The regular meeting of the Reedsburg Utility Commission will be held on Monday, June 20, 2022 at 4:00 PM. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Employee Service Recognition: Jen Powell, Accounting Assistant – 5 years
5. Safety – comments, concerns, and training updates
6. Approve Minutes from prior meeting
7. Financial Update
   a. Treasurer's and financial compilation reports
   b. Approve Bills
8. Human Resources Update: Open Positions & New Hires
9. Marketing Update
10. Water Department Update
11. Telecom Department Update
12. Electric Department
    a. Supervisor's Report
    b. Consider Electric Emergency Response Plan and messaging
13. Commission Concerns (No action will be taken on items presented)
14. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
- Some or all voting members may be present via teleconference or video conference.

May 16, 2022

Commission President, James Krueger, called the regular meeting of the Reedsburg Utility Commission to order on Monday, May 16, 2022 at 4:00 P.M.

Roll Call of Commissioners Present:

James Krueger, President/Citizen Member
Mike Glick, Citizen Member
Amy Reine, Secretary/Citizen Member
Missy Frenz, City Council Member
Mike Gargano, City Council Member- Arrived 4:21 P.M.

Others Present:

Brett Schuppner, General Manager
Dennis Horkan, Electric Supervisor
Jon Craker, Water Supervisor
Adam Favia, Sales & Marketing
Ken Las, Communications Supervisor
Jen Powell, Accounting Assistant
Tara Leege, Sales & Marketing
Bonnie Dix, Accounting Assistant
Terri Gher, Accounting Manager
Mary Bendall, Accounts Specialist

Approve Agenda:

Motion made by Mike Glick, seconded by Amy Reine, to approve the agenda. All Commissioners present voted "aye" (4-0). Motion carried.

Public Comment:

None.

Safety & Training Updates:

All departments completed Work Zone Safety training with the City of Reedsburg through CVMIC. The Water Department also participated in Confined Space safety training. Kyran Horkan has lineman training at the end of the month.

Approve Minutes:

Motion made by Mike Glick, seconded by Amy Reine, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted "aye" (4-0). Motion carried.

Consider D. Johnson Claim

Motion by Mike Glick, seconded by Missy Frenz, to deny claim made by D. Johnson. Upon roll being called all Commissioners present voted "aye" (4-0). Motion carried.

Financial Update:

a) Motion made by Mike Glick, seconded by Amy Reine, to approve the treasurer's report and the financial reports. All Commissioners present voted "aye" (4-0). Motion carried.
b) Motion made by Missy Frenz, seconded by Amy Reine, to approve: payments paid since the last meeting of $1,795,211.40 less already approved WPPI power bill & street light loan payment of ($1,456,409.01); less already approved Assoc Trust for water bond payment for ($74,667.50); less already approved ATC payment for voluntary additional capital for ($21,972.00); net payroll/labor totals of $186,181.33; for a total paid before the meeting of $428,344.22. Unpaid checks on the Cash Commitment Report for $818,057.90 less miscellaneous credits applied to invoices from vendors ($28,106.20); wire to WPPI for power

bill and street light loan payment for $1,373,954.21; estimated NCTC Programming payment for $97,443.35; total checks unpaid before the meeting of $2,261,349.26. Total disbursements paid of $2,689,693.48. Upon roll being called all Commissioners present voted “aye” (3-0-1) with James Krueger abstaining. Motion carried.

Collections and Disconnections Update:
Due to the end of winter moratorium restrictions on April 15, electric disconnections were resumed.

Human Resources:
Received 3 resignation notices from Fiber Line Workers. Nicholas Rusch accepted a Fiber Line Worker position and started May 12th. There are four Fiber Line Worker job offers with pending start dates. Currently accepting applications and interviewing for additional Fiber Line Worker positions.

Marketing Update:
Tara Leege and Adam Favia, Sales Representative and Marketing Specialists, reviewed the marketing updates with the Commission.

