3.6%
2016	3.1%	3.4%	2.1%	3.6%	1.7%	0.8%	3.3%
2017	3.3%	3.0%	2.0%	3.1%	1.6%	1.6%	3.3%
2018	2.8%	3.2%	2.6%	2.8%	1.5%	2.8%	3.3%
2019	2.8%	2.5%	1.6%	2.8%	1.5%	2.8%	3.0%
2020	2.9%	2.8%	2.5%	2.3%	1.4%	2.7%	3.2%
2021	2.8%	3.1%	2.6%	2.6%	1.6%	2.7%	2.9%
2022	3.1%	2.9%	2.0%	2.9%	1.5%	2.0%	2.9%
2023	2.6%	2.9%	1.5%	2.4%	1.7%	3.1%	3.0%



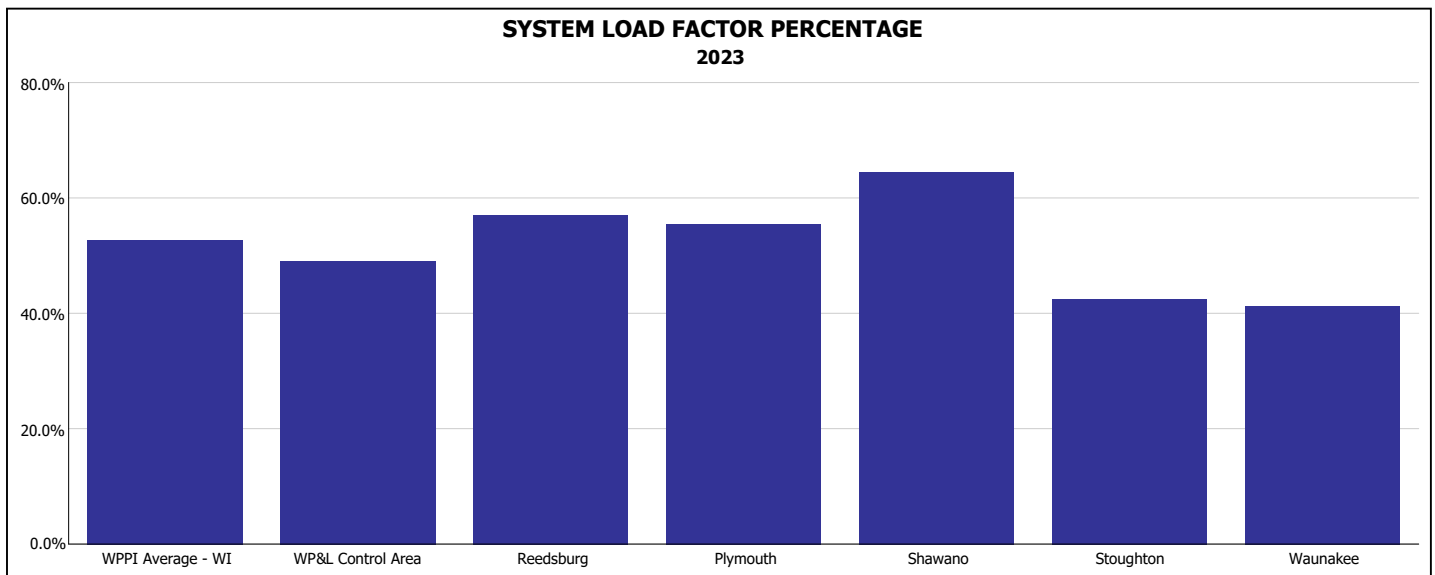
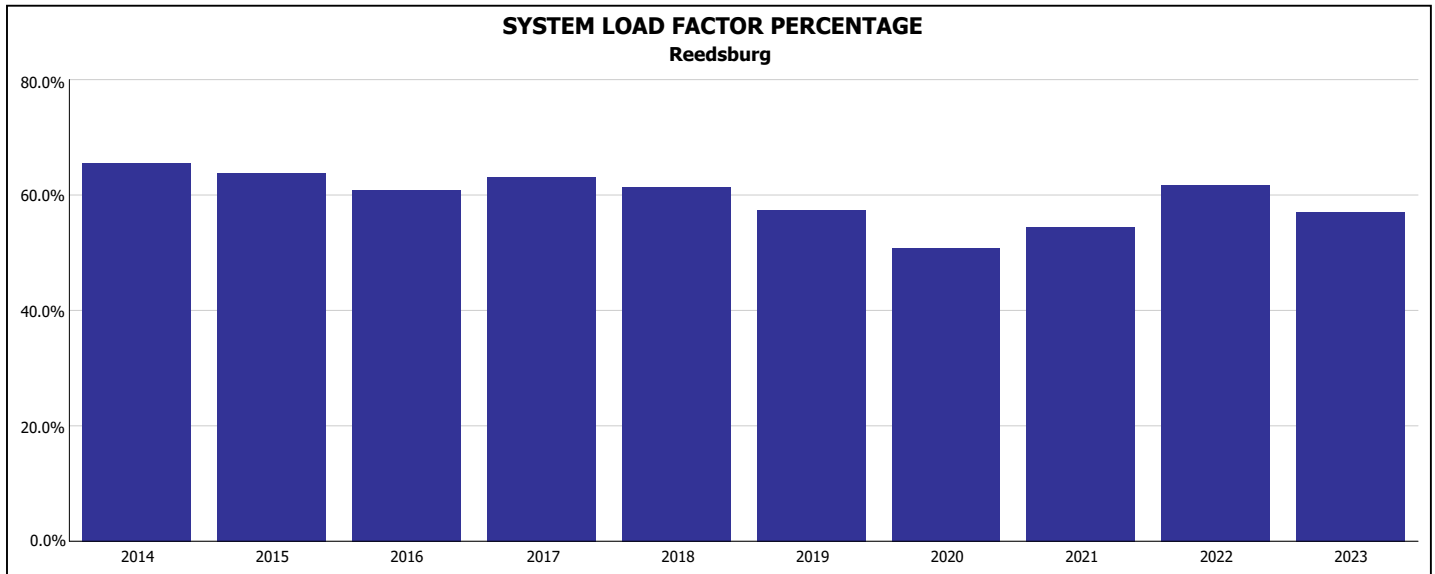
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

