

The regular meeting of the Reedsburg Utility Commission will be held on Monday, December 19, 2022 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Employee Service Recognition: Jon Craker, Water System Supervisor – 25 years
5. Consider local channel fees
6. Safety – comments, concerns, and training updates
7. Approve Minutes from prior meeting
8. Financial Update
 - a. Treasurer's and financial compilation reports
 - b. Approve Bills
 - c. Consider 2023 allocation of joint expenses among departments
 - d. Consider charges for restoration of damages to plant caused by others
9. Human Resources Update
10. Marketing Update
11. Water Department Update
12. Electric Department Update
13. Telecom Department
 - a. Supervisor's Report
 - b. Consider Eligible Telecommunications Carrier (ETC) certification in non-RDOF service areas
 - c. Consider LightSpeed On-Call and Trouble Ticket Policy
 - d. Consider LightSpeed technician and outside crew clothing and tool allowance
14. Commission Concerns (No action will be taken on items presented)
15. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed

otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.

- Some or all voting members may be present via teleconference or video conference.

STAFF REPORT

AGENDA ITEM: 5

To: Utility Commission**Prepared By:** Brett Schuppner**Date of Meeting:** December 19, 2022**Subject:** Local Channel Fees

Background:

In September 2020, we implemented the following pricing for scheduled and live events broadcast on the local channels.

LightSpeed Live Event Pricing

\$200/month or \$2000/year if paid up front or \$25/hour for a single event

Includes:

- Live events would be featured on RUC local TV as well as available on our Live webpage (internet connection required)
- Minimum of 1-month VOD of all events on our Live webpage as well as scheduled payback on RUC Local TV station(s)
- Up to (2) simultaneous live events with no limit on the number of events per month/year (on monthly or yearly subscriptions)

Requirements:

- Live event content/filming will be the responsibility of the requesting group
- Must provide all camera and supporting equipment for the live event including a RUC approved encoding device and a high-speed internet connection.

LightSpeed Recorded (Scheduled) Event Pricing

\$150/month or \$1500/year if paid up front or \$50/event

The Reedsburg School District has created its own live streaming platform and will transition to it by the end of December. We will no longer need a live and the VOD (Video On Demand) webpage. The School District has asked if the Live Event Pricing would change due to this.

Recommendation:

Since there can be more live events and that the live events may require more support, fees for live events should be more than scheduled events. We recommend the fees remain the same other than change the live single event to \$25/hour with a \$50 minimum.

LightSpeed Recorded (Scheduled) Event Pricing

\$150/month or \$1500/year if paid up front or \$50/event

LightSpeed Live Event Pricing

\$200/month or \$2000/year if paid up front or \$25/hour (\$50 minimum) for a single event

Includes:

- Live events would be featured on RUC local TV
- Up to (2) simultaneous live events with no limit on the number of events per month/year (on monthly or yearly subscriptions)

Requirements

- Event content/filming will be the responsibility of the requesting party/customer
- Requesting party/customer must provide all camera and supporting equipment for the live event including a RUC approved encoding device and a high-speed internet connection
- Requesting party/customer shall contact RUC staff at least two business days to coordinate scheduled and live events
- Scheduled events content needs to be uploaded to RUC FTP site at least 12 hours prior to scheduled air time
- RUC contact info for coordinating and scheduling events on RUC's PEG channels is 608-768-6397 (NEWS) and ReedsburgTV@rucls.net

November 21, 2022

Commission President, James Krueger, called the regular meeting of the Reedsburg Utility Commission to order on Monday, November 21, 2022 at 4:00 P.M.

Roll Call of Commissioners Present:

James Krueger, President/Citizen Member
Amy Reine, Secretary/Citizen Member
Missy Frenz, City Council Member

Mike Glick, Citizen Member
Mike Gargano, City Council Member

Others Present:

Brett Schuppner, General Manager
Jon Craker, Water Supervisor
Ken Las, Communications Supervisor
Tara Leege, Sales & Marketing

Dennis Horkan, Electric Supervisor
Terri Gher, Accounting Manager
Jen Powell, Accounting Assistant
Adam Favia, Sales & Marketing

Approve Agenda:

Motion made by Mike Gargano, seconded by Amy Reine, to approve the agenda. All Commissioners present voted “aye” (5-0). Motion carried.

Public Comment:

None.

Safety & Training Updates:

None.

Approve Minutes:

Motion made by Mike Gargano, seconded by Missy Frenz, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted “aye” (5-0). Motion carried.

Financial Update:

- a) Motion made by Amy Reine, seconded by Mike Glick, to approve the treasurer’s report and the financial reports. All Commissioners present voted “aye” (5-0). Motion carried.
- b) Motion made by Mike Glick, seconded by Mike Gargano, to approve: payments paid since the last meeting of \$2,973,467.62; less already approved WPPI power bill & street light loan payment of (\$1,950,800.97); less already approved Assoc. Trust Water Bond payment of (\$8,757.50); net payroll/labor totals of \$190,226.16; for a total paid before the meeting of \$1,204,135.31. Unpaid checks on the Cash Commitment Report for \$1,529,570.77 less miscellaneous credits applied to invoices from vendors (\$3,996.91); wire to WPPI for power bill and street light loan payment for \$1,666,750.12; total checks unpaid before the meeting of \$3,192,323.98. Total disbursements paid of \$4,396,459.29. Upon roll being called all Commissioners present voted “aye” (4-0-1) with James Krueger abstaining. Motion carried.

Human Resources:

Applications are still being accepted for the LightSpeed Account Specialist position while first and second interviews are being held. Fiber Line Worker job posting will be closing for the year.

Marketing Update:

Tara Leege, Sales Representative and Marketing Specialist, reviewed the marketing updates with the Commission.

Electric Department:

Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Water Department Update:

- a) Jon Craker, Water Supervisor, reviewed the water department updates with the Commission.
- b) Motion made by Mike Gargano, seconded by Mike Glick, to approve the reconsideration of the previous motion from the March 21, 2022 meeting for the purchase of a 2022 Ram 1500 4x4 regular cab from Ewald Automotive Group for \$29,338.00 plus titling costs due to the truck no longer being available. Upon consideration of current truck bids, approve the purchase of a 2023 Chevrolet Silverado 1500 regular cab with 8-foot box from Jones Chevrolet Buick, Inc. for \$37,319 plus titling costs. Upon roll being called, four Commissioners voted “aye” with James Krueger voting “Nay” (4-1). Motion carried.

Telecom Department:

- a) Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.
- b) Motion made by Mike Gargano, seconded by Mike Glick to approve the reconsideration of the previous motion from the March 21, 2022 meeting of the interest rate on the short-term interdepartmental loan from the Electric and Water departments to the Fiber department for fiber network expansion. Upon reconsideration due to market rates the variable interest calculated and paid will be retroactive to an additional 0.50% (+0.0004166667 to the prevailing WI State LGIP funds rate until permanent financing is complete. Upon roll being called all Commissioners present voted “aye” (5-0). Motion carried.

Commission Concerns:

Missy Frenz addressed customers posts on Facebook.

Closed Session per WisStats 19.85 (1)(c):

Motion made by Mike Glick, seconded by Amy Reine, to move into closed session for consideration of compensation and performance evaluation data of public employees over which the Commission has jurisdiction or exercises responsibility. All Commissioners present voted “aye” (5-0). Motion carried.

Motion made by Mike Gargano, seconded by Mike Glick, to reconvene in open session. All Commissioners present voted “aye” (5-0). Motion carried.

Motion made by Mike Gargano, seconded by Mike Glick, to approve the 2023 wage increases of:

- ☐ 5% for the electric department employees.
- ☐ 5% for the water department employees.
- ☐ 5% to 11.9% with an average of 6.4% for non-supervisory office, IT, and marketing staff.
- ☐ 5.0% for General Manager, Electric Supervisor, Water Supervisor, Telecom Supervisor, and Accounting Manager.

- 5% for Communication Technicians, 7% for Communications System Support Specialist, Communication Installer will be promoted to Technician with an \$2.25 per hour increase.
- Communication Technicians, Installers, and System Support Specialist are eligible for an \$1000 annual discretionary bonus based on job performance as determined by their Supervisor.
- 5% to 12% with an average of 7.0% for Fiber General Laborer, Fiber Line Workers, Fiber Crew Leaders, and Fiber Foreman; based on years of service, CDL, and position/responsibilities.

Upon roll being called all Commissioners present voted “aye” (5-0). Motion carried.

Adjourn Meeting:

Motion made by Mike Gargano, seconded by Mike Glick, to adjourn the meeting at 6:37 P.M. All Commissioners present voted “aye” (5-0). Motion carried.

Amy Reine, Commission Secretary

**REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
NOVEMBER 2022**

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BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST- CKNG	COMM 1ST- CUST PYMT	COMM 1ST- SWEEP	COMM 1ST- E/W CC	COMM 1ST- WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	\$ 189,178.48	\$ 1,113,255.35	\$ 5,000.00	\$ 751,253.01	\$ 132,577.81	\$ 69,129.34	\$ 2,260,393.99
Receipts-Book	\$ 7,788.95	\$ 1,718,548.32	\$ 2,958,295.14	\$ 260,036.80	\$ 189,712.86	\$ 245,374.00	\$ 5,379,756.07
Interest Earned	\$ -	\$ -	\$ -	\$ 119.11	\$ -	\$ -	\$ 119.11
Bond Pymt Transfers	\$ -	\$ -	\$ (117,500.00)	\$ -	\$ -	\$ -	\$ (117,500.00)
Wire Transfer-WPPI	\$ -	\$ -	\$ (1,666,750.12)	\$ -	\$ -	\$ -	\$ (1,666,750.12)
Disbursements-Book	\$ -	\$ (2,697,908.37)	\$ (1,174,045.02)	\$ -	\$ (227,029.85)	\$ (267,655.55)	\$ (4,366,638.79)
Book Adj/Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ENDING BOOK BALANCE	\$ 196,967.43	\$ 133,895.30	\$ 5,000.00	\$ 1,011,408.92	\$ 95,260.82	\$ 46,847.79	\$ 1,489,380.26
BANK STMT BALANCE	\$ 196,967.43	\$ 236,765.71	\$ 5,000.00	\$ 1,011,408.92	\$ 95,260.82	\$ 46,847.79	\$ 1,592,250.67
Bank Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outstanding Cks/Dep	\$ -	\$ (102,870.41)	\$ -	\$ -	\$ -	\$ -	\$ (102,870.41)
RECONCILED BOOK BALANCE	\$ 196,967.43	\$ 133,895.30	\$ 5,000.00	\$ 1,011,408.92	\$ 95,260.82	\$ 46,847.79	\$ 1,489,380.26

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	\$ 8,082,356.38	\$ -	\$ -	\$ 24,710.06		\$ 8,107,066.44
ATC	\$ 597,346.19	\$ -	\$ -	\$ 1,826.26		\$ 599,172.45
Tele Depreciation	\$ 549,872.95	\$ -	\$ -	\$ 1,681.12		\$ 551,554.07
Tele Debt Service	\$ 1,023,168.76	\$ -	\$ 90,810.00	\$ 3,405.75	768265	\$ 1,117,384.51
Electric Depreciation	\$ 424,042.22	\$ -	\$ 5,000.00	\$ 1,311.70	768266	\$ 430,353.92
Water Depreciation	\$ 762,237.69	\$ (93,535.00)	\$ 14,450.00	\$ 2,288.77	769076 & 768267	\$ 685,441.46
TOTALS	\$ 11,439,024.19	\$ (93,535.00)	\$ 110,260.00	\$ 35,223.66		\$ 11,490,972.85

Interest Rate on LGIP 3.72%

Prior Month was 2.91%

**REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
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ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	\$ 109,749.86	\$ -	\$ -	\$ 22.55	\$ 109,772.41
Water MRB Principal & Int Municipal Money Market	\$ 174,239.55	\$ -	\$ 7,290.00	\$ 89.52	\$ 181,619.07
Water Impact Fees Municipal Money Market	\$ 111,804.97	\$ -	\$ 2,838.00	\$ 55.18	\$ 114,698.15
ATC Account Municipal Money Market	\$ 667,532.73	\$ -	\$ 7,150.00	\$ 471.35	\$ 675,154.08
	\$ 1,063,327.11	\$ -	\$ 17,278.00	\$ 638.60	\$ 1,081,243.71

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,001,902.36
January	0.09%	\$ 629.90				\$ 8,002,532.26
February	0.08%	\$ 467.00				\$ 8,002,999.26
March	0.06%	\$ 383.96				\$ 8,003,383.22
April	0.05%	\$ 307.45				\$ 8,003,690.67
May	0.05%	\$ 327.70				\$ 8,004,018.37
June	0.04%	\$ 287.94				\$ 8,004,306.31
July	0.05%	\$ 309.52				\$ 8,004,615.83
August	0.05%	\$ 318.28				\$ 8,004,934.11
September	0.05%	\$ 351.50				\$ 8,005,285.61
October	0.05%	\$ 355.88				\$ 8,005,641.49
November	0.08%	\$ 498.47				\$ 8,006,139.96
December	0.06%	\$ 407.64				\$ 8,006,547.60
TOTAL		\$ 4,645.24	\$0.00			

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 8,006,547.60
January	0.07%	\$ 460.15				\$ 8,007,007.75
February	0.09%	\$ 535.82				\$ 8,007,543.57
March	0.16%	\$ 1,106.69				\$ 8,008,650.26
April	0.30%	\$ 1,946.32				\$ 8,010,596.58
May	0.62%	\$ 4,202.10				\$ 8,014,798.68
June	0.98%	\$ 6,441.15				\$ 8,021,239.83
July	1.55%	\$ 10,543.45				\$ 8,031,783.28
August	2.15%	\$ 14,664.01				\$ 8,046,447.29
September	2.42%	\$ 15,987.35				\$ 8,062,434.64
October	2.91%	\$ 19,921.74				\$ 8,082,356.38
November	3.72%	\$ 24,710.06				\$ 8,107,066.44
December						
TOTAL		\$ 100,518.84	\$0.00			

Temporary Cash Investments - LGIP ATC 02
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 591,400.05
January	0.09%	\$ 46.55				\$ 591,446.60
February	0.08%	\$ 34.51				\$ 591,481.11
March	0.06%	\$ 28.38				\$ 591,509.49
April	0.05%	\$ 22.72				\$ 591,532.21
May	0.05%	\$ 24.22				\$ 591,556.43
June	0.04%	\$ 21.28				\$ 591,577.71
July	0.05%	\$ 22.88				\$ 591,600.59
August	0.05%	\$ 23.52				\$ 591,624.11
September	0.05%	\$ 25.98				\$ 591,650.09
October	0.05%	\$ 26.30				\$ 591,676.39
November	0.08%	\$ 36.84				\$ 591,713.23
December	0.06%	\$ 30.13				\$ 591,743.36
TOTAL		\$ 343.31	\$ -	\$ -		

Temporary Cash Investments - LGIP ATC 02
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 591,743.36
January	0.07%	\$ 34.01				\$ 591,777.37
February	0.09%	\$ 39.60				\$ 591,816.97
March	0.16%	\$ 81.79				\$ 591,898.76
April	0.30%	\$ 143.85				\$ 592,042.61
May	0.62%	\$ 310.57				\$ 592,353.18
June	0.98%	\$ 476.05				\$ 592,829.23
July	1.55%	\$ 779.24				\$ 593,608.47
August	2.15%	\$ 1,083.78				\$ 594,692.25
September	2.42%	\$ 1,181.58				\$ 595,873.83
October	2.91%	\$ 1,472.36				\$ 597,346.19
November	3.72%	\$ 1,826.26				\$ 599,172.45
December						
TOTAL		\$ 7,429.09	\$ -	\$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 544,399.38
January	0.09%	\$ 42.85				\$ 544,442.23
February	0.08%	\$ 31.77				\$ 544,474.00
March	0.06%	\$ 26.12				\$ 544,500.12
April	0.05%	\$ 20.92				\$ 544,521.04
May	0.05%	\$ 22.29				\$ 544,543.33
June	0.04%	\$ 19.59				\$ 544,562.92
July	0.05%	\$ 21.06				\$ 544,583.98
August	0.05%	\$ 21.65				\$ 544,605.63
September	0.05%	\$ 23.91				\$ 544,629.54
October	0.05%	\$ 24.21				\$ 544,653.75
November	0.08%	\$ 33.91				\$ 544,687.66
December	0.06%	\$ 27.73				\$ 544,715.39
TOTAL		\$ 316.01	\$ -	\$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 544,715.39
January	0.07%	\$ 31.31				\$ 544,746.70
February	0.09%	\$ 36.45				\$ 544,783.15
March	0.16%	\$ 75.29				\$ 544,858.44
April	0.30%	\$ 132.42				\$ 544,990.86
May	0.62%	\$ 285.88				\$ 545,276.74
June	0.98%	\$ 438.22				\$ 545,714.96
July	1.55%	\$ 717.31				\$ 546,432.27
August	2.15%	\$ 997.65				\$ 547,429.92
September	2.42%	\$ 1,087.68				\$ 548,517.60
October	2.91%	\$ 1,355.35				\$ 549,872.95
November	3.72%	\$ 1,681.12				\$ 551,554.07
December						
TOTAL		\$ 6,838.68	\$ -	\$ -		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,190,708.61
January	0.09%	\$ 98.10	\$ 90,500.00		740401	\$ 1,281,306.71
February	0.08%	\$ 70.44	\$ 90,500.00	\$ 922,075.00	741173/742129	\$ 449,802.15
March	0.06%	\$ 25.92	\$ 90,500.00		742314	\$ 540,328.07
April	0.05%	\$ 24.23	\$ 90,500.00		743636	\$ 630,852.30
May	0.05%	\$ 29.30	\$ 90,500.00		744832	\$ 721,381.60
June	0.04%	\$ 29.21	\$ 90,500.00		745985	\$ 811,910.81
July	0.05%	\$ 34.90	\$ 90,500.00		747255	\$ 902,445.71
August	0.05%	\$ 37.90	\$ 90,500.00	\$ 162,793.75	748546/749519	\$ 830,189.86
September	0.05%	\$ 40.43	\$ 90,500.00		749822	\$ 920,730.29
October	0.05%	\$ 44.95	\$ 90,500.00		749822	\$ 1,011,275.24
November	0.08%	\$ 68.60	\$ 90,500.00		752164	\$ 1,101,843.84
December	0.06%	\$ 60.71	\$ 90,500.00		753383	\$ 1,192,404.55
TOTAL		\$ 564.69	\$ 1,086,000.00	\$ 1,084,868.75		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 1,192,404.55
January	0.07%	\$ 72.74	\$ 90,810.00		755197	\$ 1,283,287.29
February	0.09%	\$ 75.91	\$ 90,810.00	\$ 932,793.75	756252/756959	\$ 441,379.45
March	0.16%	\$ 73.55	\$ 90,810.00		757337	\$ 532,263.00
April	0.30%	\$ 151.42	\$ 90,810.00		758556	\$ 623,224.42
May	0.62%	\$ 373.02	\$ 90,810.00		759712	\$ 714,407.44
June	0.98%	\$ 647.12	\$ 90,810.00		761902	\$ 805,864.56
July	1.55%	\$ 1,178.63	\$ 90,810.00		763196	\$ 897,853.19
August	2.15%	\$ 1,777.97	\$ 90,810.00	\$ 153,243.75	76446/765636	\$ 837,197.41
September	2.42%	\$ 1,843.84	\$ 90,810.00		765838	\$ 929,851.25
October	2.91%	\$ 2,507.51	\$ 90,810.00		766974	\$ 1,023,168.76
November	3.72%	\$ 3,405.75	\$ 90,810.00		768265	\$ 1,117,384.51
December						
TOTAL		\$ 12,107.46	\$ 998,910.00	\$ 1,086,037.50		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2021**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 309,962.12
January	0.09%	\$ 24.64	\$ 5,000.00		740402	\$ 314,986.76
February	0.08%	\$ 18.67	\$ 5,000.00		741175	\$ 320,005.43
March	0.06%	\$ 15.59	\$ 5,000.00		742315	\$ 325,021.02
April	0.05%	\$ 12.68	\$ 5,000.00		743637	\$ 330,033.70
May	0.05%	\$ 13.70	\$ 5,000.00		744833	\$ 335,047.40
June	0.04%	\$ 12.23	\$ 5,000.00		745986	\$ 340,059.63
July	0.05%	\$ 13.34	\$ 5,000.00		747256	\$ 345,072.97
August	0.05%	\$ 13.91	\$ 5,000.00		748547	\$ 350,086.88
September	0.05%	\$ 15.59	\$ 5,000.00		749823	\$ 355,102.47
October	0.05%	\$ 16.01	\$ 5,000.00		749823	\$ 360,118.48
November	0.08%	\$ 22.73	\$ 5,000.00		752166	\$ 365,141.21
December	0.06%	\$ 18.85	\$ 5,000.00		753384	\$ 370,160.06
TOTAL		\$ 197.94	\$ 60,000.00	\$ -		