Water Department Update:
Jon Craker, Water Supervisor, reviewed the water department updates with the Commission

Telecom Department Update:
Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Electric Department:
a) Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.
b) Motion by Mike Glick, seconded by Mike Gargano, to approve the purchase of a 2022 CV573SFT trailer-mounted vacuum excavator from Vermeer for $58,250.00. Upon roll being called all Commissioners present voted “aye” (5-0). Motion carried.

Annual Ethics Code of Ethics Review:
Code of Ethics was reviewed by the Commission.

Commission Concerns:
None.

Adjourn Meeting:
Motion made by Mike Glick, seconded by Missy Frenz, to adjourn the meeting at 4:54 P.M. All Commissioners present voted “aye” (5-0). Motion carried.

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Amy Reine, Commission Secretary

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
MAY 2022

BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST-CKNG	COMM 1ST-CUST PYMT	COMM 1ST-SWEEP	COMM 1ST-E/W CC	COMM 1ST-WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	$ 133,873.73	$ 168,860.47	$ 1,280,197.48	$ 1,506,222.72	$ 119,304.23	$ 71,428.20	$ 3,279,886.83
Receipts-Book	$ 10,130.29	$ 1,344,171.53	$ 3,195,730.84	$ -	$ 161,595.35	$ 256,242.06	$ 4,967,870.07
Interest Earned	$ -	$ -	$ -	$ 66.03	$ -	$ -	$ 66.03
Bond Pymt Transfers	$ -	$ -	$ (117,550.00)	$ -	$ -	$ -	$ (117,550.00)
Wire Transfer-WPPI	$ -	$ -	$ (1,373,954.21)	$ -	$ -	$ -	$ (1,373,954.21)
Disbursements-Book	$ -	$ (1,306,485.95)	$ (801,219.12)	$ -	$ (212,800.90)	$ (289,590.50)	$ (2,610,096.47)
Book Adj/Fees	$ -	$ -	$ -	$ -	$ -	$ -	$ -
ENDING BOOK BALANCE	**$ 144,004.02**	**$ 206,546.05**	**$ 2,183,204.99**	**$ 1,506,288.75**	**$ 68,098.68**	**$ 38,079.76**	**$ 4,146,222.25**

BANK STMT BALANCE	$ 144,004.02	$ 235,984.83	$ 2,183,204.99	$ 1,506,288.75	$ 68,098.68	$ 38,079.76	$ 4,175,661.03
Bank Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Outstanding Cks/Dep	$ -	$ (29,438.78)	$ -	$ -	$ -	$ -	$ (29,438.78)
RECONCILED BOOK BALANCE	**$ 144,004.02**	**$ 206,546.05**	**$ 2,183,204.99**	**$ 1,506,288.75**	**$ 68,098.68**	**$ 38,079.76**	**$ 4,146,222.25**

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	$ 8,010,596.58	$ -	$ -	$ 4,202.10		$ 8,014,798.68
ATC	$ 592,042.61	$ -	$ -	$ 310.57		$ 592,353.18
Tele Depreciation	$ 544,990.86	$ -	$ -	$ 285.88		$ 545,276.74
Tele Debt Service	$ 623,224.42	$ -	$ 90,810.00	$ 373.02	759712	$ 714,407.44
Electric Depreciation	$ 390,355.07	$ -	$ 5,000.00	$ 207.31	759713	$ 395,562.38
Water Depreciation	$ 668,994.79	$ -	$ 14,450.00	$ 358.27	759714	$ 683,803.06
TOTALS	**$ 10,830,204.33**	**$ -**	**$ 110,260.00**	**$ 5,737.15**		**$ 10,946,201.48**

Interest Rate on LGIP .62%
Prior Month was .30%

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
MAY 2022

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	$ 109,662.55	$ -	$ -	$ 4.95	$ 109,667.50
Water MRB Principal & Int Municipal Money Market	$ 141,313.55	$ -	$ 7,290.00	$ 11.18	$ 148,614.73
Water Impact Fees Municipal Money Market	$ 97,775.28	$ -	$ 631.00	$ 4.29	$ 98,410.57
ATC Account Municipal Money Market	$ 629,670.01	$ -	$ -	$ 60.38	$ 629,730.39
	$ 978,421.39	**$ -**	**$ 7,921.00**	**$ 80.80**	**$ 986,423.19**