SYSTEM LOAD FACTOR PERCENTAGE:

The ratio of the system average load (total sales plus losses (MWh) divided by 8,760 (hours)) to system peak demand (typically a summer or winter peak measured during a particular hour at all delivery points and generator busses on a totalized basis).

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	62.8%	56.9%	65.6%	61.8%	73.0%	52.5%	49.3%
2015	61.9%	57.1%	63.9%	60.8%	70.9%	53.6%	50.0%
2016	59.0%	54.7%	61.0%	58.9%	71.9%	50.8%	48.5%
2017	60.4%	56.1%	63.1%	62.2%	66.2%	49.3%	48.0%
2018	58.4%	56.0%	61.5%	60.6%	67.1%	52.0%	49.2%
2019	57.8%	56.1%	57.5%	59.0%	68.3%	49.0%	45.4%
2020	55.0%	51.2%	51.0%	60.2%	66.6%	48.0%	43.9%
2021	55.9%	53.2%	54.6%	59.7%	66.5%	49.1%	46.5%
2022	56.2%	53.4%	61.9%	58.8%	68.0%	47.7%	45.1%
2023	52.8%	49.2%	57.2%	55.5%	64.5%	42.5%	41.3%



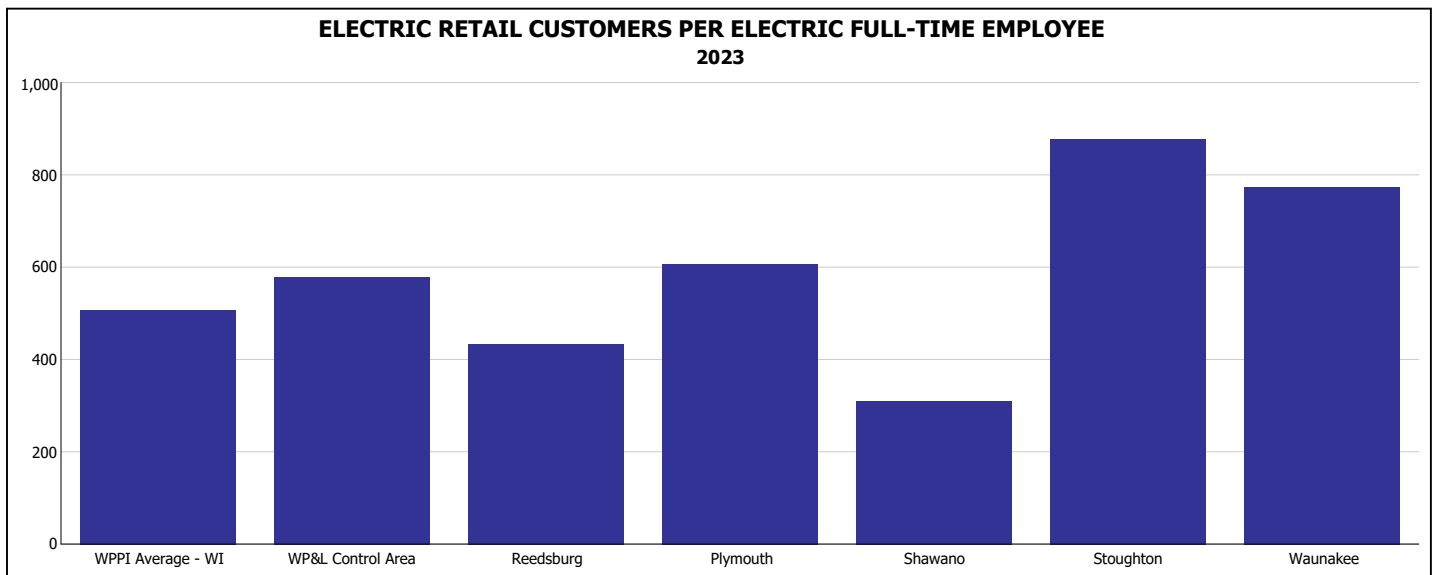
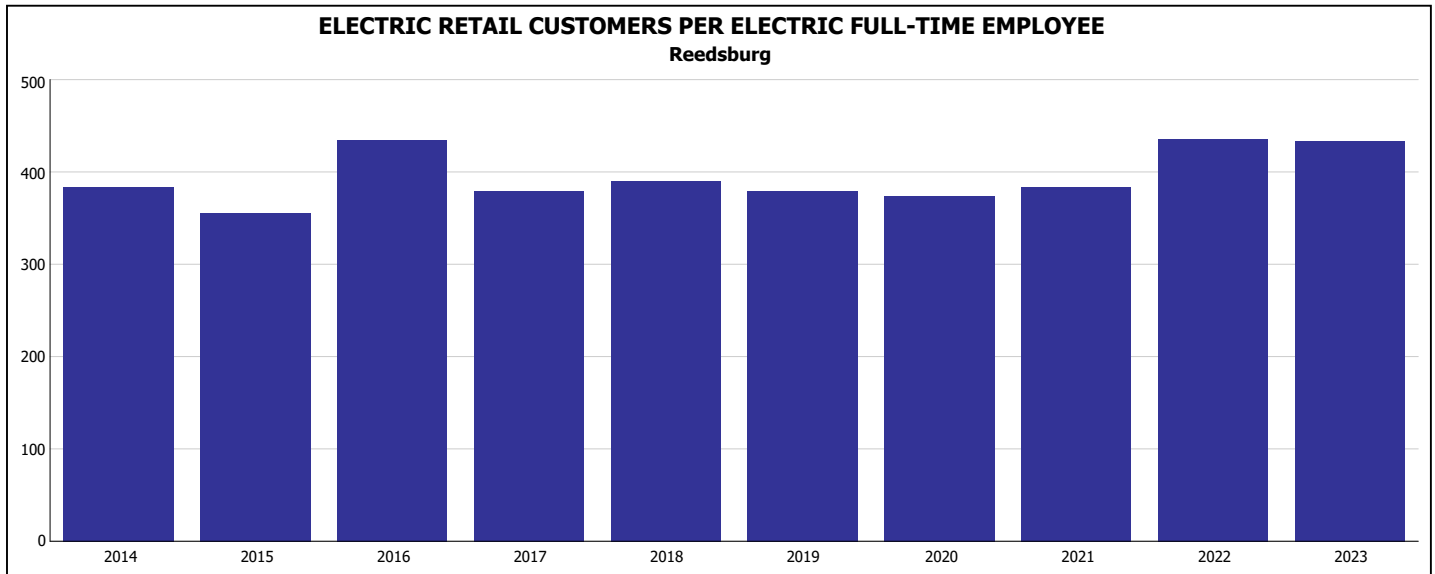
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