**Temporary Cash Investments - LGIP Electric Depreciation 05
2022**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 370,160.06
January	0.07%	\$ 21.51	\$ 5,000.00		755198	\$ 375,181.57
February	0.09%	\$ 25.42	\$ 5,000.00		756253	\$ 380,206.99
March	0.16%	\$ 53.24	\$ 5,000.00		757338	\$ 385,260.23
April	0.30%	\$ 94.84	\$ 5,000.00		758557	\$ 390,355.07
May	0.62%	\$ 207.31	\$ 5,000.00		759713	\$ 395,562.38
June	0.98%	\$ 321.91	\$ 5,000.00		761903	\$ 400,884.29
July	1.55%	\$ 533.51	\$ 5,000.00		763197	\$ 406,417.80
August	2.15%	\$ 751.15	\$ 5,000.00		764447	\$ 412,168.95
September	2.42%	\$ 828.87	\$ 5,000.00		765839	\$ 417,997.82
October	2.91%	\$ 1,044.40	\$ 5,000.00		766975	\$ 424,042.22
November	3.72%	\$ 1,311.70	\$ 5,000.00		768266	\$ 430,353.92
December						
TOTAL		\$ 5,193.86	\$ 55,000.00	\$ -		

**Temporary Cash Investments - LGIP Water Depreciation 06
2021**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 437,157.43
January	0.09%	\$ 35.11	\$ 14,450.00		740403	\$ 451,642.54
February	0.08%	\$ 27.20	\$ 14,450.00		741176	\$ 466,119.74
March	0.06%	\$ 23.06	\$ 14,450.00		742316	\$ 480,592.80
April	0.05%	\$ 19.02	\$ 14,450.00		743638	\$ 495,061.82
May	0.05%	\$ 20.82	\$ 14,450.00		744834	\$ 509,532.64
June	0.04%	\$ 18.85	\$ 14,450.00		747257	\$ 524,001.49
July	0.05%	\$ 20.82	\$ 14,450.00		747257	\$ 538,472.31
August	0.05%	\$ 21.97	\$ 14,450.00		748548	\$ 552,944.28
September	0.05%	\$ 24.91	\$ 14,450.00		749824	\$ 567,419.19
October	0.05%	\$ 25.87	\$ 14,450.00		749824	\$ 581,895.06
November	0.08%	\$ 37.13	\$ 14,450.00		752167	\$ 596,382.19
December	0.06%	\$ 31.10	\$ 14,450.00		753385	\$ 610,863.29
TOTAL		\$ 305.86	\$ 173,400.00	\$ -		

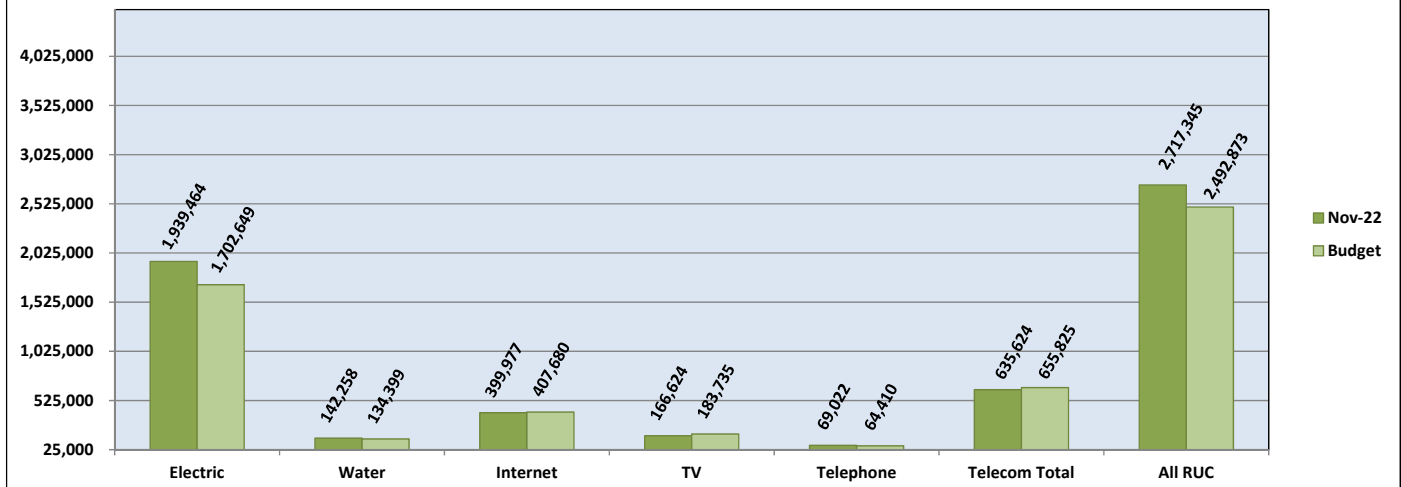
**Temporary Cash Investments - LGIP Water Depreciation 06
2022**

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						\$ 610,863.29
January	0.07%	\$ 35.78	\$ 14,450.00		755199	\$ 625,349.07
February	0.09%	\$ 42.75	\$ 14,450.00		756254	\$ 639,841.82
March	0.16%	\$ 90.43	\$ 14,450.00		757339	\$ 654,382.25
April	0.30%	\$ 162.54	\$ 14,450.00		758558	\$ 668,994.79
May	0.62%	\$ 358.27	\$ 14,450.00		759714	\$ 683,803.06
June	0.98%	\$ 561.16	\$ 14,450.00		761904	\$ 698,814.22
July	1.55%	\$ 937.54	\$ 14,450.00		763198	\$ 714,201.76
August	2.15%	\$ 1,330.33	\$ 14,450.00		764448	\$ 729,982.09
September	2.42%	\$ 1,479.10	\$ 14,450.00		765840	\$ 745,911.19
October	2.91%	\$ 1,876.50	\$ 14,450.00		766976	\$ 762,237.69
November	3.72%	\$ 2,288.77	\$ 14,450.00	\$ 93,535.00	768267/769076	\$ 685,441.46
December						
TOTAL		\$ 9,163.17	\$ 158,950.00	\$ 93,535.00		

November 30, 2022

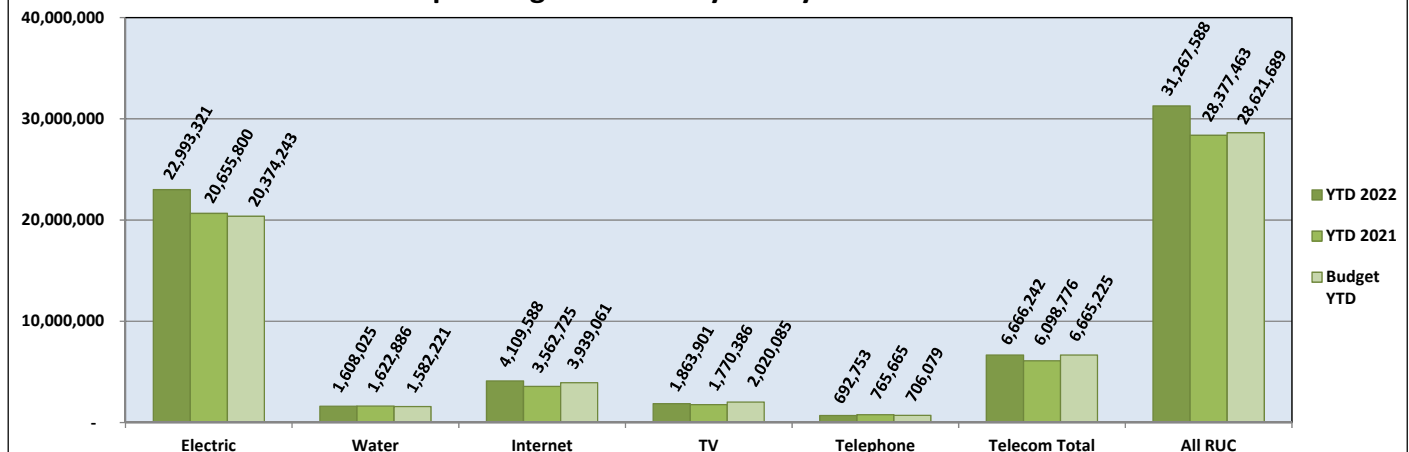
Revenues by Utility

Operating Revenues by Utility - Current Month



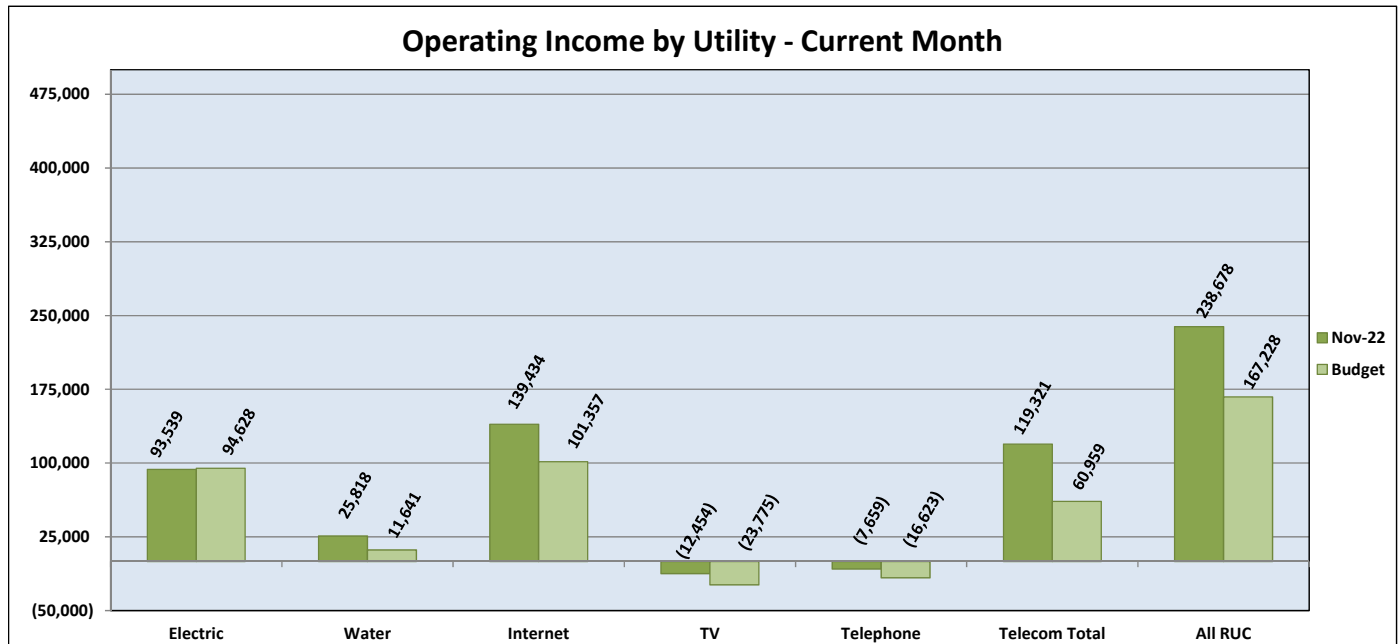
Notes: TV Budget is inflated by \$15,135/month in revenues due to BOY subscriber count error.

Operating Revenues by Utility - Year to Date

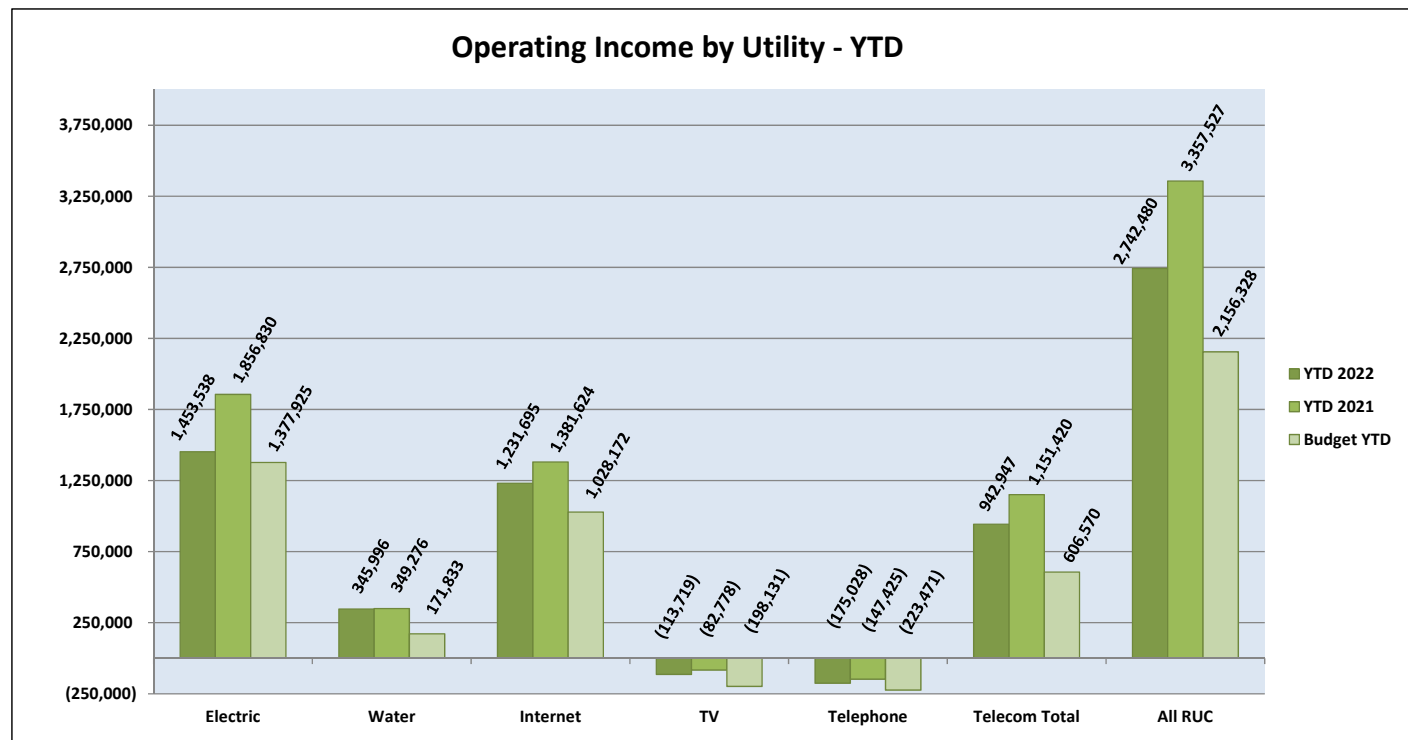


Notes: TV Budget is inflated by \$15,135/month in revenues due to BOY subscriber count error.

November 30, 2022
Operating Income by Utility



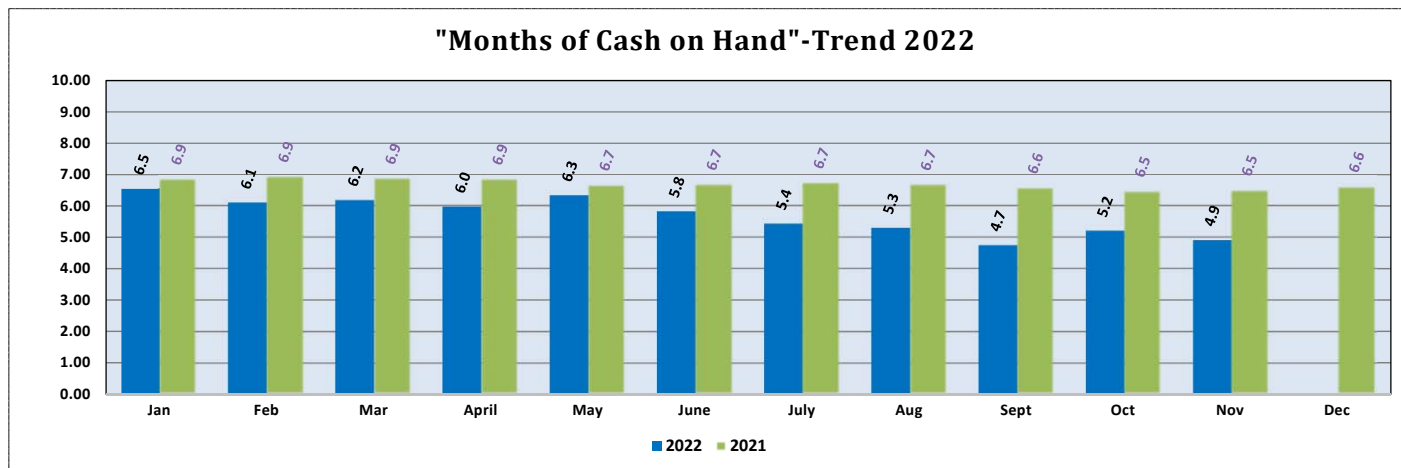
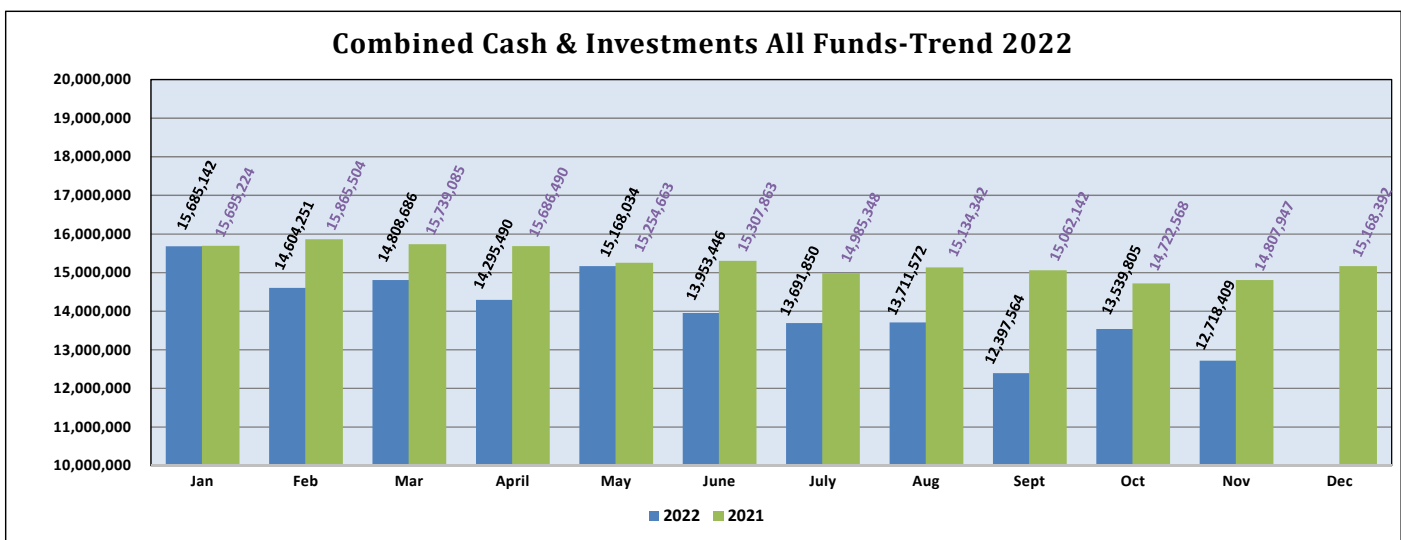
Notes: TV Budget is inflated by \$3,268/month in income due to BOY subscriber count error.



Notes: TV Budget is inflated by \$3,268/month in income due to BOY subscriber count error.