ELECTRIC RETAIL CUSTOMERS PER ELECTRIC FULL-TIME EMPLOYEE:

The ratio of the average number of retail customers from all rate classes to the total number of full-time electric employees. This ratio measures the average number of customers served by each full-time electric employee.

Year	WPPI Average - WI	WP&L Control Area	Reedsburg	Plymouth	Shawano	Stoughton	Waunakee
2014	461	545	384	535	356	606	600
2015	469	553	356	477	331	610	1,305
2016	465	548	435	525	356	640	523
2017	474	545	380	493	356	639	581
2018	476	512	391	498	357	632	656
2019	479	702	380	510	358	635	688
2020	493	592	374	572	311	777	700
2021	496	549	384	571	333	744	718
2022	500	574	436	574	314	747	736
2023	508	580	434	607	310	879	775



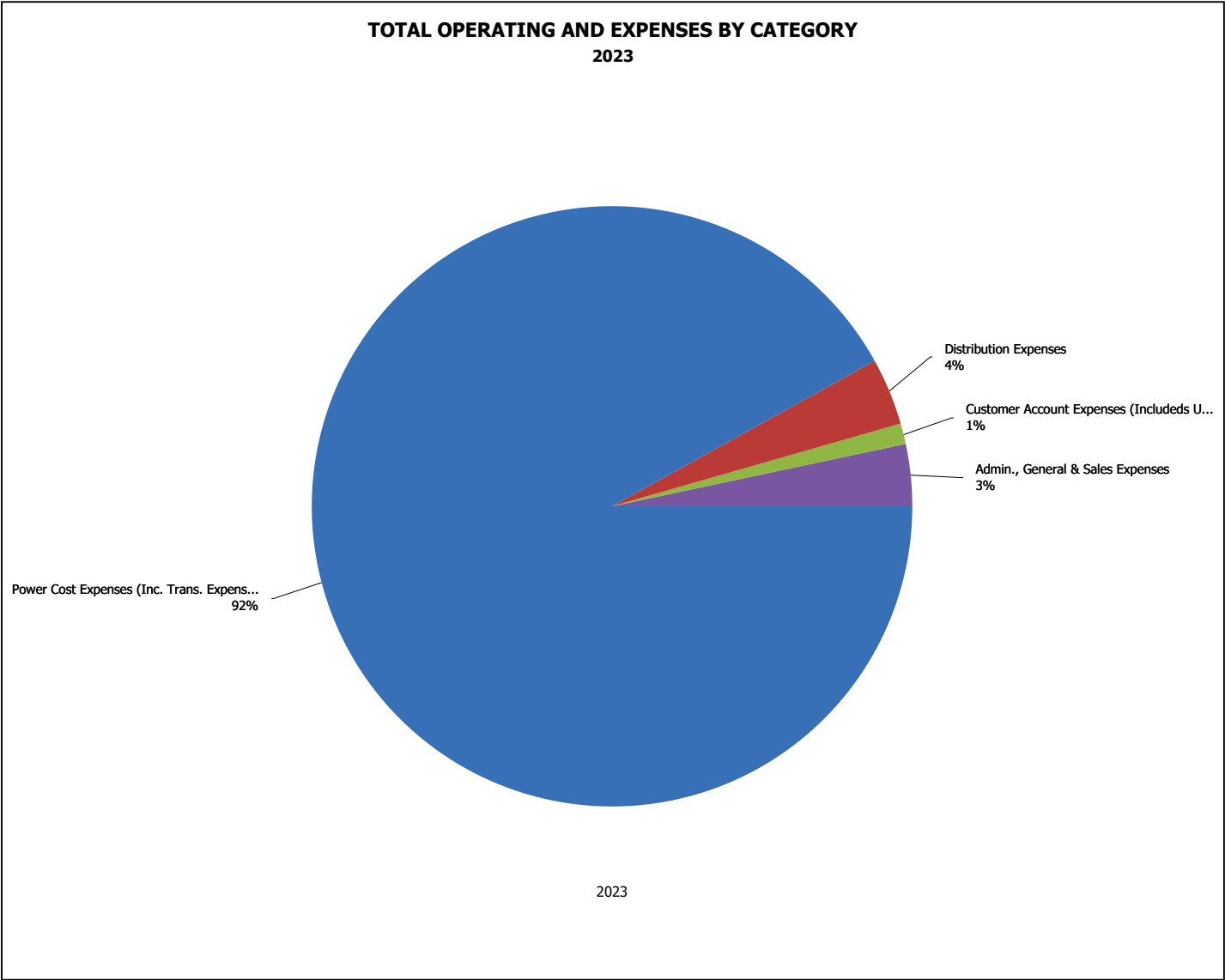
* The control area average is calculated based on WPPI members in that area.