November 30, 2022

Combined Cash and Investments - All Utilities



Notes:

FINANCIAL STATEMENTS

November 2022



**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Nov 2022**

	YTD	LYTD	Change
	-----	-----	-----
UTILITY PLANT			
Electric Plant	31,810,767.50	30,457,446.84	1,353,320.66
Water Plant	17,487,313.14	16,806,779.90	680,533.24
	-----	-----	-----
Total Utility Plant	49,298,080.64	47,264,226.74	2,033,853.90
	-----	-----	-----
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
	-----	-----	-----
Total Non-Utility Property	150,942.41	150,942.41	0.00
	-----	-----	-----
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	19,148,409.54	19,358,640.44	(210,230.90)
Water Plant	6,241,597.90	5,908,745.24	332,852.66
Non-Utility Property	147,408.54	135,816.18	11,592.36
	-----	-----	-----
Total Accumulated Depreciation	(25,537,415.98)	(25,403,201.86)	(134,214.12)
	-----	-----	-----
Net Plant	23,911,607.07	22,011,967.29	1,899,639.78
	-----	-----	-----
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	604,015.91	2,795,728.79	(2,191,712.88)
Completed Construction not Classified	0.00	0.00	0.00
	-----	-----	-----
Total Construction Work in Progress	604,015.91	2,795,728.79	(2,191,712.88)
	-----	-----	-----
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	3,302,317.00	3,096,990.00	205,327.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
	-----	-----	-----
Total Other Property and Inv.	5,702,317.00	5,496,990.00	205,327.00
	-----	-----	-----
RESTRICTED ASSETS			
Water Impact Fees	114,698.15	67,802.08	46,896.07
Bond Funds	291,391.48	312,521.12	(21,129.64)
	-----	-----	-----
Total Restricted Assets	406,089.63	380,323.20	25,766.43
	-----	-----	-----
CURRENT ASSETS			
Cash and Investments	14,040,080.40	11,864,576.80	2,175,503.60
Cash and Investments-Depreciation	1,115,795.38	961,523.40	154,271.98
Customer Account Receivable	3,122,091.33	2,933,714.99	188,376.34
Other Account Receivable	18,031.28	11,684.61	6,346.67
Receivable from Municipality	134,590.07	575,919.71	(441,329.64)
Receivable from Sewer Utility	191,488.46	199,010.84	(7,522.38)
Receivable from Storm Water Utility	25,203.82	28,951.06	(3,747.24)
Materials and Supplies	880,641.96	611,707.28	268,934.68
Prepaid Expenses	68,135.21	94,663.68	(26,528.47)
	-----	-----	-----
Total Current Assets	19,596,057.91	17,281,752.37	2,314,305.54
	-----	-----	-----
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	1,450,617.00	1,342,190.00	108,427.00
	-----	-----	-----
Total Other Assets	1,450,617.00	1,342,190.00	108,427.00
	-----	-----	-----
TOTAL ASSETS	51,670,704.52	49,308,951.65	2,361,752.87
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Nov 2022**

EQUITY AND LIABILITIES

	YTD	LYTD	Change
	-----	-----	-----
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	44,720,906.64	42,248,403.23	2,472,503.41
	-----	-----	-----
Total Equity	46,463,834.21	43,991,330.80	2,472,503.41
	-----	-----	-----
LONG-TERM LIABILITIES			
Revenue Bonds	677,584.11	781,471.70	(103,887.59)
	-----	-----	-----
Total Long-Term Liabilities	677,584.11	781,471.70	(103,887.59)
	-----	-----	-----
CURRENT LIABILITIES			
Accounts Payable	1,938,688.66	1,971,578.39	(32,889.73)
Customer Deposits	81,861.85	68,699.43	13,162.42
Customer Deposits for Construction	28,602.57	35,873.02	(7,270.45)
Payable to Sewer Utility	336,846.51	345,981.68	(9,135.17)
Payable to Storm Water Utility	92,126.73	90,609.37	1,517.36
Payable to Municipality	2,490.48	1,277.76	1,212.72
Taxes Accrued	688,800.02	710,800.02	(22,000.00)
Accrued Benefits	(337,436.94)	(68,339.17)	(269,097.77)
Accrued Vacation	57,119.92	59,558.01	(2,438.09)
Interest Accrued	971.73	3,438.77	(2,467.04)
	-----	-----	-----
Total Current Liabilities	2,890,071.53	3,219,477.28	(329,405.75)
	-----	-----	-----
DEFERRED CREDITS			
Other Deferred Credits	65,238.67	122,808.87	(57,570.20)
Pension Deferred Credits	1,753,938.00	1,519,877.00	234,061.00
Pension Regulatory Liability	(179,962.00)	(326,014.00)	146,052.00
	-----	-----	-----
Total Other Liabilities	1,639,214.67	1,316,671.87	322,542.80
	-----	-----	-----
Total Liabilites	5,206,870.31	5,317,620.85	(110,750.54)
	-----	-----	-----
TOTAL EQUITY AND LIABILITIES	51,670,704.52	49,308,951.65	2,361,752.87
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Nov 2022

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	22,993,321.02	20,655,800.47	2,337,520.55
Water	1,608,025.16	1,622,886.47	(14,861.31)
Total Operating Revenues	24,601,346.18	22,278,686.94	2,322,659.24
OPERATING EXPENSES			
Electric			
Operation and maintenance	20,197,312.06	17,462,802.38	2,734,509.68
Depreciation	803,704.18	777,902.27	25,801.91
Taxes	538,767.25	558,265.39	(19,498.14)
Total	21,539,783.49	18,798,970.04	2,740,813.45
Water			
Operation and maintenance	808,836.88	816,571.00	(7,734.12)
Depreciation	190,926.57	194,444.78	(3,518.21)
Taxes	262,266.18	262,594.67	(328.49)
Total	1,262,029.63	1,273,610.45	(11,580.82)
OPERATING INCOME			
Electric	1,453,537.53	1,856,830.43	(403,292.90)
Water	345,995.53	349,276.02	(3,280.49)
Total Operating Income	1,799,533.06	2,206,106.45	(406,573.39)
NONOPERATING INCOME (EXPENSES)			
Investment income	258,191.17	157,466.48	100,724.69
CIAC Revenue Accounts	323,567.06	154,280.17	169,286.89
Interest and amortization expense	(243,577.70)	(272,241.71)	28,664.01
Other revenue (expense)	(116.22)	(1,315.78)	1,199.56
Merchandising and jobbing	22,326.30	18,758.11	3,568.19
Total Non-Oper. Income (Expenses)	360,390.61	56,947.27	303,443.34
NET INCOME (LOSS)	2,159,923.67	2,263,053.72	(103,130.05)
RETAINED EARNINGS - Beginning of Year	42,560,982.97	39,985,349.51	2,575,633.46
RETAINED EARNINGS - END OF YEAR	44,720,906.64	42,248,403.23	2,472,503.41

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022**

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	338,530.89	343,636.32	(5,105.43)
Renewable Energy-RER-1 Tariff	1,092.00	1,102.00	(10.00)
Commercial	95,505.39	95,317.13	188.26
Small Power	147,713.72	167,684.61	(19,970.89)
Dusk to Dawn Lights	224.37	224.37	0.00
Large Power	289,240.60	267,035.85	22,204.75
Industrial Power	303,726.12	322,401.64	(18,675.52)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	687,210.13	556,205.29	131,004.84
Public St and Hwy Lighting	14,676.34	14,740.07	(63.73)
	-----	-----	-----
SUB-TOTAL	1,877,919.56	1,768,347.28	109,572.28
PCAC REVENUE	56,735.31	68,630.20	(11,894.89)
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	1,934,654.87	1,836,977.48	97,677.39
OTHER ELECTRIC REVENUES	4,808.76	2,479.02	2,329.74
	-----	-----	-----
TOTAL OPERATING REVENUE	1,939,463.63	1,839,456.50	100,007.13
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,603,739.05	1,482,004.96	121,734.09
TRANSMISSION EXPENSES	883.84	5,440.52	(4,556.68)
DISTRIBUTION EXPENSES	41,134.22	30,122.30	11,011.92
CUSTOMER ACCOUNTS EXPENSE	12,554.02	18,111.96	(5,557.94)
SALES EXPENSE	83.43	137.98	(54.55)
ADMIN & GENERAL EXPENSE	66,712.89	31,424.01	35,288.88
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,725,107.45	1,567,241.73	157,865.72
Depreciation Expense	73,339.68	70,890.23	2,449.45
Taxes	47,477.84	41,501.29	5,976.55
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,845,924.97	1,679,633.25	166,291.72
	-----	-----	-----
OPERATING INCOME (LOSS)	93,538.66	159,823.25	(66,284.59)
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022**

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	338,530.89	359,748.00	(21,217.11)
Renewable Energy-RER-1 Tariff	1,092.00	664.00	428.00
Commercial	95,505.39	106,253.00	(10,747.61)
Small Power	147,713.72	158,103.00	(10,389.28)
Dusk to Dawn Lights	224.37	222.00	2.37
Large Power	289,240.60	276,740.00	12,500.60
Industrial Power	303,726.12	322,894.00	(19,167.88)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	687,210.13	559,628.00	127,582.13
Public St and Hwy Lighting	14,676.34	14,391.00	285.34
	-----	-----	-----
SUB-TOTAL	1,877,919.56	1,798,643.00	79,276.56
PCAC REVENUE	56,735.31	(99,085.00)	155,820.31
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	1,934,654.87	1,699,558.00	235,096.87
OTHER ELECTRIC REVENUES	4,808.76	3,091.00	1,717.76
	-----	-----	-----
TOTAL OPERATING REVENUE	1,939,463.63	1,702,649.00	236,814.63
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	1,603,739.05	1,357,103.00	246,636.05
TRANSMISSION EXPENSES	883.84	1,278.00	(394.16)
DISTRIBUTION EXPENSES	41,134.22	41,324.00	(189.78)
CUSTOMER ACCOUNTS EXPENSE	12,554.02	18,088.00	(5,533.98)
SALES EXPENSE	83.43	57.00	26.43
ADMIN & GENERAL EXPENSE	66,712.89	66,835.00	(122.11)
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,725,107.45	1,484,685.00	240,422.45
Depreciation Expense	73,339.68	72,119.00	1,220.68
Taxes	47,477.84	51,217.00	(3,739.16)
	-----	-----	-----
TOTAL OPERATING EXPENSES	1,845,924.97	1,608,021.00	237,903.97
	-----	-----	-----
OPERATING INCOME (LOSS)	93,538.66	94,628.00	(1,089.34)
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	4,505,484.98	4,465,971.45	39,513.53
Renewable Energy-RER-1 Tariff	12,012.00	5,092.00	6,920.00
Commercial	1,204,305.06	1,179,520.10	24,784.96
Small Power	1,743,402.77	1,847,943.38	(104,540.61)
Dusk to Dawn Lights	2,468.07	2,009.59	458.48
Large Power	3,379,989.79	3,239,666.32	140,323.47
Industrial Power	3,799,496.63	3,815,761.93	(16,265.30)
Renewable Energy-Industrial	0.00	7,000.00	(7,000.00)
Large Industrial Power	7,237,327.93	6,368,707.86	868,620.07
Public St and Hwy Lighting	156,316.55	157,647.86	(1,331.31)
	-----	-----	-----
SUB-TOTAL	22,040,803.78	21,089,320.49	951,483.29
PCAC REVENUE	917,079.89	(459,364.43)	1,376,444.32
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	22,957,883.67	20,629,956.06	2,327,927.61
OTHER ELECTRIC REVENUES	35,437.35	25,844.41	9,592.94
	-----	-----	-----
TOTAL OPERATING REVENUE	22,993,321.02	20,655,800.47	2,337,520.55
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	18,811,797.84	16,177,038.52	2,634,759.32
TRANSMISSION EXPENSES	64,325.62	16,794.96	47,530.66
DISTRIBUTION EXPENSES	451,815.83	394,592.43	57,223.40
CUSTOMER ACCOUNTS EXPENSE	175,061.56	212,722.73	(37,661.17)
SALES EXPENSE	2,869.00	6,631.40	(3,762.40)
ADMIN & GENERAL EXPENSE	691,442.21	655,022.34	36,419.87
	-----	-----	-----
TOTAL OPERATION & MAINT.	20,197,312.06	17,462,802.38	2,734,509.68
Depreciation Expense	803,704.18	777,902.27	25,801.91
Taxes	538,767.25	558,265.39	(19,498.14)
	-----	-----	-----
TOTAL OPERATING EXPENSES	21,539,783.49	18,798,970.04	2,740,813.45
	-----	-----	-----
OPERATING INCOME (LOSS)	1,453,537.53	1,856,830.43	(403,292.90)
	=====	=====	=====

**REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022**

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF ELECTRICITY			
Residential Sales	4,505,484.98	4,510,211.00	(4,726.02)
Renewable Energy-RER-1 Tariff	12,012.00	7,275.00	4,737.00
Commercial	1,204,305.06	1,198,981.00	5,324.06
Small Power	1,743,402.77	1,838,025.00	(94,622.23)
Dusk to Dawn Lights	2,468.07	1,989.00	479.07
Large Power	3,379,989.79	3,265,652.00	114,337.79
Industrial Power	3,799,496.63	3,814,021.00	(14,524.37)
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	7,237,327.93	6,355,616.00	881,711.93
Public St and Hwy Lighting	156,316.55	154,726.00	1,590.55
	-----	-----	-----
SUB-TOTAL	22,040,803.78	21,146,496.00	894,307.78
PCAC REVENUE	917,079.89	(798,123.00)	1,715,202.89
	-----	-----	-----
TOTAL SALES OF ELECTRICITY	22,957,883.67	20,348,373.00	2,609,510.67
OTHER ELECTRIC REVENUES	35,437.35	25,870.00	9,567.35
	-----	-----	-----
TOTAL OPERATING REVENUE	22,993,321.02	20,374,243.00	2,619,078.02
OPERATING EXPENSES			

OPERATION & MAINTENANCE			
PURCHASED POWER	18,811,797.84	16,267,092.00	2,544,705.84
TRANSMISSION EXPENSES	64,325.62	13,209.00	51,116.62
DISTRIBUTION EXPENSES	451,815.83	423,099.00	28,716.83
CUSTOMER ACCOUNTS EXPENSE	175,061.56	193,130.00	(18,068.44)
SALES EXPENSE	2,869.00	6,894.00	(4,025.00)
ADMIN & GENERAL EXPENSE	691,442.21	727,601.00	(36,158.79)
	-----	-----	-----
TOTAL OPERATION & MAINT.	20,197,312.06	17,631,025.00	2,566,287.06
Depreciation Expense	803,704.18	786,740.00	16,964.18
Taxes	538,767.25	578,553.00	(39,785.75)
	-----	-----	-----
TOTAL OPERATING EXPENSES	21,539,783.49	18,996,318.00	2,543,465.49
	-----	-----	-----
OPERATING INCOME (LOSS)	1,453,537.53	1,377,925.00	75,612.53
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	40,975.32	40,531.60	443.72
Residential - Suburban	57.47	82.12	(24.65)
Commercial Sales	17,633.63	18,500.88	(867.25)
Industrial Sales	40,114.83	45,562.45	(5,447.62)
Private Fire Protection	2,980.40	2,980.40	0.00
Public Fire Protection	27,119.17	27,599.00	(479.83)
Other Sales to Public Auth.	3,294.18	3,189.94	104.24
Multifamily Residential Sales	6,664.68	6,440.73	223.95
TOTAL SALES OF WATER	138,839.68	144,887.12	(6,047.44)
OTHER OPERATING REVENUES	3,417.93	11,091.29	(7,673.36)
TOTAL OPERATING REVENUE	142,257.61	155,978.41	(13,720.80)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	405.73	328.32	77.41
PUMPING EXPENSES	11,851.69	13,395.85	(1,544.16)
WATER TREATMENT EXP.	6,016.90	4,158.27	1,858.63
TRANS. & DISTRIB. EXP.	31,736.38	27,188.15	4,548.23
CUSTOMER ACCOUNTS EXP.	1,695.46	4,291.38	(2,595.92)
SALES EXPENSE	13.50	250.02	(236.52)
ADMIN & GENERAL EXPENSE	24,123.53	30,851.19	(6,727.66)
TOTAL OPERATION & MAINT.	75,843.19	80,463.18	(4,619.99)
Depreciation Expense	17,557.07	16,770.96	786.11
Taxes	23,039.82	24,001.61	(961.79)
TOTAL OPERATING EXPENSES	116,440.08	121,235.75	(4,795.67)
OPERATING INCOME (LOSS)	25,817.53	34,742.66	(8,925.13)

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	40,975.32	39,631.00	1,344.32
Residential - Suburban	57.47	75.00	(17.53)
Commercial Sales	17,633.63	18,498.00	(864.37)
Industrial Sales	40,114.83	33,597.00	6,517.83
Private Fire Protection	2,980.40	2,990.00	(9.60)
Public Fire Protection	27,119.17	27,119.00	0.17
Other Sales to Public Auth.	3,294.18	3,742.00	(447.82)
Multifamily Residential Sales	6,664.68	6,187.00	477.68
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TOTAL SALES OF WATER	138,839.68	131,839.00	7,000.68
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OTHER OPERATING REVENUES	3,417.93	2,560.00	857.93
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TOTAL OPERATING REVENUE	142,257.61	134,399.00	7,858.61
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	405.73	590.00	(184.27)
PUMPING EXPENSES	11,851.69	12,279.00	(427.31)
WATER TREATMENT EXP.	6,016.90	4,567.00	1,449.90
TRANS. & DISTRIB. EXP.	31,736.38	22,177.00	9,559.38
CUSTOMER ACCOUNTS EXP.	1,695.46	5,120.00	(3,424.54)
SALES EXPENSE	13.50	321.00	(307.50)
ADMIN & GENERAL EXPENSE	24,123.53	36,711.00	(12,587.47)
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TOTAL OPERATION & MAINT.	75,843.19	81,765.00	(5,921.81)
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Depreciation Expense	17,557.07	16,854.00	703.07
Taxes	23,039.82	24,139.00	(1,099.18)
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TOTAL OPERATING EXPENSES	116,440.08	122,758.00	(6,317.92)
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OPERATING INCOME (LOSS)	25,817.53	11,641.00	14,176.53
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REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	462,941.79	453,192.06	9,749.73
Residential - Suburban	751.59	893.12	(141.53)
Commercial Sales	210,352.51	208,289.59	2,062.92
Industrial Sales	369,747.05	408,010.61	(38,263.56)
Private Fire Protection	32,784.40	32,860.33	(75.93)
Public Fire Protection	298,310.87	293,431.00	4,879.87
Other Sales to Public Auth.	44,354.19	41,176.51	3,177.68
Multifamily Residential Sales	72,562.53	69,496.86	3,065.67
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TOTAL SALES OF WATER	1,491,804.93	1,507,350.08	(15,545.15)
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OTHER OPERATING REVENUES	116,220.23	115,536.39	683.84
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TOTAL OPERATING REVENUE	1,608,025.16	1,622,886.47	(14,861.31)
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	5,780.99	4,792.49	988.50
PUMPING EXPENSES	137,890.25	154,566.65	(16,676.40)
WATER TREATMENT EXP.	52,729.55	50,618.79	2,110.76
TRANS. & DISTRIB. EXP.	227,273.79	210,960.74	16,313.05
CUSTOMER ACCOUNTS EXP.	48,211.62	36,471.31	11,740.31
SALES EXPENSE	1,343.65	2,776.86	(1,433.21)
ADMIN & GENERAL EXPENSE	335,607.03	356,384.16	(20,777.13)
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TOTAL OPERATION & MAINT.	808,836.88	816,571.00	(7,734.12)
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Depreciation Expense	190,926.57	194,444.78	(3,518.21)
Taxes	262,266.18	262,594.67	(328.49)
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TOTAL OPERATING EXPENSES	1,262,029.63	1,273,610.45	(11,580.82)
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OPERATING INCOME (LOSS)	345,995.53	349,276.02	(3,280.49)
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REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES OF WATER			
Residential Sales	462,941.79	450,447.00	12,494.79
Residential - Suburban	751.59	856.00	(104.41)
Commercial Sales	210,352.51	202,871.00	7,481.51
Industrial Sales	369,747.05	379,192.00	(9,444.95)
Private Fire Protection	32,784.40	32,878.00	(93.60)
Public Fire Protection	298,310.87	299,617.00	(1,306.13)
Other Sales to Public Auth.	44,354.19	41,698.00	2,656.19
Multifamily Residential Sales	72,562.53	71,261.00	1,301.53
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TOTAL SALES OF WATER	1,491,804.93	1,478,820.00	12,984.93
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OTHER OPERATING REVENUES	116,220.23	103,401.00	12,819.23
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TOTAL OPERATING REVENUE	1,608,025.16	1,582,221.00	25,804.16
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	5,780.99	6,325.00	(544.01)
PUMPING EXPENSES	137,890.25	211,001.00	(73,110.75)
WATER TREATMENT EXP.	52,729.55	53,197.00	(467.45)
TRANS. & DISTRIB. EXP.	227,273.79	234,214.00	(6,940.21)
CUSTOMER ACCOUNTS EXP.	48,211.62	54,847.00	(6,635.38)
SALES EXPENSE	1,343.65	4,013.00	(2,669.35)
ADMIN & GENERAL EXPENSE	335,607.03	397,405.00	(61,797.97)
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TOTAL OPERATION & MAINT.	808,836.88	961,002.00	(152,165.12)
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Depreciation Expense	190,926.57	183,857.00	7,069.57
Taxes	262,266.18	265,529.00	(3,262.82)
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TOTAL OPERATING EXPENSES	1,262,029.63	1,410,388.00	(148,358.37)
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OPERATING INCOME (LOSS)	345,995.53	171,833.00	174,162.53
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REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Nov 2022