Reedsburg Utility Commission

TOTAL OPERATING EXPENSES BY CATEGORY:

The ratio of the total costs for each category to the total operation and maintenance expense. This ratio measures what portion of the total operation and maintenance expense is attributable to each category listed below.

Year	Power Cost Expenses (Inc. Trans. Expenses)	Distribution Expenses	Customer Account Expenses (Includes Uncollect.)	Admin., General & Sales Expenses
2014	92.5%	2.5%	1.7%	3.3%
2015	92.4%	3.3%	1.5%	2.7%
2016	92.8%	2.6%	1.4%	3.1%
2017	93.2%	2.4%	1.3%	3.2%
2018	92.8%	3.2%	1.5%	2.5%
2019	92.7%	2.9%	1.7%	2.8%
2020	91.5%	4.7%	1.6%	2.2%
2021	93.1%	2.8%	1.3%	2.8%
2022	93.6%	3.0%	0.9%	2.5%
2023	91.8%	3.8%	1.0%	3.3%

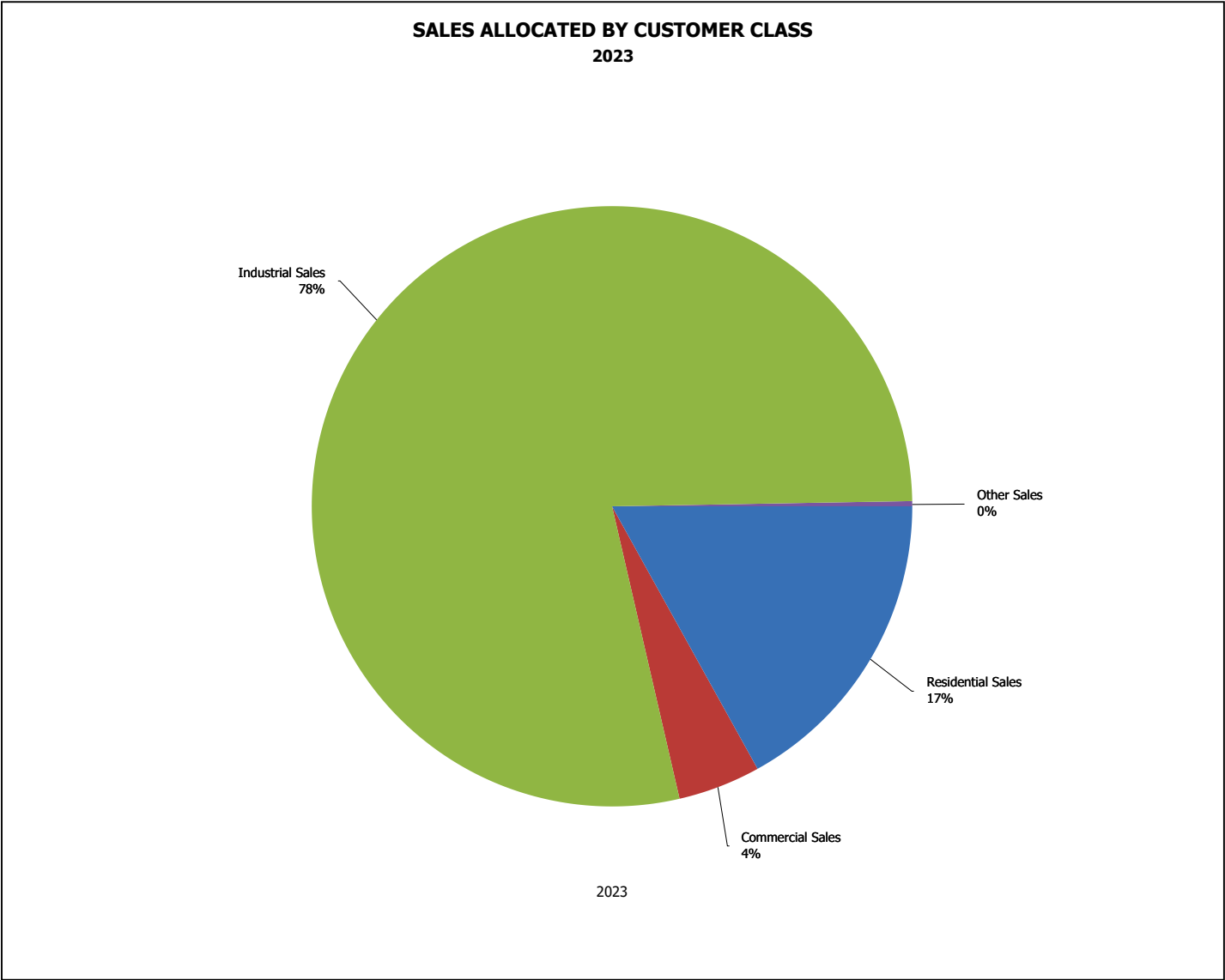


Reedsburg Utility Commission

SALES ALLOCATED BY CUSTOMER CLASS:

The ratio of the total costs for each category to the total operation and maintenance expense. This ratio measures what portion of the total operation and maintenance expense is attributable to each category listed below.

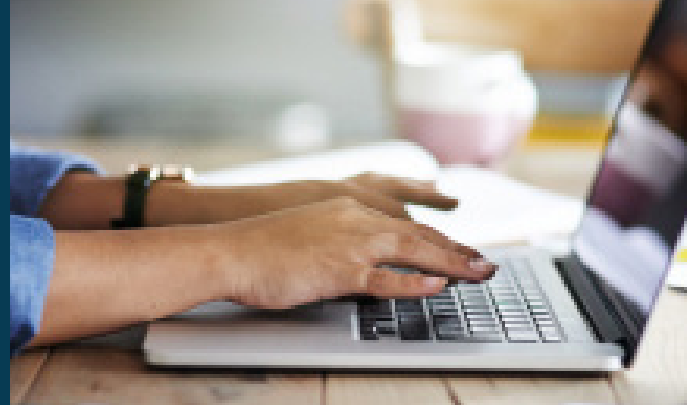
Year	Residential Sales	Commercial Sales*	Industrial Sales	Other Sales*
2014	14.8%	5.0%	79.1%	1.1%
2015	14.2%	4.5%	80.9%	0.4%
2016	15.2%	4.8%	79.6%	0.4%
2017	14.5%	4.4%	80.7%	0.4%
2018	15.8%	4.7%	79.2%	0.3%
2019	16.1%	4.9%	78.6%	0.3%
2020	18.6%	4.6%	76.5%	0.3%
2021	18.0%	4.8%	77.0%	0.2%
2022	16.7%	4.5%	78.6%	0.2%
2023	17.0%	4.5%	78.3%	0.2%



* Commercial sales include interdepartmental sales. Other sales include street and highway lightning and sales to public authorities.

RESIDENTIAL FEEDBACK SURVEY

AGGREGATE RESULTS SUMMARY



In 2024, WPPI Energy conducted a residential customer feedback survey on behalf of its member utilities. This flyer provides an overview of the aggregated survey findings and highlights key areas for enhancing customer satisfaction within member communities. For detailed results and specific recommendations, please refer to your individual report.

SURVEY OVERVIEW:

**Conducted By:**

Sunseed Research, Inc.

**Method:**

Online survey (email & postcard)

**Total Responses:**

8,252

KEY FINDINGS:

Overall Satisfaction:

84% of customers are mostly or completely satisfied with their local utility.

Value for Services:

83% believe the value they receive relative to the price they pay is good, very good, or excellent.

Net Promoter Score (NPS):

NPS is 40, up from 37 in 2021.

GAP ANALYSIS

A gap analysis enables utilities to assess how effectively they're meeting customer expectations by comparing the importance of certain attributes to customer satisfaction with the utility's performance in those areas. The 2024 survey once again included a comprehensive gap analysis across several key attributes.

WHAT MATTERS MOST TO CUSTOMERS

Customers value these the most from their utility:

- Reliable energy
- Efforts to keep costs affordable
- Trustworthiness
- Clear communication during energy emergencies

CUSTOMER SATISFACTION

Customers are most satisfied when utilities:

- Provide reliable energy
- Maintain trustworthiness

However, they're less satisfied when it comes to:

- Keeping energy costs affordable

PERFORMANCE GAPS

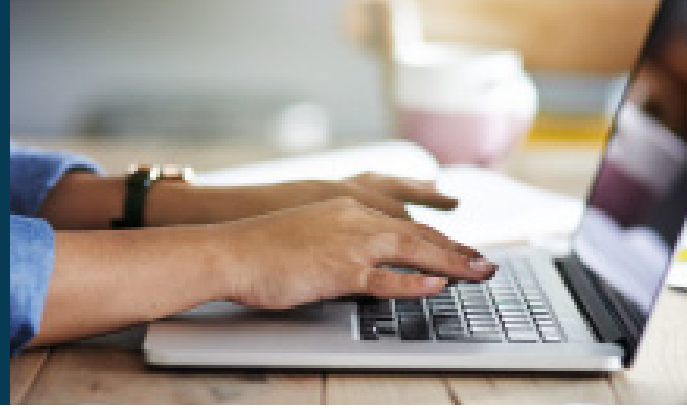
The biggest gaps between importance and satisfaction are in:

- Keeping energy costs affordable
- Communicating effectively during energy emergencies
- Delivering helpful customer service
- Proactively sharing information

RESIDENTIAL FEEDBACK SURVEY

AGGREGATE RESULTS SUMMARY

(CONTINUED)



AREAS FOR IMPROVEMENT:

Strengthen Affordability Initiatives:

Highlight the utility's commitment to reducing costs and share the specific strategies to keep utility expenses manageable for customers.

Enhance Emergency Communication:

Improve approach to communicating during emergencies to ensure timely, clear, and effective updates.

Expand Resources for Energy Cost Management:

Provide additional tools and programs to help customers better manage energy costs.