	YTD	LYTD	CHANGE
ASSETS			
UTILITY PLANT IN SERVICE			
Common Plant	34,651,504.20	32,904,971.84	1,746,532.36
Internet Plant	1,257,736.11	950,765.08	306,971.03
Video Plant	1,669,602.61	1,694,159.89	(24,557.28)
Telephone Plant	817,788.91	817,788.91	0.00
Total Utility Plant	38,396,631.83	36,367,685.72	2,028,946.11
LESS: ACCUMULATED DEPRECIATION	(17,167,525.23)	(15,634,598.20)	(1,532,927.03)
Net Utility Plant in Service	21,229,106.60	20,733,087.52	496,019.08
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	6,339,105.58	1,080,641.13	5,258,464.45
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	6,339,105.58	1,080,641.13	5,258,464.45
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
Total Restricted Assets	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	(2,989,021.32)	1,437,159.31	(4,426,180.63)
Cash and Investments-Depreciation	551,554.07	544,687.66	6,866.41
Cash and Investments-Debt Service	1,117,384.51	1,101,843.84	15,540.67
Customer Account Receivable	286,716.23	325,686.49	(38,970.26)
Other Account Receivable	22,857.91	272,125.88	(249,267.97)
Materials and Supplies	2,646,572.92	1,065,875.46	1,580,697.46
Prepaid Expenses	55,946.44	79,584.77	(23,638.33)
Total Current Assets	1,692,010.76	4,826,963.41	(3,134,952.65)
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(181,317.59)	(208,050.76)	26,733.17
Pension Deferred Debits	848,650.00	730,872.00	117,778.00
Total Deferred Debits	667,332.41	522,821.24	144,511.17
TOTAL ASSETS	29,927,555.35	27,163,513.30	2,764,042.05

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Nov 2022

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	12,588,180.16	9,276,818.06	3,311,362.10
Total Equity	15,688,180.16	12,376,818.06	3,311,362.10
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	12,235,000.00	13,005,000.00	(770,000.00)
Total Long-Term Liabilities	12,235,000.00	13,005,000.00	(770,000.00)
CURRENT LIABILITIES			
Accounts Payable	450,847.26	500,807.69	(49,960.43)
Accrued Comp/Vacation	113,299.25	99,324.45	13,974.80
Accrued Sick Leave	72,464.54	59,865.18	12,599.36
Accrued Benefits	(388,028.00)	(169,768.00)	(218,260.00)
Payable to Electric & Water	53,634.82	41,456.30	12,178.52
Payable to Spring Brook	0.00	0.00	0.00
Customer Deposits	8,912.42	9,497.42	(585.00)
Customer Deposits for Construction	452,846.70	342,424.66	110,422.04
Interest Accrued	88,376.25	87,149.06	1,227.19
Unearned Revenue	142,405.95	137,360.48	5,045.47
Total Current Liabilities	994,759.19	1,108,117.24	(113,358.05)
Deferred Credits			
Pension Deferred Credits	1,002,852.00	841,857.00	160,995.00
Pension Regulatory Liability	6,764.00	(168,279.00)	175,043.00
Total Deferred Credits	1,009,616.00	673,578.00	336,038.00
Total Liabilities	14,239,375.19	14,786,695.24	(547,320.05)
TOTAL EQUITY AND LIABILITIES	29,927,555.35	27,163,513.30	2,764,042.05

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Nov 2022

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	4,063,003.47	3,554,503.54	508,499.93
Video	1,863,901.00	1,770,386.01	93,514.99
Telephone	692,752.57	765,665.00	(72,912.43)
Total Operating Revenues	6,619,657.04	6,090,554.55	529,102.49
OPERATING EXPENSES			
Internet			
Operation and Maintenance	1,810,461.86	1,373,817.85	436,644.01
Depreciation	966,443.78	745,415.18	221,028.60
Taxes	100,987.74	61,868.30	39,119.44
Total Internet	2,877,893.38	2,181,101.33	696,792.05
Video			
Operation and Maintenance	1,727,313.12	1,608,111.60	119,201.52
Depreciation	228,714.60	229,819.28	(1,104.68)
Taxes	21,592.54	15,233.44	6,359.10
Total Video	1,977,620.26	1,853,164.32	124,455.94
Telephone			
Operation and Maintenance	580,070.19	633,554.17	(53,483.98)
Depreciation	243,403.55	239,698.71	3,704.84
Taxes	44,307.03	39,837.40	4,469.63
Total Telephone	867,780.77	913,090.28	(45,309.51)
OPERATING INCOME			
Internet	1,185,110.09	1,373,402.21	(188,292.12)
Video	(113,719.26)	(82,778.31)	(30,940.95)
Telephone	(175,028.20)	(147,425.28)	(27,602.92)
Total Operating Income	896,362.63	1,143,198.62	(246,835.99)
NONOPERATING INCOME (EXPENSES)			
Interest Income	18,986.57	933.27	18,053.30
CIAC Revenue-Conn Rg	2,244,390.35	209,703.04	2,034,687.31
Interest on Long-Term Debt	(289,401.06)	(306,963.03)	17,561.97
Amortization of Debt Discount/Expense	(28,176.56)	26,079.24	(54,255.80)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(26.11)	(9.12)	(16.99)
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	37,088.24	72,881.28	(35,793.04)
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	1,982,861.43	2,624.68	1,980,236.75
NET INCOME (LOSS)	2,879,224.06	1,145,823.30	1,733,400.76
RETAINED EARNINGS-Beginning of Year	9,708,956.10	8,130,994.76	1,577,961.34
RETAINED EARNINGS-END OF YEAR	12,588,180.16	9,276,818.06	3,311,362.10

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	252,597.06	207,169.56	45,427.50
RURAL FIBER ACCESS	16,301.67	19,073.67	(2,772.00)
RESIDENTIAL INTERNET INSTALL FEES	6,010.00	7,365.00	(1,355.00)
CUSTOMER NETWORK REVENUE	32,345.93	31,440.79	905.14
BUSINESS INTERNET ACCESS	52,680.91	48,645.20	4,035.71
HOSTING FEES	9,976.95	9,854.62	122.33
FIBER PROTECTION FEE	18,264.99	15,180.29	3,084.70
INTERNET SECURITY	462.63	488.41	(25.78)
WIFI INTERNET APPS	487.10	47.70	439.40
LATE PAYMENT CHARGES	5,820.00	3,084.00	2,736.00
MISCELLANEOUS/OTHER	5,030.24	4,345.85	684.39
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TOTAL OPERATING REVENUE	399,977.48	346,695.09	53,282.39
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	30,005.88	27,011.54	2,994.34
DISTRIBUTION EXPENSES	43,299.33	38,073.29	5,226.04
CUSTOMER ACCOUNTS EXPENSE	16,612.41	12,857.37	3,755.04
SALES EXPENSE	5,942.14	3,039.77	2,902.37
ADMIN & GENERAL EXPENSE	67,714.31	56,666.24	11,048.07
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TOTAL OPERATION & MAINT.	163,574.07	137,648.21	25,925.86
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DEPRECIATION EXPENSE	89,591.59	74,824.48	14,767.11
TAXES	7,378.24	6,561.25	816.99
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TOTAL OPERATING EXPENSES	260,543.90	219,033.94	41,509.96
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OPERATING INCOME (LOSS)	139,433.58	127,661.15	11,772.43
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REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	252,597.06	261,957.00	(9,359.94)
RURAL FIBER ACCESS	16,301.67	29,965.00	(13,663.33)
RESIDENTIAL INTERNET INSTALL FEES	6,010.00	4,403.00	1,607.00
CUSTOMER NETWORK REVENUE	32,345.93	30,968.00	1,377.93
BUSINESS INTERNET ACCESS	52,680.91	48,687.00	3,993.91
HOSTING FEES	9,976.95	9,358.00	618.95
FIBER PROTECTION FEE	18,264.99	15,855.00	2,409.99
INTERNET SECURITY	462.63	474.00	(11.37)
WIFI INTERNET APPS	487.10	0.00	487.10
LATE PAYMENT CHARGES	5,820.00	2,400.00	3,420.00
MISCELLANEOUS/OTHER	5,030.24	3,613.00	1,417.24
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TOTAL OPERATING REVENUE	399,977.48	407,680.00	(7,702.52)
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	30,005.88	37,153.00	(7,147.12)
DISTRIBUTION EXPENSES	43,299.33	47,315.00	(4,015.67)
CUSTOMER ACCOUNTS EXPENSE	16,612.41	22,672.00	(6,059.59)
SALES EXPENSE	5,942.14	6,980.00	(1,037.86)
ADMIN & GENERAL EXPENSE	67,714.31	94,355.00	(26,640.69)
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TOTAL OPERATION & MAINT.	163,574.07	208,475.00	(44,900.93)
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DEPRECIATION EXPENSE	89,591.59	90,907.00	(1,315.41)
TAXES	7,378.24	6,941.00	437.24
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TOTAL OPERATING EXPENSES	260,543.90	306,323.00	(45,779.10)
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OPERATING INCOME (LOSS)	139,433.58	101,357.00	38,076.58
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REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	2,505,064.25	2,119,890.50	385,173.75
RURAL FIBER ACCESS	196,326.67	186,740.99	9,585.68
RESIDENTIAL INTERNET INSTALL FEES	55,657.50	52,705.00	2,952.50
CUSTOMER NETWORK REVENUE	340,100.77	342,126.03	(2,025.26)
BUSINESS INTERNET ACCESS	555,275.01	525,287.15	29,987.86
HOSTING FEES	109,626.13	93,135.80	16,490.33
FIBER PROTECTION FEE	183,517.57	155,540.85	27,976.72
INTERNET SECURITY	5,310.61	5,633.50	(322.89)
WIFI INTERNET APPS	2,296.94	27.30	2,269.64
LATE PAYMENT CHARGES	58,805.66	33,323.75	25,481.91
MISCELLANEOUS/OTHER	97,607.01	48,314.54	49,292.47
TOTAL OPERATING REVENUE	4,109,588.12	3,562,725.41	546,862.71
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	333,044.19	298,666.52	34,377.67
DISTRIBUTION EXPENSES	456,866.30	402,660.69	54,205.61
CUSTOMER ACCOUNTS EXPENSE	197,159.66	159,747.35	37,412.31
SALES EXPENSE	75,766.10	59,041.55	16,724.55
ADMIN & GENERAL EXPENSE	747,625.61	453,701.74	293,923.87
TOTAL OPERATION & MAINT.	1,810,461.86	1,373,817.85	436,644.01
DEPRECIATION EXPENSE	966,443.78	745,415.18	221,028.60
TAXES	100,987.74	61,868.30	39,119.44
TOTAL OPERATING EXPENSES	2,877,893.38	2,181,101.33	696,792.05
OPERATING INCOME (LOSS)	1,231,694.74	1,381,624.08	(149,929.34)

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL INTERNET ACCESS	2,505,064.25	2,433,136.00	71,928.25
RURAL FIBER ACCESS	196,326.67	244,379.00	(48,052.33)
RESIDENTIAL INTERNET INSTALL FEES	55,657.50	48,433.00	7,224.50
CUSTOMER NETWORK REVENUE	340,100.77	340,648.00	(547.23)
BUSINESS INTERNET ACCESS	555,275.01	528,931.00	26,344.01
HOSTING FEES	109,626.13	101,664.00	7,962.13
FIBER PROTECTION FEE	183,517.57	170,827.00	12,690.57
INTERNET SECURITY	5,310.61	5,438.00	(127.39)
WIFI INTERNET APPS	2,296.94	0.00	2,296.94
LATE PAYMENT CHARGES	58,805.66	26,400.00	32,405.66
MISCELLANEOUS/OTHER	97,607.01	39,205.00	58,402.01
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TOTAL OPERATING REVENUE	4,109,588.12	3,939,061.00	170,527.12
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OPERATING EXPENSES			

OPERATION & MAINTENANCE			
INTERNET ACCESS	333,044.19	368,187.00	(35,142.81)
DISTRIBUTION EXPENSES	456,866.30	465,766.00	(8,899.70)
CUSTOMER ACCOUNTS EXPENSE	197,159.66	223,957.00	(26,797.34)
SALES EXPENSE	75,766.10	68,064.00	7,702.10
ADMIN & GENERAL EXPENSE	747,625.61	811,955.00	(64,329.39)
	-----	-----	-----
TOTAL OPERATION & MAINT.	1,810,461.86	1,937,929.00	(127,467.14)
	-----	-----	-----
DEPRECIATION EXPENSE	966,443.78	903,938.00	62,505.78
TAXES	100,987.74	69,022.00	31,965.74
	-----	-----	-----
TOTAL OPERATING EXPENSES	2,877,893.38	2,910,889.00	(32,995.62)
	-----	-----	-----
OPERATING INCOME (LOSS)	1,231,694.74	1,028,172.00	203,522.74
	=====	=====	=====

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	10,034.71	9,323.98	710.73
PRIME HD	85,648.16	79,604.54	6,043.62
MAX	29,811.52	30,021.91	(210.39)
RURAL ACCESS FEE	40.00	60.00	(20.00)
BULK CABLE	6,112.65	12,574.65	(6,462.00)
PREMIUM CHANNELS	1,852.95	3,170.33	(1,317.38)
DISCOUNTS/PROMOTIONS	(4,536.69)	(5,955.19)	1,418.50
RECEIVER REVENUE	6,651.05	9,391.43	(2,740.38)
INSTALLATION FEES	0.00	560.00	(560.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	30,360.68	27,511.38	2,849.30
MISCELLANEOUS/OTHER	649.45	381.40	268.05
TOTAL OPERATING REVENUE	166,624.48	166,644.43	(19.95)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	127,416.07	131,680.15	(4,264.08)
DISTRIBUTION EXPENSE	7,966.06	8,399.31	(433.25)
CUSTOMER BILLING & COLLECTING	4,089.92	3,492.83	597.09
SALES EXPENSE	1,207.29	750.33	456.96
ADMIN & GENERAL EXPENSE	15,950.63	17,410.97	(1,460.34)
TOTAL OPERATING & MAINT.	156,629.97	161,733.59	(5,103.62)
DEPRECIATION EXPENSE	20,915.05	22,307.03	(1,391.98)
TAXES	1,533.09	1,668.58	(135.49)
TOTAL OPERATING EXPENSES	179,078.11	185,709.20	(6,631.09)
OPERATING INCOME (LOSS)	(12,453.63)	(19,064.77)	6,611.14

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	10,034.71	9,329.00	705.71
PRIME HD	85,648.16	92,113.00	(6,464.84)
MAX	29,811.52	29,386.00	425.52
RURAL ACCESS FEE	40.00	5.00	35.00
BULK CABLE	6,112.65	12,575.00	(6,462.35)
PREMIUM CHANNELS	1,852.95	3,234.00	(1,381.05)
DISCOUNTS/PROMOTIONS	(4,536.69)	(4,319.00)	(217.69)
RECEIVER REVENUE	6,651.05	8,751.00	(2,099.95)
INSTALLATION FEES	0.00	665.00	(665.00)
ADVERTISING REVENUE	0.00	400.00	(400.00)
SURCHARGE REVENUE	30,360.68	31,260.00	(899.32)
MISCELLANEOUS/OTHER	649.45	336.00	313.45
TOTAL OPERATING REVENUE	166,624.48	183,735.00	(17,110.52)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	127,416.07	145,436.00	(18,019.93)
DISTRIBUTION EXPENSE	7,966.06	8,351.00	(384.94)
CUSTOMER BILLING & COLLECTING	4,089.92	5,825.00	(1,735.08)
SALES EXPENSE	1,207.29	1,502.00	(294.71)
ADMIN & GENERAL EXPENSE	15,950.63	22,149.00	(6,198.37)
TOTAL OPERATING & MAINT.	156,629.97	183,263.00	(26,633.03)
DEPRECIATION EXPENSE	20,915.05	22,953.00	(2,037.95)
TAXES	1,533.09	1,294.00	239.09
TOTAL OPERATING EXPENSES	179,078.11	207,510.00	(28,431.89)
OPERATING INCOME (LOSS)	(12,453.63)	(23,775.00)	11,321.37

**REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022**

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	108,100.53	94,857.37	13,243.16
PRIME HD	913,059.00	857,222.18	55,836.82
MAX	331,966.48	305,536.37	26,430.11
RURAL ACCESS FEE	576.00	605.67	(29.67)
BULK CABLE	113,765.55	138,865.62	(25,100.07)
PREMIUM CHANNELS	30,051.33	33,757.59	(3,706.26)
DISCOUNTS/PROMOTIONS	(57,934.77)	(61,593.63)	3,658.86
RECEIVER REVENUE	89,701.65	93,674.18	(3,972.53)
INSTALLATION FEES	1,110.00	5,775.00	(4,665.00)
ADVERTISING REVENUE	50.00	7,450.00	(7,400.00)
SURCHARGE REVENUE	327,397.08	289,642.13	37,754.95
MISCELLANEOUS/OTHER	6,058.15	4,593.53	1,464.62
TOTAL OPERATING REVENUE	1,863,901.00	1,770,386.01	93,514.99
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,391,745.41	1,291,748.24	99,997.17
DISTRIBUTION EXPENSE	89,762.24	95,159.80	(5,397.56)
CUSTOMER BILLING & COLLECTING	49,176.61	47,318.68	1,857.93
SALES EXPENSE	16,357.76	14,805.17	1,552.59
ADMIN & GENERAL EXPENSE	180,271.10	159,079.71	21,191.39
TOTAL OPERATING & MAINT.	1,727,313.12	1,608,111.60	119,201.52
DEPRECIATION EXPENSE	228,714.60	229,819.28	(1,104.68)
TAXES	21,592.54	15,233.44	6,359.10
TOTAL OPERATING EXPENSES	1,977,620.26	1,853,164.32	124,455.94
OPERATING INCOME (LOSS)	(113,719.26)	(82,778.31)	(30,940.95)

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	108,100.53	102,619.00	5,481.53
PRIME HD	913,059.00	1,013,243.00	(100,184.00)
MAX	331,966.48	323,246.00	8,720.48
RURAL ACCESS FEE-VIDEO	576.00	55.00	521.00
BULK CABLE	113,765.55	138,325.00	(24,559.45)
PREMIUM CHANNELS	30,051.33	35,574.00	(5,522.67)
DISCOUNTS/PROMOTIONS	(57,934.77)	(48,939.00)	(8,995.77)
RECEIVER REVENUE	89,701.65	96,261.00	(6,559.35)
INSTALLATION FEES	1,110.00	7,315.00	(6,205.00)
ADVERTISING REVENUE	50.00	4,400.00	(4,350.00)
SURCHARGE REVENUE	327,397.08	343,860.00	(16,462.92)
MISCELLANEOUS/OTHER	6,058.15	4,126.00	1,932.15
TOTAL OPERATING REVENUE	1,863,901.00	2,020,085.00	(156,184.00)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	1,391,745.41	1,578,196.00	(186,450.59)
DISTRIBUTION EXPENSE	89,762.24	88,294.00	1,468.24
CUSTOMER BILLING & COLLECTING	49,176.61	57,823.00	(8,646.39)
SALES EXPENSE	16,357.76	16,314.00	43.76
ADMIN & GENERAL EXPENSE	180,271.10	217,403.00	(37,131.90)
TOTAL OPERATING & MAINT.	1,727,313.12	1,958,030.00	(230,716.88)
DEPRECIATION EXPENSE	228,714.60	246,299.00	(17,584.40)
TAXES	21,592.54	13,887.00	7,705.54
TOTAL OPERATING EXPENSES	1,977,620.26	2,218,216.00	(240,595.74)
OPERATING INCOME (LOSS)	(113,719.26)	(198,131.00)	84,411.74

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	MTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(2,892.25)	(3,421.57)	529.32
BUSINESS LOCAL SERVICE	295.24	273.83	21.41
RESIDENTIAL VoIP REVENUE	32,286.40	30,925.75	1,360.65
BUSINESS VoIP REVENUE	28,656.61	26,160.45	2,496.16
REGULATORY FEES	8,252.61	5,250.37	3,002.24
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	537.54	415.14	122.40
SWITCHED ACCESS REVENUE	0.00	191.11	(191.11)
DIRECTORY REVENUE	153.42	132.12	21.30
TELEPHONE INSTALL FEES	1,500.00	850.00	650.00
RURAL ACCESS FEE	70.33	60.00	10.33
OTHER TELEPHONE REVENUES	162.00	215.20	(53.20)
TOTAL OPERATING REVENUE	69,021.90	61,052.40	7,969.50
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	1,762.79	9,352.33	(7,589.54)
VoIP ACCESS EXPENSE	15,254.61	1,147.94	14,106.67
DISTRIBUTION EXPENSE	8,987.88	8,168.23	819.65
CUSTOMER ACCOUNTS EXPENSE	4,257.97	3,772.57	485.40
SALES EXPENSE	1,462.95	892.49	570.46
ADMIN & GENERAL EXPENSE	17,333.84	19,812.45	(2,478.61)
TOTAL OPERATION & MAINT.	49,060.04	43,146.01	5,914.03
DEPRECIATION EXPENSE	22,274.52	23,509.78	(1,235.26)
TAXES	5,345.86	3,468.97	1,876.89
TOTAL OPERATING EXPENSES	76,680.42	70,124.76	6,555.66
OPERATING INCOME (LOSS)	(7,658.52)	(9,072.36)	1,413.84

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	MTD \$	MTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	(2,892.25)	0.00	(2,892.25)
BUSINESS LOCAL SERVICE	295.24	0.00	295.24
RESIDENTIAL VoIP REVENUE	32,286.40	29,950.00	2,336.40
BUSINESS VoIP REVENUE	28,656.61	27,316.00	1,340.61
REGULATORY FEES	8,252.61	6,320.00	1,932.61
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	537.54	0.00	537.54
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	153.42	0.00	153.42
TELEPHONE INSTALL FEES	1,500.00	781.00	719.00
RURAL ACCESS FEE	70.33	0.00	70.33
OTHER TELEPHONE REVENUES	162.00	43.00	119.00