Engage Younger Customers (under age 45):

Develop ways to connect with younger customers to increase satisfaction and meet their expectations, specifically with seamless digital customer service interactions.

Optimize Communication:

Tailor outreach by leveraging customer preferences, sending critical and satisfaction-driving information via email and text for a more effective and engaging experience with your local utility.

ADDITIONAL INSIGHTS:

Satisfaction by Age:

Across all community sizes served by member utilities, overall satisfaction increases as the age of the customer increases.

Younger Customers (under age 45):

Overall satisfaction for younger customers is driven largely by affordability, being trustworthy, and helpful customer services.

Preferred Communication:

Email (72%) and text message (40%) regardless of age or community size.

FOR FULL REPORT:

Contact Kelly Davis
kdavis@wppienergy.org

EXPLORE YOUR INDIVIDUAL REPORT TO UNDERSTAND YOUR UTILITY'S PERFORMANCE AND IDENTIFY AREAS FOR IMPROVEMENT!

RESIDENTIAL FEEDBACK SURVEY

UNDERSTANDING YOUR INDIVIDUAL REPORT

Margin of Error

Located directly under your utility name, shows the margin of error, which is the degree of sampling error in your survey results.

In the top right corner, find details about the surveys conducted in your community:

Testville Utilities — n=XXX

(the number of surveys completed in your community)

Community Size Category — n=XXX

Member utilities were categorized into three segments based on the size of the community they serve: under 2,000, between 2,000 and 5,000, and over 5,000 residents. This section indicates your community's size category and the total number of customers contacted in your area to participate in the survey.

All Participating WPPI Utilities – n = 8,252

Total number of surveys collected from customers across WPPI membership.

Satisfaction Results

Explore your utility's results in Overall Satisfaction, Value of Services, and Net Promoter Score (Likelihood to Recommend).

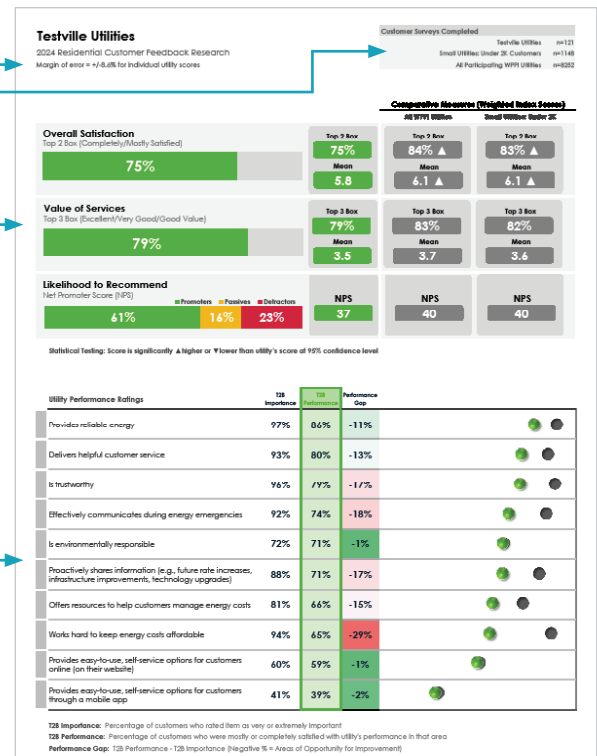
Compare your scores against all WPPI member utilities and others in your community size category.

Utility Performance Ratings

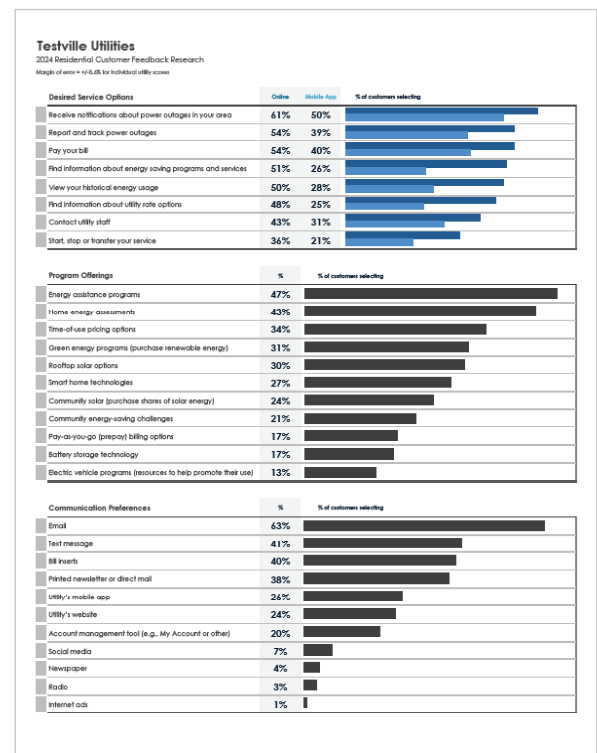
This is the results from the Gap Analysis conducted in your utility's survey. See how your customers value certain attributes and their satisfaction with your utility's performance.

The Performance Gap is the difference between importance and satisfaction, with larger gaps highlighted in red.

FRONT



BACK



The back of your individual report includes additional insights such as Desired Service Options, Program Offerings, and Communication Preferences.

APPENDIX & RESEARCH TERMINOLOGY

Margin of Error: Degree of sampling error in survey results.

- A lower margin of error indicates higher confidence in the results.
- More responses lead to a lower margin of error.

Rating Scales

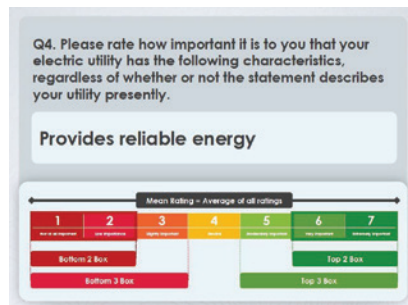
- Throughout the survey, respondents were asked to rate the level of importance and satisfaction with their utility using 7-point labeled Likert scales.
- Value was assessed using a 5-point Likert scale.
- Loyalty was measured using the traditional 0-10 Net Promoter Scale.

Top 2 Box(T2B)/Bottom 2 Box (B2B)

- For satisfaction and importance measures, results are displayed using Top 2 Box scores to focus on identifying those giving high ratings (mostly or completely satisfied, very or extremely importance) or very low ratings (B2B).

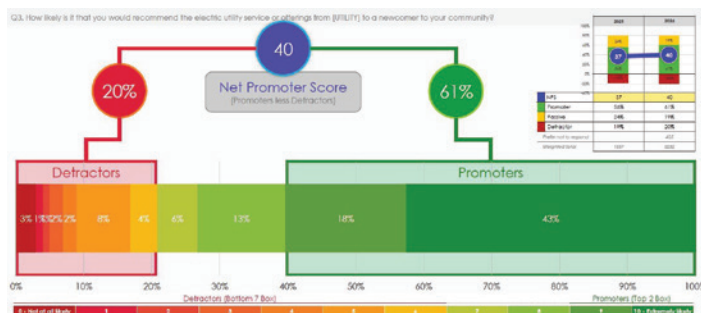
Top 3 Box (T3B)

- Value measures are displayed using Top 3 Box scores (good, very good, or excellent value).



Net Promoter Score/Likelihood to Recommend

- Net Promoter Score (NPS) measures customer loyalty and satisfaction by asking how likely customers are to recommend a company to others on a scale of 0-10. The score is calculated by subtracting the percentage of detractors (scores 0-6) from the percentage of promoters (scores 7-10). The result ranges from -100 to +100, with higher scores indicating better customer satisfaction. Customers are categorized as promoters, passives, or detractors based on their responses.

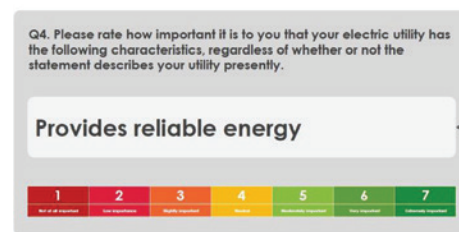


Gap Analysis

- A gap analysis can help utilities understand if their customers are satisfied with their performance in areas customers consider to be important.
- This analysis quantifies the difference between customer satisfaction and the importance on specific attributes.
- Areas with the largest negative gaps should be prioritized for improvement, as they require the most attention and resources.

Importance to Customers

Customer were asked to rate 11 attributes for importance.



Importance Attributes
Works hard to keep energy costs affordable
Provides reliable energy
Is environmentally responsible
Delivers helpful (customer/member) service
Is trustworthy
Effectively communicates during energy emergencies
Proactively shares information (e.g., future rate increases, infrastructure improvements, technology upgrades)
Offers resources to help (customer/member) manage energy costs
Provides easy-to-use, self-service options for (customer/member) online (on their website)
Provides easy-to-use, self-service options for (customer/member) through a mobile app
Is locally owned

Satisfaction with Utility Performance

Customers were later asked to rate their satisfaction with their utility's performance in 10 of the 11 areas left attributes except 'locally owned'.



Performance Attributes
Working hard to keep energy costs affordable
Providing reliable energy
Being environmentally responsible
Delivering helpful (customer/member) service
Being trustworthy
Effectively communicating during energy emergencies
Proactively sharing information (e.g., future rate increases, infrastructure improvements, technology upgrades)
Offering resources to help (customer/member) manage energy costs
Providing easy-to-use, self-service options for (customer/member) online (on their website)
Providing easy-to-use, self-service options for (customer/member) through a mobile app