TOTAL OPERATING REVENUE	69,021.90	64,410.00	4,611.90

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	1,762.79	4,527.00	(2,764.21)
VoIP ACCESS EXPENSE	15,254.61	15,014.00	240.61
DISTRIBUTION EXPENSE	8,987.88	9,975.00	(987.12)
CUSTOMER ACCOUNTS EXPENSE	4,257.97	5,710.00	(1,452.03)
SALES EXPENSE	1,462.95	1,637.00	(174.05)
ADMIN & GENERAL EXPENSE	17,333.84	17,765.00	(431.16)

TOTAL OPERATION & MAINT.	49,060.04	54,628.00	(5,567.96)
DEPRECIATION EXPENSE	22,274.52	22,634.00	(359.48)
TAXES	5,345.86	3,771.00	1,574.86

TOTAL OPERATING EXPENSES	76,680.42	81,033.00	(4,352.58)

OPERATING INCOME (LOSS)	(7,658.52)	(16,623.00)	8,964.48
	=====		

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Nov 2022

	YTD \$	PRIOR \$	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	(35,915.39)	27,983.42	(63,898.81)
BUSINESS LOCAL SERVICE	3,252.97	143,824.80	(140,571.83)
RESIDENTIAL VoIP REVENUE	338,101.53	251,414.78	86,686.75
BUSINESS VoIP REVENUE	303,090.22	175,090.81	127,999.41
REGULATORY FEES	68,619.15	69,023.88	(404.73)
ECC REVENUE	0.00	7,457.56	(7,457.56)
LONG DISTANCE	5,260.38	20,808.87	(15,548.49)
SWITCHED ACCESS REVENUE	0.00	59,784.49	(59,784.49)
DIRECTORY REVENUE	972.31	1,031.56	(59.25)
TELEPHONE INSTALL FEES	8,085.00	7,640.00	445.00
RURAL ACCESS FEE	630.00	571.66	58.34
OTHER TELEPHONE REVENUES	656.40	1,033.17	(376.77)

TOTAL OPERATING REVENUE	692,752.57	765,665.00	(72,912.43)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	56,147.90	145,419.26	(89,271.36)
VoIP ACCESS EXPENSE	169,982.77	131,229.59	38,753.18
DISTRIBUTION EXPENSE	94,545.22	102,630.24	(8,085.02)
CUSTOMER ACCOUNTS EXPENSE	49,738.79	50,116.59	(377.80)
SALES EXPENSE	18,455.68	17,311.95	1,143.73
ADMIN & GENERAL EXPENSE	191,199.83	186,846.54	4,353.29

TOTAL OPERATION & MAINT.	580,070.19	633,554.17	(53,483.98)
DEPRECIATION EXPENSE	243,403.55	239,698.71	3,704.84
TAXES	44,307.03	39,837.40	4,469.63

TOTAL OPERATING EXPENSES	867,780.77	913,090.28	(45,309.51)

OPERATING INCOME (LOSS)	(175,028.20)	(147,425.28)	(27,602.92)
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REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Nov 2022

	YTD \$	YTD BGT	VARIANCE
OPERATING REVENUE			

SALES			
RESIDENTIAL LOCAL SERVICE	(35,915.39)	0.00	(35,915.39)
BUSINESS LOCAL SERVICE	3,252.97	0.00	3,252.97
RESIDENTIAL VoIP REVENUE	338,101.53	329,450.00	8,651.53
BUSINESS VoIP REVENUE	303,090.22	298,024.00	5,066.22
REGULATORY FEES	68,619.15	69,520.00	(900.85)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	5,260.38	0.00	5,260.38
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	972.31	0.00	972.31
TELEPHONE INSTALL FEES	8,085.00	8,591.00	(506.00)
RURAL ACCESS FEE	630.00	0.00	630.00
OTHER TELEPHONE REVENUES	656.40	494.00	162.40

TOTAL OPERATING REVENUE	692,752.57	706,079.00	(13,326.43)

OPERATING EXPENSES			

OPERATION & MAINTENANCE			
ACCESS EXPENSE	56,147.90	49,318.00	6,829.90
VoIP ACCESS EXPENSE	169,982.77	165,154.00	4,828.77
DISTRIBUTION EXPENSE	94,545.22	108,718.00	(14,172.78)
CUSTOMER ACCOUNTS EXPENSE	49,738.79	60,098.00	(10,359.21)
SALES EXPENSE	18,455.68	18,010.00	445.68
ADMIN & GENERAL EXPENSE	191,199.83	237,797.00	(46,597.17)

TOTAL OPERATION & MAINT.	580,070.19	639,095.00	(59,024.81)

DEPRECIATION EXPENSE	243,403.55	248,974.00	(5,570.45)
TAXES	44,307.03	41,481.00	2,826.03

TOTAL OPERATING EXPENSES	867,780.77	929,550.00	(61,769.23)

OPERATING INCOME (LOSS)	(175,028.20)	(223,471.00)	48,442.80
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**Accounts Payable
Check Register**

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11/23/2022 To 12/19/2022

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
140	11/28/2022	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL & ST LT LOAN PYMT	1,666,750.12
Total for Bank Account - 5 :						(1) 1,666,750.12

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11/23/2022 To 12/19/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1679 11/25/2022	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,695.00
1680 11/25/2022	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	32,623.04
1681 11/25/2022	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	5,604.41
1682 12/01/2022	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	2,131.46
1683 11/30/2022	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	117.50
1684 12/06/2022	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 5 OF 12	538.71
1686 12/09/2022	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,745.00
1687 12/09/2022	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	38,173.78
1688 12/09/2022	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,538.61
1690 12/09/2022	WIRE	1552	WI DEPT OF REVENUE	NOV 2022 POLICE & FIRE PROTECTION FEE	1,555.58
1691 12/09/2022	WIRE	1134	DEPT OF THE TREASURY-ACH	NOV 2022 FEDERAL EXCISE TAX-FORM 720	1,637.03
1692 12/09/2022	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	3,583.92
1694 12/15/2022	WIRE	1329	NATIONAL CABLE TELEVISION COOP	NCTC-MONTHLY PROGRAMMING FEES	94,748.66
9144 12/09/2022	DD	2033	TRAVIS BOHEN	CELL PHONE REIMBURSEMENT	22.00
9145 12/09/2022	DD	2192	HUNTER COY	CELL PHONE REIMBURSEMENT	22.00
9146 12/09/2022	DD	2035	LOGAN COY	CELL PHONE REIMBURSEMENT	44.00
9147 12/09/2022	DD	2019	JON CRAKER	CELL PHONE REIMBURSEMENT	44.00
9148 12/09/2022	DD	2024	DENNIS DUREN	CELL PHONE REIMBURSEMENT	33.00
9149 12/09/2022	DD	2312	TREVOR ERBE	CELL PHONE REIMBURSEMENT	22.00
9150 12/09/2022	DD	2233	ADAM FAVIA	CELL PHONE REIMBURSEMENT	28.00
9151 12/09/2022	DD	2315	DUSTIN FERSTL	CELL PHONE REIMBURSEMENT	22.00
9152 12/09/2022	DD	2147	BRANDON GEHRI	CELL PHONE REIMBURSEMENT	63.00
9153 12/09/2022	DD	2036	DAVID GHER	CELL PHONE REIMBURSEMENT	33.00
9154 12/09/2022	DD	2045	TERRI GHER	CELL PHONE REIMBURSEMENT	22.00
9155 12/09/2022	DD	2283	JACOB GONZALEZ	CELL PHONE REIMBURSEMENT	22.00
9156 12/09/2022	DD	2021	DOUGLAS GURGEL	CELL PHONE REIMBURSEMENT	33.00

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Accounts Payable Check Register

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11/23/2022 To 12/19/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
9157 12/09/2022	DD	2026	RYAN HARMS	CELL PHONE REIMBURSEMENT	63.00
9158 12/09/2022	DD	2022	DENNIS HORKAN	CELL PHONE REIMBURSEMENT	50.00
9159 12/09/2022	DD	2262	KYRAN HORKAN	CELL PHONE REIMBURSEMENT	33.00
9160 12/09/2022	DD	2037	NICHOLAS IHDE	CELL PHONE REIMBURSEMENT	33.00
9161 12/09/2022	DD	2311	JAY JOHANSEN	CELL PHONE REIMBURSEMENT	22.00
9162 12/09/2022	DD	2030	RYAN JOHANSEN	CELL PHONE REIMBURSEMENT	63.00
9163 12/09/2022	DD	2031	SAMUEL JOHNSON	CELL PHONE REIMBURSEMENT	63.00
9164 12/09/2022	DD	2038	MICHAEL KINSER	CELL PHONE REIMBURSEMENT	33.00
9165 12/09/2022	DD	2124	JAMES KREKE	CELL PHONE REIMBURSEMENT	22.00
9166 12/09/2022	DD	2028	KENNETH LAS	CELL PHONE REIMBURSEMENT	63.00
9167 12/09/2022	DD	2077	TARA LEEGE	CELL PHONE REIMBURSEMENT	28.00
9168 12/09/2022	DD	2219	CHAD LUTTER	CELL PHONE REIMBURSEMENT	63.00
9169 12/09/2022	DD	2321	WESLEY MEAD	CELL PHONE REIMBURSEMENT	22.00
9170 12/09/2022	DD	2285	AUSTIN MUELLER	CELL PHONE REIMBURSEMENT	22.00
9171 12/09/2022	DD	2111	THOMAS MUNTINGA	CELL PHONE REIMBURSEMENT	63.00
9172 12/09/2022	DD	2320	SHANE NORBERG JR	CELL PHONE REIMBURSEMENT	22.00
9173 12/09/2022	DD	2218	JENNIFER POWELL	CELL PHONE REIMBURSEMENT	22.00
9174 12/09/2022	DD	2234	JACE RICK	CELL PHONE REIMBURSEMENT	22.00
9175 12/09/2022	DD	2308	NICHOLAS RUSCH	CELL PHONE REIMBURSEMENT	22.00
9176 12/09/2022	DD	2029	BRETT SCHUPPNER	CELL PHONE REIMBURSEMENT	50.00
9177 12/09/2022	DD	2034	JEREMY SCHYVINCK	CELL PHONE REIMBURSEMENT	33.00
9178 12/09/2022	DD	2025	CHARLES SETTER	CELL PHONE REIMBURSEMENT	44.00
9179 12/09/2022	DD	2329	ASHTON STOKES	CELL PHONE REIMBURSEMENT	22.00
9180 12/09/2022	DD	2027	STEVEN STOLTE	CELL PHONE REIMBURSEMENT	63.00
9181 12/09/2022	DD	2023	SCOTT WAFLE	CELL PHONE REIMBURSEMENT	44.00
31609 11/23/2022	CHK	2322	MISDU	Child Support-Remittance ID	160.23

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Accounts Payable Check Register

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11/23/2022 To 12/19/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
31610 11/23/2022	CHK	1563	WI SCTF	Child Support-Pin ID	369.22
31611 11/23/2022	CHK	1009	ADVANCED UTILITY SYSTEMS	CIS INFINITY SUPPORT 1/1/23-12/31/23	60,138.24
31612 11/23/2022	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS CABINET-BARABOO BD	82.07
31613 11/23/2022	CHK	1041	AT&T (IBIS BILLING)	IBIS TRANSIT BILLING	250.00
31614 11/23/2022	CHK	1045	AT&T LEC LSB SERVICES BILL	LEC SERVICES BILLING	93.75
31615 11/23/2022	CHK	1059	BIG 10 NETWORK (BTN)	MONTHLY EXP BASIC SUBSCRIBERS 10/2022	2,847.26
31616 11/23/2022	CHK	2052	FRONTIER	PORTING CHARGES	101.27
31617 11/23/2022	CHK	1370	POP MEDIA NETWORKS LLC	MONTHLY BASIC SUBSCRIBERS-POP-10/2022	292.03
31618 11/23/2022	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	14,049.58
31619 11/23/2022	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	2,223.92
31620 11/23/2022	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBERS 10/2022	275.40
31621 11/23/2022	CHK	2011	VERMEER WISCONSIN INC	INTERMITTENT SHORT TO GRND IN ENG HRNSS	769.50
31622 11/23/2022	CHK	9998	JACK M HETZEL	CREDIT BALANCE REFUND	35.13
31623 11/29/2022	CHK	1306	MID-STATE GROUP INC	2023 BOBCAT TRACK LOADER T66	52,953.00
31624 11/29/2022	CHK	9999	CENTURYLINK	DAMAGE TO BURIED SERVICE WIRE/SIDE RD	479.77
31625 11/29/2022	CHK	9998	THOMAS MAENPAA	CREDIT BALANCE REFUND	111.50
31626 12/02/2022	CHK	2330	AT&T MOBILITY	FIRSTNET MOBILE FOR IPADS/IPADS (5)	3,667.27
31627 12/02/2022	CHK	2287	INNOVATIVE SYSTEMS	IPTV HOSTED MONTHLY SUBSCRIPTION-10/2022	2,392.50
31628 12/02/2022	CHK	2060	LYNXX NETWORKS	ETHERNET CIRCUITS-MAUSTON & TOMAH	700.00
31629 12/02/2022	CHK	9999	REEDSBURG COUNTRY CLUB	VETERANS' DAY MEALS 2022	514.74
31630 12/06/2022	CHK	2322	MISDU	Child Support-Remittance ID	160.23
31631 12/06/2022	CHK	1563	WI SCTF	Child Support-Pin ID	369.22
31632 12/08/2022	CHK	1046	AZAR COMPUTER SOFTWARE SER INC	6 MONTHS-CATV EXTENDED SFTW SUPPORT	2,310.00
31633 12/08/2022	CHK	2298	COGENT COMMUNICATIONS INC	DEC 2022-LAYER 3 OFFNET/BGP ON/LOOP FEE	4,600.00
31634 12/08/2022	CHK	1217	HBC	INTERNET MONTHLY SERVICE 12/2022	7,845.00
31635 12/08/2022	CHK	1271	LAKES GAS CO	FORK LIFT FUEL	92.70

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**Accounts Payable
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11/23/2022 To 12/19/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
31636	12/08/2022	CHK	2290	NEONOVA NETWORK SERVICES LLC	MONTHLY SECUREIT PLUS SERVICES 11/2022	272.01
31637	12/08/2022	CHK	1355	OFFICE DEPOT	IMPORT SURCHARGE CREDIT	309.64
31638	12/08/2022	CHK	1314	SECURIAN FINANCIAL GROUP, INC.	DECEMBER 2022 ACCIDENT INSURANCE PREMIUM	1,219.41
31639	12/08/2022	CHK	1510	UPS	UPS GROUND	21.48
31640	12/12/2022	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT GAS MTR#006804134	376.00
Total for Bank Account - 11 :						(83) 352,171.77
Grand Total :						(84) 2,018,921.89

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 1007 ADARA TECHNOLOGIES INC									
1007 ADARA TECHNOLOGIES INC	12/20/2022	AP100203RU-52	CHK	12/20/2022		\$ 7,500.00			
Ref: HOSTED SERVICES 12/1/22-2/28/23									
Totals For Vendor - 1007 - ADARA TECHNOLOGIES INC					0.00	7,500.00	0.00	0.00	0.00
Vendor - 1016 ALLIANT ENERGY/WPL									
1016 ALLIANT ENERGY/WPL	12/20/2022	1298537051 12/2022	CHK	12/20/2022		\$ 100.73			
Ref: ELECTRONICS CABINET-SPRING GREEN									
Totals For Vendor - 1016 - ALLIANT ENERGY/WPL					0.00	100.73	0.00	0.00	0.00
Vendor - 1028 AMERICAN TRANSMISSION COMPANY									
1028 AMERICAN TRANSMISSION COM	12/20/2022	000828	CHK	12/20/2022		\$ 6,965.98			
Ref: 2022 COMMON FACILITIES									
Totals For Vendor - 1028 - AMERICAN TRANSMISSION COMPAN					0.00	6,965.98	0.00	0.00	0.00
Vendor - 9999 ANDERSON, JEFFREY									
9999 ANDERSON, JEFFREY	12/20/2022	000232000/021321	CHK	12/20/2022		\$ 196.42			
Ref: ACCT#232000 ELEC/WATER REFUND									
Totals For Vendor - 9999 - ANDERSON, JEFFREY					0.00	196.42	0.00	0.00	0.00
Vendor - 2103 ANPI BUSINESS LLC									
2103 ANPI BUSINESS LLC	12/20/2022	105481000000221201	CHK	12/20/2022		\$ 10,484.53			
Ref: RECURRING SERVICE CHARGES-ACCESS 11/2022									
2103 ANPI BUSINESS LLC	12/20/2022	143612000000221201	CHK	12/20/2022		\$ 7,212.87			
Ref: RECURRING SERVICE CHARGES-ACCESS-11/2022									
Totals For Vendor - 2103 - ANPI BUSINESS LLC					0.00	17,697.40	0.00	0.00	0.00
Vendor - 9999 AXE, ELLIE									
9999 AXE, ELLIE	12/20/2022	004301066/021076	CHK	12/20/2022		\$ 50.77			
Ref: ACCT#4301066 ELEC/WATER REFUND									

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 9999 - AXE, ELLIE						0.00	50.77	0.00	0.00	0.00
Vendor - 1183 BALLY SPORTS WISCONSIN										
1183	BALLY SPORTS WISCONSIN	12/20/2022	U58858	CHK	12/20/2022		\$ 11,616.88			
Ref: MONTHLY EXP BASIC SUBSCRIBERS 11/2022										
Totals For Vendor - 1183 - BALLY SPORTS WISCONSIN						0.00	11,616.88	0.00	0.00	0.00
Vendor - 2172 BINDL CONCRETE LLC										
2172	BINDL CONCRETE LLC	12/20/2022	11162022	CHK	12/20/2022		\$ 975.00			
Ref: 20' CURB & GUTTER-PINE VIEW										
Totals For Vendor - 2172 - BINDL CONCRETE LLC						0.00	975.00	0.00	0.00	0.00
Vendor - 1062 BOARDMAN & CLARK LLP										
1062	BOARDMAN & CLARK LLP	12/20/2022	259956	CHK	12/20/2022		\$ 3,021.50			
Ref: PROF SERV-T-MOBILE WT AGREEMENT										
Totals For Vendor - 1062 - BOARDMAN & CLARK LLP						0.00	3,021.50	0.00	0.00	0.00
Vendor - 1064 BORDER STATES ELECTRIC SUPPLY										
1064	BORDER STATES ELECTRIC SUPP	12/20/2022	925296011	CHK	12/20/2022		\$ 428.16			
Ref: ARRESTOR 10KV										
1064	BORDER STATES ELECTRIC SUPP	12/20/2022	925405674	CHK	12/20/2022		\$ 1,268.58			
Ref: WILDLIFE PROTECTOR POLE WRAP 30"X100'										
Totals For Vendor - 1064 - BORDER STATES ELECTRIC SUPPLY						0.00	1,696.74	0.00	0.00	0.00
Vendor - 1074 CALIX										
1074	CALIX	12/20/2022	314937	CHK	12/20/2022		\$ 79,210.68			
Ref: E7-2 AXOS XG801 XGS-PON (6)										
1074	CALIX	12/20/2022	315101	CHK	12/20/2022		\$ 269.75			
Ref: CALIX E7-2 SHELF 1RU										
1074	CALIX	12/20/2022	7001632	CHK	12/20/2022		\$ 335.00			
Ref: PROTECTIQ & EXPERIENCE IQ 12/2022										

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1074 - CALIX						0.00	79,815.43	0.00	0.00	0.00
Vendor - 1078 CARDMEMBER SERVICE										
1078	CARDMEMBER SERVICE	12/20/2022	ST12052022	CHK	12/20/2022		\$ 4,079.34			
Ref: CC 11/4/22-12/5/22										
Totals For Vendor - 1078 - CARDMEMBER SERVICE						0.00	4,079.34	0.00	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-459930	CHK	12/20/2022		\$ 99.40			
Ref: CONV OIL/HYD FLUID/OIL FILTER/SPARK PLUG										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-460074	CHK	12/20/2022		\$ 15.15			
Ref: CONV OIL										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-460075	CHK	12/20/2022		\$ 61.50			
Ref: MP LITHIUM GREASE										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-460417	CHK	12/20/2022		\$ 111.37			
Ref: OIL FILTER/OIL/FUEL ADDITIVE										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-460827	CHK	12/20/2022		\$ 8.07			
Ref: 1/8" 1# 6011 ROD 1 EA										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461066	CHK	12/20/2022		\$ 225.23			
Ref: ROTT 15W40 OIL/LUBE										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461134	CHK	12/20/2022		\$ 30.09			
Ref: FUEL FILTER/ANTIFREEZE UNIT #95										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461159	CHK	12/20/2022		\$ 297.90			
Ref: INTERSTATE BATTERY										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461219	CHK	12/20/2022		\$ 376.00			
Ref: ANTIFREEZE FOR DRILL										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461295	CHK	12/20/2022		\$ 16.11			
Ref: ATTACHMENT TAPE										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461493	CHK	12/20/2022		\$ 35.00			
Ref: 125 CF OXYGEN										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461945	CHK	12/20/2022		\$ 578.84			