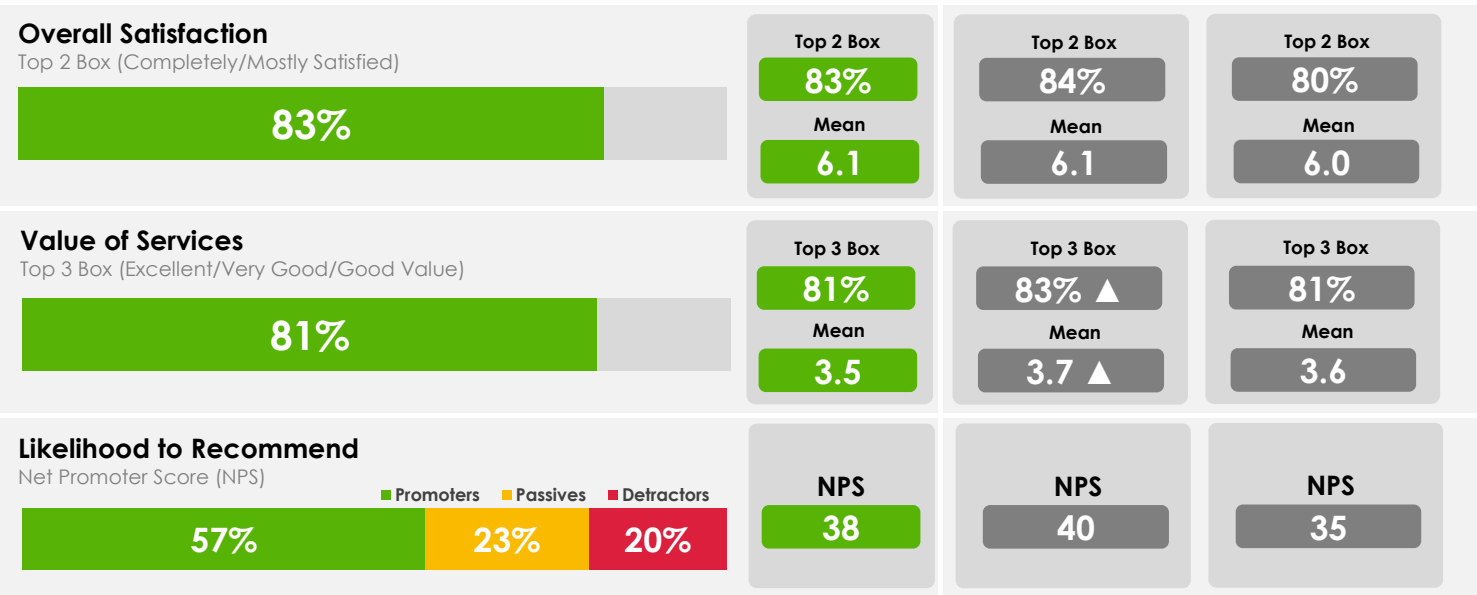
Q5. Now, please rate your satisfaction with the performance of [UTILITY] in the following areas. How satisfied are you with [UTILITY] for...	Total Sample		
Sorted in descending Gap Score order	Importance: Top 2 Box	Performance: Top 2 Box	Gap Score
Working hard to keep energy costs affordable	95%	64%	-31% ▼
Effectively communicating during energy emergencies	93%	72%	-21% ▼
Delivering helpful (customer/member) service	91%	77%	-14% ▼
Proactively sharing information (e.g., future rate increases, infrastructure improvements, technology upgrades)	85%	71%	-14% ▼
Being trustworthy	94%	81%	-13% ▼
Offering resources to help (customer/member) manage energy costs	73%	64%	-9% ▼
Providing reliable energy	97%	89%	-8% ▼
Being environmentally responsible	74%	68%	-6% ▼
Providing easy-to-use, self-service options for (customer/member) online (on their website)	72%	68%	-4% ▼
Providing easy-to-use, self-service options for (customer/member) through a mobile app	45%	47%	2%

Reedsburg Utility Commission

2024 Residential Customer Feedback Research
Margin of error = +/-6.8% for individual utility scores

Customer Surveys Completed		
Reedsburg Utility Commission		n=198
Medium Utilities: 2K - 5K Customers		n=2215
All Participating WPPI Utilities		n=8252

Comparative Measures (Weighted Index Scores)



Statistical Testing: Score is significantly ▲ higher or ▼ lower than utility's score at 95% confidence level

Utility Performance Ratings	T2B Importance	T2B Performance	Performance Gap	
Provides reliable energy	95%	88%	-7%	
Is trustworthy	96%	79%	-17%	
Delivers helpful customer service	94%	77%	-17%	
Is environmentally responsible	77%	72%	-5%	
Effectively communicates during energy emergencies	90%	66%	-24%	
Proactively shares information (e.g., future rate increases, infrastructure improvements, technology upgrades)	86%	66%	-20%	
Works hard to keep energy costs affordable	95%	63%	-32%	
Offers resources to help customers manage energy costs	76%	59%	-17%	
Provides easy-to-use, self-service options for customers online (on their website)	70%	56%	-14%	
Provides easy-to-use, self-service options for customers through a mobile app	50%	44%	-6%	

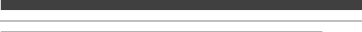
T2B Importance: Percentage of customers who rated item as very or extremely Important
T2B Performance: Percentage of customers who were mostly or completely satisfied with utility's performance in that area
Performance Gap: T2B Performance - T2B Importance (Negative % = Areas of Opportunity for Improvement)

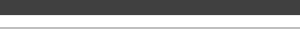
Reedsburg Utility Commission

2024 Residential Customer Feedback Research

Margin of error = +/-6.8% for individual utility scores

Desired Service Options	Online	Mobile App	% of customers selecting
Pay your bill	58%	40%	
Receive notifications about power outages in your area	55%	52%	
Find information about energy saving programs and services	53%	31%	
View your historical energy usage	51%	31%	
Report and track power outages	51%	44%	
Find information about utility rate options	47%	27%	
Contact utility staff	43%	30%	
Start, stop or transfer your service	43%	26%	

Program Offerings	%	% of customers selecting
Energy assistance programs	49%	
Home energy assessments	43%	
Smart home technologies	38%	
Green energy programs (purchase renewable energy)	35%	
Rooftop solar options	33%	
Time-of-use pricing options	32%	
Community energy-saving challenges	30%	
Community solar (purchase shares of solar energy)	26%	
Pay-as-you-go (prepay) billing options	20%	
Electric vehicle programs (resources to help promote their use)	16%	
Battery storage technology	15%	

Communication Preferences	%	% of customers selecting
Email	66%	
Text message	39%	
Printed newsletter or direct mail	33%	
Bill inserts	31%	
Utility's website	29%	
Utility's mobile app	20%	
Account management tool (e.g., My Account or other)	16%	
Social media	11%	
Newspaper	7%	
Radio	4%	
Internet ads	2%	