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

							Due In Days			
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: OIL/HYD/FUEL FILTERS										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461946	CHK	12/20/2022		\$ 164.61			
Ref: ROTT 15WW40 GAL OIL/CONV OIL 5W20										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-461949	CHK	12/20/2022		\$ 57.35			
Ref: OIL FILTER/OIL OW40 UNIT #700										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-462018	CHK	12/20/2022		\$ 57.35			
Ref: OIL FILTER/MOBIL OIL 0W40										
1079	CARQUEST AUTO PARTS	12/20/2022	5235-462036	CHK	12/20/2022		\$ 24.01			
Ref: 911 DIESEL ADDITIVE/AIR FRESHENER #702										
Totals For Vendor - 1079 - CARQUEST AUTO PARTS						0.00	2,157.98	0.00	0.00	0.00
Vendor - 2129 CENTURYLINK										
2129	CENTURYLINK	12/20/2022	620618411	CHK	12/20/2022		\$ 6,860.75			
Ref: IP & DATA SERVICES 10G BARABOO										
Totals For Vendor - 2129 - CENTURYLINK						0.00	6,860.75	0.00	0.00	0.00
Vendor - 9998 CHRISTOFERSEN, ARTHUR W										
9998	CHRISTOFERSEN, ARTHUR W	12/16/2022	20221216125500723	CHK	12/16/2022		\$ 94.11			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - CHRISTOFERSEN, ARTHUR W						0.00	94.11	0.00	0.00	0.00
Vendor - 1093 CINTAS CORPORATION No. 2										
1093	CINTAS CORPORATION No. 2	12/20/2022	5135152468	CHK	12/20/2022		\$ 172.54			
Ref: FIRST AID CABINET SUPPLIES										
Totals For Vendor - 1093 - CINTAS CORPORATION No. 2						0.00	172.54	0.00	0.00	0.00
Vendor - 1097 CITY OF REEDSBURG										
1097	CITY OF REEDSBURG	12/20/2022	7516	CHK	12/20/2022		\$ 369.16			
Ref: NOVEMBER 2022 VISION INS PREMIUMS										
1097	CITY OF REEDSBURG	12/20/2022	7517	CHK	12/20/2022		\$ 3,250.88			
Ref: NOVEMBER 2022 DENTAL INS PREMIUMS										

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Beginning Date: 11/23/2022

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1097 CITY OF REEDSBURG	12/20/2022	7518	CHK	12/20/2022		\$ 53,873.70			
Ref: DECEMBER 2022 HEALTH INS PREMIUMS									
1097 CITY OF REEDSBURG	12/20/2022	7519	CHK	12/20/2022		\$ 66.70			
Ref: NOVEMBER 2022 METLIFE INS PREMIUM DEDUCT									
1097 CITY OF REEDSBURG	12/20/2022	NOV 2022 TOWER RENT	CHK	12/20/2022		\$ 2,215.74			
Ref: NOV 22 TOWER RENT REV DUE TO CITY-14TH S									
1097 CITY OF REEDSBURG	12/20/2022	NOVEMBER 2022 WRS	CHK	12/20/2022		\$ 34,896.22			
Ref: NOV 2022 WRS RETIREMENT BENEFIT & DEDUCT									
1097 CITY OF REEDSBURG	12/20/2022	OCT 22 SEWER COLLEC	CHK	12/20/2022		\$ 162,013.06			
Ref: OCTOBER 2022 SEWER COLLECTIONS									
1097 CITY OF REEDSBURG	12/20/2022	OCT 22 STORM WATER	CHK	12/20/2022		\$ 46,094.50			
Ref: OCTOBER 2022 STORM WATER COLLECTIONS									
Totals For Vendor - 1097 - CITY OF REEDSBURG					0.00	302,779.96	0.00	0.00	0.00
Vendor - 2106 CORE & MAIN LP									
2106 CORE & MAIN LP	12/20/2022	R915385	CHK	12/20/2022		\$ 145.00			
Ref: 441-0510-931 4 CPLG									
2106 CORE & MAIN LP	12/20/2022	R930130	CHK	12/20/2022		\$ 1,280.00			
Ref: 3/4S IPERL WATER METER									
2106 CORE & MAIN LP	12/20/2022	R930156	CHK	12/20/2022		\$ 2,672.00			
Ref: 3/4S IPERAL METER W/TOUCH PADS & CONN									
2106 CORE & MAIN LP	12/20/2022	R946477	CHK	12/20/2022		\$ 180.00			
Ref: 1-1/4 CB REP CPLG MIPT TOP CI 4772-302									
2106 CORE & MAIN LP		R951591			-1,096.50				
Ref: INCORRECT PARTS RETURNED									
2106 CORE & MAIN LP		R951591.0			-1,540.00				
Ref: RETURN INCORRECT PARTS									
2106 CORE & MAIN LP	12/20/2022	R964462	CHK	12/20/2022		\$ 185.00			
Ref: 36" 16GA CMP CALV HUGGER BANKD									
2106 CORE & MAIN LP	12/20/2022	S026349	CHK	12/20/2022		\$ 380.00			

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: CONTECH 36" GALV CORR HUGGER BAND										
2106	CORE & MAIN LP	12/20/2022	S041763	CHK	12/20/2022		\$ 572.40			
Ref: WATER INVENTORY										
2106	CORE & MAIN LP	12/20/2022	S048803	CHK	12/20/2022		\$ 7,040.00			
Ref: CURB STOP COMP 1"										
2106	CORE & MAIN LP		S051003			-185.00				
Ref: RETURN INCORRECT 36" 16GA CMP GALV HGGR										
2106	CORE & MAIN LP	12/20/2022	S081785	CHK	12/20/2022		\$ 132.00			
Ref: 1-1/4 CB REP CPLG PEXPE										
Totals For Vendor - 2106 - CORE & MAIN LP						-2,821.50	12,586.40	0.00	0.00	0.00
Vendor - 2230 CORPORATE BUSINESS SYSTEMS LLC										
2230	CORPORATE BUSINESS SYSTEMS	12/20/2022	33007983	CHK	12/20/2022		\$ 138.00			
Ref: COPIER LEASE										
Totals For Vendor - 2230 - CORPORATE BUSINESS SYSTEMS LLC						0.00	138.00	0.00	0.00	0.00
Vendor - 2229 CORPORATE BUSINESS SYSTEMS										
2229	CORPORATE BUSINESS SYSTEMS	12/20/2022	331464	CHK	12/20/2022		\$ 234.10			
Ref: COPIER PRINT USAGE										
Totals For Vendor - 2229 - CORPORATE BUSINESS SYSTEMS						0.00	234.10	0.00	0.00	0.00
Vendor - 9999 CORREA, ANGEL										
9999	CORREA, ANGEL	12/20/2022	000447379/022649	CHK	12/20/2022		\$ 82.30			
Ref: ACCT#447379 ELEC/WATER REFUND										
Totals For Vendor - 9999 - CORREA, ANGEL						0.00	82.30	0.00	0.00	0.00
Vendor - 1138 DIGGERS HOTLINE INC										
1138	DIGGERS HOTLINE INC	12/20/2022	221167601	CHK	12/20/2022		\$ 430.90			
Ref: LOCATES FOR 11/2022										
Totals For Vendor - 1138 - DIGGERS HOTLINE INC						0.00	430.90	0.00	0.00	0.00

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Beginning Date: 11/23/2022

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Vendor - 9998 DIXON, SHELBY L									
9998 DIXON, SHELBY L	12/16/2022	20221216125502683	CHK	12/16/2022		\$ 28.64			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - DIXON, SHELBY L					0.00	28.64	0.00	0.00	0.00
Vendor - 1143 DL GASSER CONSTRUCTION									
1143 DL GASSER CONSTRUCTION	12/20/2022	5000026918	CHK	12/20/2022		\$ 10,510.00			
Ref: 2022 ASPHALT PATCHES									
Totals For Vendor - 1143 - DL GASSER CONSTRUCTION					0.00	10,510.00	0.00	0.00	0.00
Vendor - 2093 DOA/DIVISION OF ENERGY SERVICES									
2093 DOA/DIVISION OF ENERGY SERVI	12/20/2022	CTC REFUNDS 11/2022	CHK	12/20/2022		\$ 98.00			
Ref: CTC REFUNDS 11/2022									
Totals For Vendor - 2093 - DOA/DIVISION OF ENERGY SERVICES					0.00	98.00	0.00	0.00	0.00
Vendor - 9999 ENERGY SERVICES									
9999 ENERGY SERVICES	12/20/2022	ES REFUNDS 11/2022	CHK	12/20/2022		\$ 142.00			
Ref: ES REFUNDS 11/2022									
Totals For Vendor - 9999 - ENERGY SERVICES					0.00	142.00	0.00	0.00	0.00
Vendor - 1163 EVOLUTION DIGITAL LLC									
1163 EVOLUTION DIGITAL LLC	12/20/2022	0000031343	CHK	12/20/2022		\$ 1,386.30			
Ref: MONTHLY TIVO ACTIVATIONS/FEES									
Totals For Vendor - 1163 - EVOLUTION DIGITAL LLC					0.00	1,386.30	0.00	0.00	0.00
Vendor - 9998 FARBER, DANIEL									
9998 FARBER, DANIEL	12/16/2022	20221216125501264	CHK	12/16/2022		\$ 19.84			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - FARBER, DANIEL					0.00	19.84	0.00	0.00	0.00
Vendor - 9998 FINNEGAN, JASON J									

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
9998 FINNEGAN, JASON J	12/16/2022	20221216125501622	CHK	12/16/2022		\$ 33.38			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - FINNEGAN, JASON J						0.00	33.38	0.00	0.00
Vendor - 1182 FORSTER ELECTRICAL ENG INC									
1182 FORSTER ELECTRICAL ENG INC	12/20/2022	24397	CHK	12/20/2022		\$ 1,165.00			
Ref: PROF SERV-MAIN SUB RELOCATION RECORDING									
Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC						0.00	1,165.00	0.00	0.00
Vendor - 2274 GLS UTILITY LLC									
2274 GLS UTILITY LLC	12/20/2022	15474	CHK	12/20/2022		\$ 2,867.40			
Ref: LOCATES FOR COMMUNICATION & ELEC SERV									
Totals For Vendor - 2274 - GLS UTILITY LLC						0.00	2,867.40	0.00	0.00
Vendor - 9999 GUTIERREZ, MEYLIN G									
9999 GUTIERREZ, MEYLIN G	12/20/2022	457706/22134	CHK	12/20/2022		\$ 274.69			
Ref: ACCT#457706 ELEC/WATER REFUND									
Totals For Vendor - 9999 - GUTIERREZ, MEYLIN G						0.00	274.69	0.00	0.00
Vendor - 1211 HACH COMPANY									
1211 HACH COMPANY	12/20/2022	13339900	CHK	12/20/2022		\$ 520.20			
Ref: SPADNS2 FLUORIDE RGT									
Totals For Vendor - 1211 - HACH COMPANY						0.00	520.20	0.00	0.00
Vendor - 9998 HAGUE, KRISTIN L									
9998 HAGUE, KRISTIN L	12/16/2022	20221216125501786	CHK	12/16/2022		\$ 374.88			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - HAGUE, KRISTIN L						0.00	374.88	0.00	0.00
Vendor - 1215 HARTJE LUMBER INC									
1215 HARTJE LUMBER INC	12/20/2022	MN358721	CHK	12/20/2022		\$ 310.88			

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						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: RAILROAD TIES 8' (16)									
Totals For Vendor - 1215 - HARTJE LUMBER INC						0.00	310.88	0.00	0.00
Vendor - 2254 HELLENBRAND REPAIR LLC									
2254 HELLENBRAND REPAIR LLC	12/20/2022	10436	CHK	12/20/2022		\$ 733.04			
Ref: TRK #6-2 TIRES/REAR SPRING SHACKLES/ROTA									
Totals For Vendor - 2254 - HELLENBRAND REPAIR LLC						0.00	733.04	0.00	0.00
Vendor - 1223 HOLIDAY WHOLESALE									
1223 HOLIDAY WHOLESALE	12/20/2022	1274754	CHK	12/20/2022		\$ 172.55			
Ref: COFFEE									
Totals For Vendor - 1223 - HOLIDAY WHOLESALE						0.00	172.55	0.00	0.00
Vendor - 2173 HOME FOR OLD IRON LLC									
2173 HOME FOR OLD IRON LLC	12/20/2022	SOLAR REFUND 11/22	DD	12/20/2022		\$ 40.08			
Ref: ACCT#267801 SOLAR REFUND 11/2022									
Totals For Vendor - 2173 - HOME FOR OLD IRON LLC						0.00	40.08	0.00	0.00
Vendor - 1478 ICONECTIV LLC									
1478 ICONECTIV LLC	12/20/2022	L-10417621	CHK	12/20/2022		\$ 104.47			
Ref: LOCAL NUMBER PORTABILITY CHARGES 11/2022									
Totals For Vendor - 1478 - ICONECTIV LLC						0.00	104.47	0.00	0.00
Vendor - 2287 INNOVATIVE SYSTEMS									
2287 INNOVATIVE SYSTEMS	12/20/2022	INV-07034	CHK	12/20/2022		\$ 2,745.50			
Ref: IPTV HOSTED MONTHLY SUBSCRIPTION 11/2022									
Totals For Vendor - 2287 - INNOVATIVE SYSTEMS						0.00	2,745.50	0.00	0.00
Vendor - 2062 ISPN									
2062 ISPN	12/20/2022	1437-1122	DD	12/20/2022		\$ 4,821.00			
Ref: MONTHLY ISP-HELP DESK									

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						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2062 - ISPN						0.00	4,821.00	0.00	0.00	0.00
Vendor - 1234 ITCI										
1234	ITCI	12/20/2022	45098	CHK	12/20/2022		\$ 1,550.15			
Ref: USAGE RPRTG/FCC FORM 481 & 499/DISCNNT										
Totals For Vendor - 1234 - ITCI						0.00	1,550.15	0.00	0.00	0.00
Vendor - 1236 J HARLEN CO, INC										
1236	J HARLEN CO, INC	12/20/2022	1550369	CHK	12/20/2022		\$ 68.45			
Ref: TRUEFIT GLOVES										
1236	J HARLEN CO, INC	12/20/2022	1562096	CHK	12/20/2022		\$ 292.50			
Ref: TRUEFIT INSULATED GLOVES										
1236	J HARLEN CO, INC	12/20/2022	1565264	CHK	12/20/2022		\$ 34.20			
Ref: ADAPTER, IMPACT 7/16" HEX-1/2" DRIVE										
Totals For Vendor - 1236 - J HARLEN CO, INC						0.00	395.15	0.00	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES										
1241	JCOMP TECHNOLOGIES	12/20/2022	69222	CHK	12/20/2022		\$ 4,105.00			
Ref: SMARTNET SWITCH SUPPORT										
1241	JCOMP TECHNOLOGIES	12/20/2022	69258	CHK	12/20/2022		\$ 2,599.64			
Ref: SWITCH SUPPORT ADOBE CREATIVE CLOUD/STK										
1241	JCOMP TECHNOLOGIES	12/20/2022	69274	CHK	12/20/2022		\$ 118.75			
Ref: MAIN ROUTER TO WPPI NTWK/WILDCARD CERT										
1241	JCOMP TECHNOLOGIES	12/20/2022	69286	CHK	12/20/2022		\$ 95.00			
Ref: rucls.net WILDCARD CERT RENEWAL										
Totals For Vendor - 1241 - JCOMP TECHNOLOGIES						0.00	6,918.39	0.00	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION										
2217	JULIDAR CORPORATION	12/20/2022	20221212124824	DD	12/20/2022		\$ 4,880.00			
Ref: FIBER CONNECTION FEES 11/2022										

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						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2217 - JULIDAR CORPORATION						0.00	4,880.00	0.00	0.00	0.00
Vendor - 9998 KAPUSTA, MATT										
9998	KAPUSTA, MATT	12/16/2022	20221216125502237	CHK	12/16/2022		\$ 27.41			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - KAPUSTA, MATT						0.00	27.41	0.00	0.00	0.00
Vendor - 2080 KRAYER, EUGENE										
2080	KRAYER, EUGENE	12/20/2022	12052022	CHK	12/20/2022		\$ 150.00			
Ref: TRK #33-REPAIR RUST RIGHT REAR QTR PANEL										
Totals For Vendor - 2080 - KRAYER, EUGENE						0.00	150.00	0.00	0.00	0.00
Vendor - 1262 KRUEGER PRINTING & OFFICE SUPP										
1262	KRUEGER PRINTING & OFFICE SU	12/20/2022	27073	CHK	12/20/2022		\$ 185.00			
Ref: FIBER DEPT FIELD WORKSHEETS										
Totals For Vendor - 1262 - KRUEGER PRINTING & OFFICE SUPP						0.00	185.00	0.00	0.00	0.00
Vendor - 1265 KYLE ENTERPRISES LLC										
1265	KYLE ENTERPRISES LLC	12/20/2022	21-46977A-234	CHK	12/20/2022		\$ 40,000.00			
Ref: .75" SDR 13.5 ORG DUCT										
1265	KYLE ENTERPRISES LLC	12/20/2022	21-46977A-25	CHK	12/20/2022		\$ 45,000.00			
Ref: .75" SDR 13.5 ORD DUCT										
Totals For Vendor - 1265 - KYLE ENTERPRISES LLC						0.00	85,000.00	0.00	0.00	0.00
Vendor - 9999 LAGRANGE, BRIAN										
9999	LAGRANGE, BRIAN	12/20/2022	000260558/020539	CHK	12/20/2022		\$ 29.70			
Ref: ACCT#260558 ELEC/WATER REFUND										
Totals For Vendor - 9999 - LAGRANGE, BRIAN						0.00	29.70	0.00	0.00	0.00
Vendor - 9998 LAKESIDE FOODS										
9998	LAKESIDE FOODS	12/16/2022	2022121612550250	CHK	12/16/2022		\$ 76.43			
Ref: CREDIT BALANCE REFUND										

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						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 9998 - LAKESIDE FOODS						0.00	76.43	0.00	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.										
	1276 LAVALLE TELEPHONE COOP, INC	12/20/2022	9800 12/2022	CHK	12/20/2022		\$ 1,014.24			
Ref: FIBER STRANDS LEASE										
Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.						0.00	1,014.24	0.00	0.00	0.00
Vendor - 9999 M E K LLC										
	9999 M E K LLC	12/20/2022	000539700/009811	CHK	12/20/2022		\$ 13.65			
Ref: ACCT#539700 ELEC/WATER REFUND										
Totals For Vendor - 9999 - M E K LLC						0.00	13.65	0.00	0.00	0.00
Vendor - 9999 MC COY, TONIA										
	9999 MC COY, TONIA	12/20/2022	000061100/001791	CHK	12/20/2022		\$ 48.28			
Ref: ACCT#61100 ELEC/WATER REFUND										
Totals For Vendor - 9999 - MC COY, TONIA						0.00	48.28	0.00	0.00	0.00
Vendor - 9999 MC KENZIE, WM										
	9999 MC KENZIE, WM	12/20/2022	000495060/003536	CHK	12/20/2022		\$ 46.14			
Ref: ACCT#495060 ELEC/WATER REFUND										
Totals For Vendor - 9999 - MC KENZIE, WM						0.00	46.14	0.00	0.00	0.00
Vendor - 1303 MEYER OIL & LP										
	1303 MEYER OIL & LP	12/20/2022	701563	CHK	12/20/2022		\$ 121.28			
Ref: GASOLINE W/ETHANOL										
Totals For Vendor - 1303 - MEYER OIL & LP						0.00	121.28	0.00	0.00	0.00
Vendor - 1306 MID-STATE GROUP INC										
	1306 MID-STATE GROUP INC	12/20/2022	K38332	CHK	12/20/2022		\$ 255.09			
Ref: SHAFT										
	1306 MID-STATE GROUP INC	12/20/2022	K39201	CHK	12/20/2022		\$ 12.77			

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						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
	Ref: GREASE									
1306	MID-STATE GROUP INC	12/20/2022	K41778	CHK	12/20/2022		\$ 169.00			
	Ref: UNIT #400-GLASS DOOR									
Totals For Vendor - 1306 - MID-STATE GROUP INC						0.00	436.86	0.00	0.00	0.00
Vendor - 1316 MLB NETWORK LLC										
1316	MLB NETWORK LLC	12/20/2022	189501	CHK	12/20/2022		\$ 822.76			
	Ref: MONTHLY EXPANDED BASIC SUBSCRIBERS 11/22									
Totals For Vendor - 1316 - MLB NETWORK LLC						0.00	822.76	0.00	0.00	0.00
Vendor - 1323 MT VERNON TELEPHONE COMPANY										
1323	MT VERNON TELEPHONE COMPA	12/20/2022	00725984-S-22326	CHK	12/20/2022		\$ 210.97			
	Ref: ACCESS SERVICE									
Totals For Vendor - 1323 - MT VERNON TELEPHONE COMPANY						0.00	210.97	0.00	0.00	0.00
Vendor - 1326 MUNICIPAL PROPERTY INS CO										
1326	MUNICIPAL PROPERTY INS CO	12/20/2022	ST12052022	CHK	12/20/2022		\$ 32,744.00			
	Ref: PROPERTY INSURANCE 9/30/21-9/30/2022									
Totals For Vendor - 1326 - MUNICIPAL PROPERTY INS CO						0.00	32,744.00	0.00	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS										
2223	NATURE'S WAY PORTABLE UNIT	12/20/2022	52373	CHK	12/20/2022		\$ 162.50			
	Ref: 5 WEEK RENTAL-SPRING GREEN									
Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS						0.00	162.50	0.00	0.00	0.00
Vendor - 2211 NEXSTAR BROADCASTING INC										
2211	NEXSTAR BROADCASTING INC	12/20/2022	483023	CHK	12/20/2022		\$ 586.10			
	Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION									
Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC						0.00	586.10	0.00	0.00	0.00
Vendor - 1343 NISC										

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						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1343 NISC	12/20/2022	544502	CHK	12/20/2022		\$ 10,551.06			
Ref: SOFTW LIC-ENTERPRISE PACKAGE ASP 11/2022									
1343 NISC	12/20/2022	545277	CHK	12/20/2022		\$ 1,852.41			
Ref: AMS INVOICE PRINTING/POSTAGE/MAILING									
1343 NISC	12/20/2022	545535	CHK	12/20/2022		\$ 170.44			
Ref: ADDL POSTAGE/INV & PURCH CLASS-TGHER									
1343 NISC	12/20/2022	545535.0	CHK	12/20/2022		\$ 95.05			
Ref: TAX FORMS									
Totals For Vendor - 1343 - NISC					0.00	12,668.96	0.00	0.00	0.00
Vendor - 1355 OFFICE DEPOT									
1355 OFFICE DEPOT	12/20/2022	276443829001	CHK	12/20/2022		\$ 552.03			
Ref: HP TONER CARTRIDGES									
Totals For Vendor - 1355 - OFFICE DEPOT					0.00	552.03	0.00	0.00	0.00
Vendor - 1357 OLSEN SAFETY EQUIPMENT CORP									
1357 OLSEN SAFETY EQUIPMENT COR	12/20/2022	0402932-IN	CHK	12/20/2022		\$ 354.13			
Ref: HI-VIS CLOTHING									
Totals For Vendor - 1357 - OLSEN SAFETY EQUIPMENT CORP					0.00	354.13	0.00	0.00	0.00
Vendor - 2326 PEST CONTROL CONSULTANTS									
2326 PEST CONTROL CONSULTANTS	12/20/2022	410978	CHK	12/20/2022		\$ 85.00			
Ref: PEST CONTROL									
Totals For Vendor - 2326 - PEST CONTROL CONSULTANTS					0.00	85.00	0.00	0.00	0.00
Vendor - 1360 PETERSON SANITATION, INC									
1360 PETERSON SANITATION, INC	12/20/2022	10707	CHK	12/20/2022		\$ 757.99			
Ref: 4YD CONTAINER/20YD ROLLOFF									
Totals For Vendor - 1360 - PETERSON SANITATION, INC					0.00	757.99	0.00	0.00	0.00
Vendor - 1389 REEDSBURG AREA AMBULANCE SERV									

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						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
1389 REEDSBURG AREA AMBULANCE	12/20/2022	2023 FUNDRAISER	CHK	12/20/2022		\$ 150.00			
Ref: 2023 REEDSBURG AREA AMBULANCE FUNDRAISER									
Totals For Vendor - 1389 - REEDSBURG AREA AMBULANCE SER						0.00	150.00	0.00	0.00
Vendor - 9998 REEDSBURG ARTS LINK									
9998 REEDSBURG ARTS LINK	12/16/2022	20221216125502484	CHK	12/16/2022		\$ 47.97			
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - REEDSBURG ARTS LINK						0.00	47.97	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	A188718	CHK	12/20/2022		\$ 12.37			
Ref: SCRUB SPONGE/MED BATTERY									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	A188985	CHK	12/20/2022		\$ 4.79			
Ref: 1.25" GALV BOX NAILS									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB172770	CHK	12/20/2022		\$ 58.27			
Ref: BOLT CUTTER/SNOW SHOVEL/48X15/16 THRD WD									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB174176	CHK	12/20/2022		\$ 56.98			
Ref: DIGGING BAR/WRECKING BAR									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB175362	CHK	12/20/2022		\$ 27.78			
Ref: 5PC SPIRAL SCR EXT SET/SCREWDRIVER									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB176964	CHK	12/20/2022		\$ 18.98			
Ref: CUTOFF DISCS									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB177455	CHK	12/20/2022		\$ 50.68			
Ref: WIRE STAPLE GUN/SPADE BIT									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB178530	CHK	12/20/2022		\$ 9.99			
Ref: PLAS BOND 25ml SYRINGE									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB179410	CHK	12/20/2022		\$ 16.99			
Ref: BLKTOP COLD PATCH									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	BB179448	CHK	12/20/2022		\$ 41.98			
Ref: PRUNING SAWZALL/RECIP BLADE									
1407 REEDSBURG TRUE VALUE SUPER	12/20/2022	C180307	CHK	12/20/2022		\$ 10.99			

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							Due In Days			
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
	Ref: KNIFE UTIL COMPACT FOLDING									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C180314	CHK	12/20/2022		\$ 44.71			
	Ref: ANCHORS/DECK SCREWS/DRILL BIT/NUTS,BOLTS									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C180327	CHK	12/20/2022		\$ 28.48			
	Ref: OUT STEM/SWIV MNT LGT CONTROL									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C180348	CHK	12/20/2022		\$ 24.99			
	Ref: MM 3LB 1PC DRILL HAMMER									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C180444	CHK	12/20/2022		\$ 6.99			
	Ref: ROOFING KNIFE									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C181778	CHK	12/20/2022		\$ 13.69			
	Ref: 42 GAL CONTRACTOR BAGS									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C182428	CHK	12/20/2022		\$ 16.27			
	Ref: UTIL HOSE/CARBINER/NOKINK HOSE BIB									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C183339	CHK	12/20/2022		\$ 53.71			
	Ref: RATCHET FLEX HEAD/NUTS,BOLTS,SCREWS									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C183796	CHK	12/20/2022		\$ 51.98			
	Ref: PUSH BROOM/PLIERS									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C184897	CHK	12/20/2022		\$ 34.99			
	Ref: TAN SCREWS (5 LB)									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C184913	CHK	12/20/2022		\$ 23.28			
	Ref: CL SEALANT									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C185153	CHK	12/20/2022		\$ 25.74			
	Ref: ANTIFREEZE									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C185204	CHK	12/20/2022		\$ 99.97			
	Ref: SNOW SHOVELS (3)									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C185770	CHK	12/20/2022		\$ 127.97			
	Ref: SS FLT WASHERS/HEX CAP SCREW									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C185893	CHK	12/20/2022		\$ 18.76			
	Ref: WD40/BITS/NC PLUG TAP									
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C186035	CHK	12/20/2022		\$ 14.79			

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							Due In Days			
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: FASTMELT 50LB MELTER										
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C186849	CHK	12/20/2022		\$ 36.17			
Ref: 3PK AIR FRESHENER/DIESEL TREAT										
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C187234	CHK	12/20/2022		\$ 43.13			
Ref: PTFE TAPE/CONDUIT CLAMP/PVC SCH40 CONDUI										
1407	REEDSBURG TRUE VALUE SUPER	12/20/2022	C187236	CHK	12/20/2022		\$ 301.56			
Ref: FACILITY MAINT TOOL REPLACEMENTS										
Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO						0.00	1,276.98	0.00	0.00	0.00
Vendor - 9998 RUC FBO 4300373/22936										
9998	RUC FBO 4300373/22936	12/16/2022	20221216125831947	CHK	12/16/2022		\$ 9.76			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RUC FBO 4300373/22936						0.00	9.76	0.00	0.00	0.00
Vendor - 9998 RUC FBO 461336/15251										
9998	RUC FBO 461336/15251	12/16/2022	20221216125906609	CHK	12/16/2022		\$ 83.01			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RUC FBO 461336/15251						0.00	83.01	0.00	0.00	0.00
Vendor - 9998 RUC FBO 490202/20222										
9998	RUC FBO 490202/20222	12/16/2022	20221216125748727	CHK	12/16/2022		\$ 22.84			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RUC FBO 490202/20222						0.00	22.84	0.00	0.00	0.00
Vendor - 9998 RUC FBO 4950111/22552										
9998	RUC FBO 4950111/22552	12/16/2022	20221216125719210	CHK	12/16/2022		\$ 38.64			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RUC FBO 4950111/22552						0.00	38.64	0.00	0.00	0.00
Vendor - 2228 RUHLAND, DAVID P										
2228	RUHLAND, DAVID P	12/20/2022	2115	CHK	12/20/2022		\$ 3,150.00			

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: PUBLIC ACCESS CHANNEL SERVICES			11/2022							
Totals For Vendor - 2228 - RUHLAND, DAVID P						0.00	3,150.00	0.00	0.00	0.00
Vendor - 9998 RYCZEK, TERRANCE P										
9998	RYCZEK, TERRANCE P	12/16/2022	20221216125502885	CHK	12/16/2022		\$ 121.72			
Ref: CREDIT BALANCE REFUND										
Totals For Vendor - 9998 - RYCZEK, TERRANCE P						0.00	121.72	0.00	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC										
1436	SCHULZ AUTOMOTIVE INC	12/20/2022	257813	CHK	12/20/2022		\$ 178.54			
Ref: MOUNT & BALANCE 1 TRAILER TIRE										
1436	SCHULZ AUTOMOTIVE INC	12/20/2022	257868	CHK	12/20/2022		\$ 81.46			
Ref: TRK #44-LOF/TIRE ROTATION										
1436	SCHULZ AUTOMOTIVE INC	12/20/2022	257976	CHK	12/20/2022		\$ 51.62			
Ref: TRK #37-LOF										
Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC						0.00	311.62	0.00	0.00	0.00
Vendor - 1442 SEERA INC										
1442	SEERA INC	12/20/2022	NOVEMBER 2022	CHK	12/20/2022		\$ 2,916.51			
Ref: FOCUS ON ENERGY FEE-NOVEMBER 2022										
Totals For Vendor - 1442 - SEERA INC						0.00	2,916.51	0.00	0.00	0.00
Vendor - 2113 SKINNER TRANSFER CORP										
2113	SKINNER TRANSFER CORP	12/20/2022	WI001416	CHK	12/20/2022		\$ 62.92			
Ref: TRK #1-REPAIR AIR LEAK										
Totals For Vendor - 2113 - SKINNER TRANSFER CORP						0.00	62.92	0.00	0.00	0.00
Vendor - 1466 STUART C IRBY CO										
1466	STUART C IRBY CO	12/20/2022	S012948130.002	CHK	12/20/2022		\$ 1,137.50			
Ref: 12S ELECTRIC METERS										
1466	STUART C IRBY CO	12/20/2022	S013004535.001	CHK	12/20/2022		\$ 4,176.00			

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: BRACKET 3PH RISER POLE 48"										
Totals For Vendor - 1466 - STUART C IRBY CO						0.00	5,313.50	0.00	0.00	0.00
Vendor - 1469 SUPERIOR CHEMICAL CORP										
1469	SUPERIOR CHEMICAL CORP	12/20/2022	349785	CHK	12/20/2022		\$ 303.16			
Ref: DAZZLE CAR WASH/FIRE BALL DEGREASER										
Totals For Vendor - 1469 - SUPERIOR CHEMICAL CORP						0.00	303.16	0.00	0.00	0.00
Vendor - 1475 TEACH/UW/DPI										
1475	TEACH/UW/DPI	12/20/2022	0049701222100T	CHK	12/20/2022		\$ 1,836.00			
Ref: USF TEAQCH PROGRAM ASSESSMENT 12/2022										
Totals For Vendor - 1475 - TEACH/UW/DPI						0.00	1,836.00	0.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC										
1479	TELEVISION WISCONSIN INC	12/20/2022	NOV-22	CHK	12/20/2022		\$ 7,642.80			
Ref: RETRANSMISSION OF WISC-TV 11/2022										
Totals For Vendor - 1479 - TELEVISION WISCONSIN INC						0.00	7,642.80	0.00	0.00	0.00
Vendor - 1480 TERRY-DURIN CO										
1480	TERRY-DURIN CO	12/20/2022	109079-01	CHK	12/20/2022		\$ 51,714.00			
Ref: 1.25" SDR 13.5 ORG DUCT										
1480	TERRY-DURIN CO	12/20/2022	109079-02	CHK	12/20/2022		\$ 51,714.00			
1480	TERRY-DURIN CO	12/20/2022	109079-03	CHK	12/20/2022		\$ 51,714.00			
1480	TERRY-DURIN CO	12/20/2022	119512-00	CHK	12/20/2022		\$ 699.96			
Ref: DUCT MISSILE/PULLING EYE/HARNESS-4-WAY										
Totals For Vendor - 1480 - TERRY-DURIN CO						0.00	155,841.96	0.00	0.00	0.00
Vendor - 9998 THOMPSON, ERMA C										
9998	THOMPSON, ERMA C	12/16/2022	20221216125501441	CHK	12/16/2022		\$ 67.79			

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days			
Vendor Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Ref: CREDIT BALANCE REFUND									
Totals For Vendor - 9998 - THOMPSON, ERMA C						0.00	67.79	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC									
1496 TRANSACTION NETWORK SERV. I	12/20/2022	165548	CHK	12/20/2022		\$ 100.00			
Ref: 800 DATABASE SERVICES 12/2022									
Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC						0.00	100.00	0.00	0.00
Vendor - 2107 UPS SUPPLY CHAIN SOLUTIONS INC									
2107 UPS SUPPLY CHAIN SOLUTIONS I	12/20/2022	1623838490	CHK	12/20/2022		\$ 75.09			
Ref: UPS INT'L CANADA-ALPHA TECH SR55438									
Totals For Vendor - 2107 - UPS SUPPLY CHAIN SOLUTIONS INC						0.00	75.09	0.00	0.00
Vendor - 1510 UPS									
1510 UPS	12/20/2022	0000E8W391482	CHK	12/20/2022		\$ 12.99			
Ref: UPS GROUND									
1510 UPS	12/20/2022	0000E8W391502	CHK	12/20/2022		\$ 10.74			
Totals For Vendor - 1510 - UPS						0.00	23.73	0.00	0.00
Vendor - 1519 VANNGUARD UTILITY PARTNERS									
1519 VANNGUARD UTILITY PARTNERS	12/20/2022	9682	CHK	12/20/2022		\$ 4,392.70			
Ref: RURAL LOCATES FOR COMMUNICATION SERVICES									
Totals For Vendor - 1519 - VANNGUARD UTILITY PARTNERS						0.00	4,392.70	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC									
2011 VERMEER WISCONSIN INC		40029856CR			-330.73				
Ref: STARTER RD ASSY									
2011 VERMEER WISCONSIN INC	12/20/2022	40037798	CHK	12/20/2022		\$ 17.52			
Ref: PLATE-ENCODER/SCREW									

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 2011 - VERMEER WISCONSIN INC						-330.73	17.52	0.00	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC										
1524	VIERBICHER ASSOCIATES INC	12/20/2022	210399-00012	CHK	12/20/2022		\$ 34,439.40			
Ref: ARPA-PROF SERV-WHITE MOUND										
1524	VIERBICHER ASSOCIATES INC	12/20/2022	220200-00001	CHK	12/20/2022		\$ 5,810.50			
Ref: PROF SERV-USDA RECONNECT GRANT APPL										
Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC						0.00	40,249.90	0.00	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART										
1525	VIKING EXPRESS MART	12/20/2022	64675 11/2022	CHK	12/20/2022		\$ 546.55			
Ref: FUEL										
1525	VIKING EXPRESS MART	12/20/2022	64676 11/2022	CHK	12/20/2022		\$ 1,215.30			
1525	VIKING EXPRESS MART	12/20/2022	64677 11/2022	CHK	12/20/2022		\$ 7,645.27			
Totals For Vendor - 1525 - VIKING EXPRESS MART						0.00	9,407.12	0.00	0.00	0.00
Vendor - 1554 WI INDEPENDENT NETWORK LLC										
1554	WI INDEPENDENT NETWORK LLC	12/20/2022	WIN018438	CHK	12/20/2022		\$ 11,080.00			
Ref: CIRCUIT LEASES 01/2023										
Totals For Vendor - 1554 - WI INDEPENDENT NETWORK LLC						0.00	11,080.00	0.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE										
1565	WI STATE LABORATORY OF HYGI	12/20/2022	730139-1	CHK	12/20/2022		\$ 28.00			
Ref: FLUORIDE TESTING										
Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE						0.00	28.00	0.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND										
1567	WI UNIVERSAL SERVICE FUND	12/20/2022	0049701222100U	CHK	12/20/2022		\$ 258.00			
Ref: USF MONTHLY ASSESSMENT 12/2022										

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ACCOUNTS PAYABLE CASH COMMITMENT

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Beginning Date: 11/23/2022

						Due In Days				
Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND						0.00	258.00	0.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.										
1577	ZOBEL & SONS, INC.	12/20/2022	547923	CHK	12/20/2022		\$ 1,128.17			
Ref: BACKHOE/DUMP TRK/SAND FILL/GRAVEL										
1577	ZOBEL & SONS, INC.	12/20/2022	54903	CHK	12/20/2022		\$ 491.88			
Ref: TOPSOIL/SAND FILL										
1577	ZOBEL & SONS, INC.	12/20/2022	54904	CHK	12/20/2022		\$ 1,634.16			
Ref: BACKHOE/DUMP TRK/SAND FILL/GRAVEL										
Totals For Vendor - 1577 - ZOBEL & SONS, INC.						0.00	3,254.21	0.00	0.00	0.00
Grand Total: (184)						\$ -3,152.23	\$ 883,521.65	\$ 0.00	\$ 0.00	\$ 0.00
Check: (181)						-3,152.23	873,780.57	0.00	0.00	0.00
Direct Deposit: (3)						0.00	9,741.08	0.00	0.00	0.00
Payment Type Totals:						-3,152.23	883,521.65	0.00	0.00	0.00

**Check Register & Cash Commitment Summary
December 2022**

\$	2,018,921.89	Total Paid From Check Register Report
\$	(1,666,750.12)	Less Already Approved WPPI Power Bill & St Light Pymt From Prior Meeting
\$	190,522.13	Net Payroll/Labor Totals
\$	542,693.90	TOTAL PAID BEFORE MEETING
\$	883,521.65	Total Unpaid from Cash Commitment Report
\$	(3,152.23)	Misc Vendor Credits
\$	1,609,792.36	Wire to WPPI-Power bill & St Lt Loan Payments due on 12-28
\$	2,490,161.78	TOTAL UNPAID BEFORE MEETING
\$	3,032,855.68	GRAND TOTAL

STAFF REPORT

AGENDA ITEM: 8c

To: Utility Commission**Prepared By:** Brett Schuppner**Date of Meeting:** December 19, 2022**Subject:** 2023 Allocation of Joint Expenses among Departments

Background:

In 2018, the Commission approved a new methodology for the allocation of general/common telecom expenses across the three telecom utilities. The general/common telecom expense allocations are calculated by averaging the following ratios:

- Revenues less Access Expense
- Expenses less Access Expense and Depreciations
- Number of Customers or Accounts

The telecom allocations are used to split the common telecom plant to determine the plant in service by telecom department. These plant values are need when using the method described in PSC 103.05 to determine the allocation of joint expenses among all departments.

If the full expense amount of the 14th Street Reservoir restoration was included in the 2020 calculations, it would have skewed the water allocation for that one year. To avoid this, the restoration expense will be spread out over the next ten years, so we are including \$30,540/year in the Supervised Water Expenses for years 2020 through 2029.

Recommendation:

Approve and implement for 2023 general/common telecom allocations of 73% Internet, 12% Video, and 15% Phone.

Approve and implement for 2023 the allocation of joint expenses among all departments of 45% Electric, 17% Water, 27% Internet, 6% Video, and 5% Phone.

**History of Allocation Percentages among Departments
Reedsburg Utility Commission
12/19/2022**

All Departments General Allocations

Year	Electric	Water	Internet	Video	Phone
2015	69%	9%	7%	8%	7%
2016	69%	9%	7%	8%	7%
2017	69%	9%	7%	8%	7%
2018	52%	20%	12%	8%	8%
2019	52%	19%	14%	8%	7%
2020	49%	21%	17%	7%	6%
2021	49%	18%	20%	7%	6%
2022	45%	19%	24%	7%	5%
2023	45%	17%	27%	6%	5%

Telecom General Allocations

Year	Electric	Water	Internet	Video	Phone
2015			33%	33%	33%
2016			33%	33%	33%
2017			33%	33%	33%
2018			46%	24%	30%
2019			52%	21%	27%
2020			58%	19%	23%
2021			65%	16%	19%
2022			69%	14%	17%
2023			73%	12%	15%

General Telecom Allocation Review
Reedsburg Utility Commission
12/19/2022

Internet	2022 Estimate		2023 Budget		Use
Operating Revenue	\$4,454,803		\$5,251,120		
Revenue less Access Expense	\$4,086,218	81%	\$4,869,647	83%	
Operating Expenses	\$3,203,472		\$3,877,607		
Access Expense	\$368,585		\$381,473		
Depreciation Expense	\$1,054,662		\$1,228,128		
Expenses less Access & Depreciation	\$1,780,225	67%	\$2,268,006	71%	
Customers/Accounts	5,453	60%	6,713	59%	
Average Percentage		69%		71%	73%
2022 Allocat. 69%					
Video	2022 Estimate		2023 Budget		Use
Operating Revenue	\$2,025,735		\$2,098,500		
Revenue less Access Expense	\$486,763	10%	\$402,731	7%	
Operating Expenses	\$2,197,529		\$2,408,030		
Access Expense	\$1,538,972		\$1,695,769		
Depreciation Expense	\$249,081		\$283,412		
Expenses less Access & Depreciation	\$409,476	15%	\$428,849	13%	
Customers/Accounts	1,544	17%	1,874	17%	
Average Percentage		14%		12%	12%
2022 Allocat. 14%					
Telephone	2022 Estimate		2023 Budget		Use
Operating Revenue	\$754,105		\$872,200		
Revenue less Access Expense	\$500,153	10%	\$597,359	10%	
Operating Expenses	\$973,583		\$1,061,897		
Access Expense	\$253,952		\$274,841		
Depreciation Expense	\$265,214		\$268,105		
Expenses less Access & Depreciation	\$454,417	17%	\$518,951	16%	
Customers/Accounts	2,044	23%	2,723	24%	
Average Percentage		17%		17%	15%
2022 Allocat. 17%					

Customers/Accounts numbers from November 2022 billing.

Total Accounts (Nov 2022) 6,783

Allocation of Administrative and General Expenses

12/19/2022

PSC 103.05

(1) Accounts 925, injuries and damages, and 926, employee pensions and benefits shall be apportioned on the basis of dollars of operating payroll of each utility department.

(2) The remaining joint utility administrative and general expenses shall be apportioned on the basis of the average of the ratios which the amount of the following for each department bears to the total for all departments:

Gross operating revenue

Utility plant in service

Supervised operating expenses

Supervised operating expenses includes total of accounts 401, operation expense, and 402, maintenance expense, less amount of general and administrative expenses to be allocated.

	2022 Year End (Estimate)							
	Electric	Water	Internet	Video	Telephone	Total	Notes	
Gross Operating Revenue	\$ 24,857,360	\$ 1,730,562	\$ 4,454,803	\$ 2,025,735	\$ 754,105	\$ 33,822,565	Estimate from 2023 Budget	
Ratio	73%	5%	13%	6%	2%	100%		
Telecom Common Plant			\$ 23,909,538	\$ 4,851,211	\$ 5,890,756	\$ 34,651,504	From Nov 2022 Balance Sheet	
Percent Split Telecom Common Plant			69%	14%	17%	100%	Use 2022 Telecom Split	
Telecom Plant in Service			\$ 1,257,736	\$ 1,669,603	\$ 817,789	\$ 3,745,128	From Nov 2022 Balance Sheet	
Utility plant in service	\$ 31,810,768	\$ 17,487,313	\$ 25,167,274	\$ 6,520,814	\$ 6,708,545	\$ 87,694,713	From Nov 2022 Balance Sheet	
Ratio	36%	20%	29%	7%	8%	100%		
Supervised operating expenses	\$ 592,847	\$ 495,823	\$ 493,778	\$ 105,029	\$ 101,860	\$ 1,789,337	Excludes purchased power and access expenses	
Ratio	33%	28%	28%	6%	6%	100%		
Average of ratios per department	47.6%	17.6%	23.2%	6.4%	5.2%	100.0%		
Approved Allocations for 2022	45%	19%	24%	7%	5%	100%		
	2023 Budget							
	Electric	Water	Internet	Video	Telephone	Total		
Gross Operating Revenue	\$ 24,861,324	\$ 1,710,391	\$ 5,251,120	\$ 2,098,500	\$ 872,200	\$ 34,793,535	2023 Budget	
Ratio	71%	5%	15%	6%	3%	100%		
Telecom Common Plant			\$ 39,021,835	\$ 6,414,548	\$ 8,018,185	\$ 53,454,568	Added expansion projects	
Percent Split Telecom Common Plant			73%	12%	15%	100%	Use 2023 Telecom Split	
Telecom Plant in Service			\$ 1,748,616	\$ 417,401	\$ 204,447	\$ 2,370,464		
Utility plant in service	\$ 33,299,768	\$ 18,558,313	\$ 40,770,451	\$ 6,831,949	\$ 8,222,632	\$ 107,683,113	Added capitol plant projects subtract retirements	
Ratio	31%	17%	38%	6%	8%	100%		
Supervised operating expenses	\$ 652,132	\$ 630,654	\$ 592,533	\$ 115,532	\$ 112,046	\$ 2,102,897	2023 Budget	
Ratio	31%	30%	28%	5%	5%	100%		
Average of ratios per department	44.5%	17.4%	27.0%	6.0%	5.2%	100.0%		
Recommended Allocations for 2023	45%	17%	27%	6%	5%	100%		

Water Supervised operating expenses includes 10% of 14th St Reservoir Restoration for year 2020 through 2029 (\$30,540/year)

STAFF REPORT

AGENDA ITEM: 8d

To: Utility Commission**Prepared By:** Brett Schuppner**Date of Meeting:** December 19, 2022**Subject:** Charges for Restoration of Damages to Plant Caused by Others

Background:

When our plant is damaged by an outside entity, we have to respond to repair the damage and restore service. Examples of damages could include a dig-in by a contractor or homeowner, or damages related to a traffic accident. Once the repairs are completed, we charge the responsible party for the cost of the repairs. Costs are tracked in a work order. Work orders cannot be closed until payroll and month end processing is completed, delaying being able to get an invoice out.

Recommendation:

In order to timely invoice for damages and to recover our costs, we would like to establish emergency restoration rates related to damages caused by an outside entity as follows:

Damage Investigation	\$250
Mobilization	\$250
Labor	\$100/hr/employee
Equipment	2 x current standard rate
Materials	(The higher between inventory rate or replacement cost) plus 20%
Bill Credits	Charge for any bill credits that were given to customers due to the outage

Water Department Report

December 19, 2022

Department Tasks:

- Year end inventory has begun.
- Valve maintenance.
- Prothero Drive hydrant repair. It was backed over by a semi.
- Large meter testing continues.
- New metering.
- Water disconnects with 135 red tags and 14 disconnects.

Leaks:

A ¾" service leak on the 500 Block of N Willow St.

2023 Projects:

The planning process has begun for the Laurel Street Water System Replacement Project from 4th St to 8th St. It will be out for bid starting next month.

The planning process is also underway for the Water Main Extension in the New Business Park Development on Reedsburg's East Side.

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
December 19, 2022

Electric Department Update:

- We are in the process of removing equipment and structures from the Main Substation.
- Infrared testing was completed and we did find one spot that needed immediate attention. This work prevented an unplanned industrial customer outage.
- Cleanup at the IP Substation is complete.
- The Grede West Substation demolition is over 90% complete.
- We had an insulator “track over” at the Grede Furnace Substation causing an outage. Discussions with Grede and Forster will begin soon to prevent this from happening again.
- Five linemen went to the Dells for mutual aid on Thursday 12/15.

STAFF REPORT

AGENDA ITEM: 13b

To: Utility Commission

Prepared By: Ken Las

Date of Meeting: December 19th, 2022

Subject: Eligible Telecommunication Carrier (ETC) certification in non-RDOF areas

Background: RUC is currently registered as an ETC (Eligible Telecommunication Carrier) for all new service areas awarded under the RDOF (Rural Digital Opportunity Fund) expansion. With this designation we are able to offer qualifying customers a discount on their phone service. See attached for additional details. Our existing service area is currently NOT a registered ETC and we cannot offered discounted Lifeline phone services.

Recommendation: For Commission consideration to apply for ETC designation within our current service territory.

Overview

The Lifeline program provides low-income Wisconsin residents affordable access to essential telecommunication services by discounting the cost of phone, cell and internet services. Providers that are designated as eligible telecommunications providers (ETCs) will be reimbursed for those discounts by the state and federal universal service funds.

The Lifeline program is governed by a mix of state and federal statutes and rule, including [47 CFR §54.400](#) and [Wis. Admin. Code § PSC 160.062](#). The Lifeline discount is determined by a combination of federal rules and state rules, specifically [Wis. Admin. Code § PSC 160.062\(2g\)](#).

Reimbursement

ETCs – except federal-only ETCs - may seek reimbursement for Lifeline discounts from the Wisconsin universal service fund. This is a two-step process. First, the ETC must file a copy of this spreadsheet, which calculates the discount and amount of reimbursement. Instructions are on the first tab of this [spreadsheet](#), which must be uploaded to the Commission's Electronic Records Filing (ERF) system in docket 5-LL-[year]. Once the amounts are approved by staff, ETCs may then request reimbursement from Solix, the administrator of the WI USF. ETCs may submit reimbursement requests via this [portal](#).

Customer Eligibility

Lifeline providers must verify that all customers are eligible for the Lifeline discount by using the National Verifier and enrolling applicants in the National Lifeline Accountability Database (NLAD). Information on the National Verifier requirements can be found by viewing the Electronic Code of Federal Regulations, specifically section [§54.410 Subscriber eligibility determination and certification](#).

Access the [National Verifier portal](#).

STAFF REPORT

AGENDA ITEM: 13c

To: Utility Commission

Prepared By: Ken Las

Date of Meeting: December 19th, 2022

Subject: On-Call and Trouble Ticket Policy

Background: There is no current policy describing the expectations for our customers and our employees as to the response time of a submitted trouble ticket.

Recommendation:

Establish a policy and expectations for Troubleshooting Business and Residential Services. (Attached)

Fiber Department On Call and Trouble Ticket Policy

****All Business Customers receive call within 30 minutes of a trouble ticket any day/time****
System Wide or Area Wide outage will be responded to any day/time

Monday-Friday: 8am-5PM (Standard Residential Troubleshooting Time)

- Covered by (Area Technician)
- Customer receives a response same day within these hours (possibly not resolved that day)
- NBD Expectation
- Refusal to Troubleshoot over the phone and insisting for on-site troubleshooting will be assessed a standard truck roll fee.
- Monday-Thursday from 5:01PM to 7:59AM (No Residential Call Out options (NBD))

****No Residential Troubleshooting options available after 5:01PM**

Friday: After 5PM

- 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation. Customer has the option to have on-site troubleshooting attempted Saturday from 10AM – 4PM with automatic \$100 Fee to be reviewed by the office Monday morning.

Saturday: 10AM – 4PM

- 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation. Customer has the option to have on-site troubleshooting attempted Saturday from 10AM – 4PM with automatic \$100 Fee to be reviewed by the office Monday morning.
- No On-Site Technician Residential Troubleshooting available after 4PM (NBD)

Sunday: All Day

- 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation
- No On-Site Technician Residential Troubleshooting available
 - This includes Saturday after 4:01PM to Monday 7:59AM

****Holiday Policy****

- Single day holidays
 - 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation
 - No On-Site Technician Residential Troubleshooting available.
- Multiple Day Holidays
 - Actual Holiday
 - 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation
 - No On-Site Technician Residential Troubleshooting available.
 - Additional Days Off
 - 24/7 Third Party Tier 1 support will troubleshoot issues over the phone. If issue cannot be addressed they will receive NBD expectation. Customer has the option to have issue resolved “That Day” from 10AM – 4PM with automatic \$100 Fee to be reviewed by the office Monday morning.
 - No On-Site Technician Residential Troubleshooting available after 4PM (NBD)

STAFF REPORT

AGENDA ITEM: 13d**To:** Utility Commission**Prepared By:** Ken Las**Date of Meeting:** December 19th, 2022**Subject:** Handbook Revision – Clothing Allowance

Background: Clothing and tool preference amongst employees greatly varies and is difficult to manage. The current handbook policy can be found under Section 505 Tools and Equipment.

505 Tools and Equipment

Utility employees shall take pride in their work and in the supplies and equipment that they use in their work. The Utility makes a large investment in the equipment and supplies necessary for employees to do their jobs. The Utility must pre-approve the purchase of any equipment or furniture. The Utility will replace equipment that becomes worn or defective through normal use. Replaced equipment must be returned to the Utility.

The Utility shall furnish all necessary gloves, belts, hand tools, and all other necessary safety equipment for the protection of employees. Employees shall wear and/or utilize all safety equipment that is provided by the Utility. The Utility will be responsible for cost of cleaning and maintaining the provided equipment; however, employees are responsible for the care necessary to ensure the longest possible life of the issued equipment.

Utility employees shall not use Utility tools, equipment or facilities for personal use without supervisory approval.

Supervisors must be notified within one working day if any equipment, machines, tools, or vehicles appear to be missing, damaged, defective, or in need of repair.

Utility employees working outside (except for Electric employees who have a separate policy-see Appendix I) will receive a one hundred and fifty dollar (\$150.00) clothing allowance each year. This payment will be made in the second paycheck of the year and is taxable to the employee as earnings.

The Utility will provide outside workers with seven t-shirts, one safety coat, two regular sweatshirts and one safety sweatshirt at the start of employment and will replace them when they are worn out or on an as-needed basis.

See Appendix M for Safety Boot Policy

Recommendation:

Modify RUC Personal Handbook as follows: (addition of language, and adding Appendix I.1)

*Utility employees working outside (except for Electric **and Fiber** employees who have a separate policy see Appendix I **and Fiber Employees see Appendix I.1**) will receive a one hundred and fifty dollar (\$150.00) clothing allowance each year. This payment will be made in the second paycheck of the year and is taxable to the employee as earnings.*

APPENDIX I.1

Fiber Department-Clothing/Tool Policy

1. Outside Plant Employees

- a. Employees who work around utility roadside construction shall be provided with and will wear clothing according to the following standards:
 - i. All clothing purchased under this policy will meet Wisconsin DOT Highway Maintenance Manual Chapter 05, Section 02, Subject 10.
 - ii. Clothing will be treated the same as PPE and shall be worn any time that there is any risk of exposure.
 - iii. Failure of an employee to comply with this policy will be grounds for discipline at the appropriate level, up to and including discharge.
 - iv. An employee will hold the Utility harmless for any physical injury or property damage caused by the employee's failure to comply with this policy
- b. **Supply of Clothing:** The Utility shall provide employees with such clothing necessary to meet the standards set forth in Section 1a, above.
 - i. The Utility will provide the employees with the following clothing:
 - (5) Tee Shirts (Reflective)
 - (2) Long Sleeve Shirts (Reflective)
 - (2) Hooded Sweatshirt (Reflective)
 - (1) Winter Coat (Reflective)
 - (1) Rain Suit (Pants/Coat)
 - (1) Hard Hat
 - (1) Vest (Reflective)
 - (1) Pair of Leather Gloves
 - ii. All shirts and jackets shall have the Utilities' logo on them before being placed into service.
 - iii. The Utility will replace clothing listed under Section 1b.i which becomes damaged or worn as a result of normal wear and tear or as a result of a work-related duty. Employees are required to immediately notify their supervisor when their clothing becomes worn or damaged and/or is in need of replacement. Clothing determined to be unfit for duty by the supervisor shall be turned into the Supervisor for proper disposal.
 - iv. Clothing furnished to the employee under this policy which is damaged and needs to be replaced for reasons other than normal wear and tear, or as a result of a nonwork-related activity shall be replaced at the employee's expense.
 - v. Clothing may be mended by approved methods no more than two times after which the Supervisor will determine if the mended clothing is acceptable for public wear.
 - vi. In the event that an employee is no longer employed by the Utility, all clothing issued to the employee under this policy shall be returned to the Utility; however, clothing without the Utilities' logo may be purchased by the employee with the

General Manager's approval. In the event that the employee fails to return any clothing, the Utility may recover from the employee the value of such clothing.

- c. Additional Tool/Clothing Allowance:** Employees will receive a two hundred and fifty dollars (\$250.00) tool/clothing allowance each year. This payment will be made in the second paycheck of the year and is taxable to the employee as earnings. All clothing and additional tools purchased and utilized under this provision must meet the following:
- i. All clothing shall meet the standards set forth in Section 1a.
 - ii. All Clothing/tools must be approved by the Outside Plant Foreman or the Communications System Supervisor prior to being worn in service.
 - iii. All shirts, jackets and hats (outside facing layer) shall have the Utilities' logo on them before being placed into service. RUC will pay to logo this clothing.
 - iv. Clothing may be mended by approved methods no more than two times after which the Supervisor will determine if the mended clothing is acceptable for public wear.
 - v. Clothing and tools purchased under this allowance shall remain the property of the employee and must be maintained by the employee.

2. Fiber Installer/Technician Employees

- a. Employees who are responsible for installing, troubleshooting, and maintaining fiber services shall be provided with and will wear clothing according to the following standards:
- i. All clothing purchased under this policy will meet a neat and professional dress code established by the Communications System Supervisor.
 - ii. Clothing will be treated the same as PPE and shall be worn any time that there is any risk of exposure.
 - iii. Failure of an employee to comply with this policy will be grounds for discipline at the appropriate level, up to and including discharge.
 - iv. An employee will hold the Utility harmless for any physical injury or property damage caused by the employee's failure to comply with this policy
- b. **Supply of Clothing and Technician Tools:** The Utility shall provide employees with such clothing necessary to meet the standards set forth in Section 1a, above.
- i. The Utility will provide the employees with the following clothing:
 - (5) Polo Shirts
 - (2) ¼ Zip Long Sleeve Shirts
 - (1) Winter Coat
 - (1) Hard Hat
 - (1) Vest
 - (1) Standard Technician Tool Allocation (see details below)
 - ii. All shirts and jackets shall have the Utilities' logo on them before being placed into service.
 - iii. The Utility will replace clothing listed under Section 2b.i which becomes damaged or worn as a result of normal wear and tear or as a result of a work-

related duty. Employees are required to immediately notify their supervisor when their clothing becomes worn or damaged and/or is in need of replacement. Clothing determined to be unfit for duty by the supervisor shall be turned into the Supervisor for proper disposal.

- iv. Clothing furnished to the employee under this policy which is damaged and needs to be replaced for reasons other than normal wear and tear, or as a result of a nonwork-related activity shall be replaced at the employee's expense.
- v. Clothing may be mended by approved methods no more than two times after which the Supervisor will determine if the mended clothing is acceptable for public wear.
- vi. In the event that an employee is no longer employed by the Utility, all clothing issued to the employee under this policy shall be returned to the Utility; however, clothing without the Utilities' logo may be purchased by the employee with the General Manager's approval. In the event that the employee fails to return any clothing, the Utility may recover from the employee the value of such clothing.

c. Additional Tool/Clothing Allowance: Employees will receive a two hundred and fifty dollar (\$250.00) tool/clothing allowance each year. This payment will be made in the second paycheck of the year and is taxable to the employee as earnings. All clothing and tools purchased and used under this provision must meet the following:

- i. All clothing shall meet the standards set forth in Section 2a.
- ii. All Clothing/tools must be approved by the Communications System Support Specialist or the Communications System Supervisor prior to service.
- iii. All shirts, jackets and hats (outside facing layer) shall have the Utilities' logo on them before being placed into service. RUC will pay to logo this clothing.
- iv. Clothing may be mended by approved methods no more than two times after which the Supervisor will determine if the mended clothing is acceptable for public wear.
- v. Clothing and tools purchased under this allowance shall remain the property of the employee and must be maintained by the employee.

Standard Technician Tool Allocation *(All Tool Brands/Models to be approved by Management)*

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| • Tool Bag | • Cat. Wire analyzer |
| • Impact power tool | • Cat. Wire Toner |
| • Drill Driver power tool | • NID Wrench |
| • Drill Driver Drills bits (3/8" and 5/8") | • Fiber Cleaner |
| • RJ-11 and RJ-45 Crimping tool | • PON Meter |
| • Punch down tool | • Stapler |
| • Coax Stripper | • Tablet with case and bag |
| • Coax Crimping tool | • Keyboard/Mouse/Monitor |
| • Screwdriver (6 way) | • Ladder or "Grandpa Stepper" |
| • Snips or scissors | |
| • Wire Cutter | |
| • Tape Measure | |