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 8,001,902.36
January	0.09%	$ 629.90				$ 8,002,532.26
February	0.08%	$ 467.00				$ 8,002,999.26
March	0.06%	$ 383.96				$ 8,003,383.22
April	0.05%	$ 307.45				$ 8,003,690.67
May	0.05%	$ 327.70				$ 8,004,018.37
June	0.04%	$ 287.94				$ 8,004,306.31
July	0.05%	$ 309.52				$ 8,004,615.83
August	0.05%	$ 318.28				$ 8,004,934.11
September	0.05%	$ 351.50				$ 8,005,285.61
October	0.05%	$ 355.88				$ 8,005,641.49
November	0.08%	$ 498.47				$ 8,006,139.96
December	0.06%	$ 407.64				$ 8,006,547.60
TOTAL		$ 4,645.24	$0.00			

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 8,006,547.60
January	0.07%	$ 460.15				$ 8,007,007.75
February	0.09%	$ 535.82				$ 8,007,543.57
March	0.16%	$ 1,106.69				$ 8,008,650.26
April	0.30%	$ 1,946.32				$ 8,010,596.58
May	0.62%	$ 4,202.10				$ 8,014,798.68
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 8,251.08	$0.00			

Temporary Cash Investments - LGIP ATC 02
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 591,400.05
January	0.09%	$ 46.55				$ 591,446.60
February	0.08%	$ 34.51				$ 591,481.11
March	0.06%	$ 28.38				$ 591,509.49
April	0.05%	$ 22.72				$ 591,532.21
May	0.05%	$ 24.22				$ 591,556.43
June	0.04%	$ 21.28				$ 591,577.71
July	0.05%	$ 22.88				$ 591,600.59
August	0.05%	$ 23.52				$ 591,624.11
September	0.05%	$ 25.98				$ 591,650.09
October	0.05%	$ 26.30				$ 591,676.39
November	0.08%	$ 36.84				$ 591,713.23
December	0.06%	$ 30.13				$ 591,743.36
TOTAL		$ 343.31	$ -	$ -		

Temporary Cash Investments - LGIP ATC 02
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 591,743.36
January	0.07%	$ 34.01				$ 591,777.37
February	0.09%	$ 39.60				$ 591,816.97
March	0.16%	$ 81.79				$ 591,898.76
April	0.30%	$ 143.85				$ 592,042.61
May	0.62%	$ 310.57				$ 592,353.18
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 609.82	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 544,399.38
January	0.09%	$ 42.85				$ 544,442.23
February	0.08%	$ 31.77				$ 544,474.00
March	0.06%	$ 26.12				$ 544,500.12
April	0.05%	$ 20.92				$ 544,521.04
May	0.05%	$ 22.29				$ 544,543.33
June	0.04%	$ 19.59				$ 544,562.92
July	0.05%	$ 21.06				$ 544,583.98
August	0.05%	$ 21.65				$ 544,605.63
September	0.05%	$ 23.91				$ 544,629.54
October	0.05%	$ 24.21				$ 544,653.75
November	0.08%	$ 33.91				$ 544,687.66
December	0.06%	$ 27.73				$ 544,715.39
TOTAL		$ 316.01	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 544,715.39
January	0.07%	$ 31.31				$ 544,746.70
February	0.09%	$ 36.45				$ 544,783.15
March	0.16%	$ 75.29				$ 544,858.44
April	0.30%	$ 132.42				$ 544,990.86
May	0.62%	$ 285.88				$ 545,276.74
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 561.35	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,190,708.61
January	0.09%	$ 98.10	$ 90,500.00		740401	$ 1,281,306.71
February	0.08%	$ 70.44	$ 90,500.00	$ 922,075.00	741173/742129	$ 449,802.15
March	0.06%	$ 25.92	$ 90,500.00		742314	$ 540,328.07
April	0.05%	$ 24.23	$ 90,500.00		743636	$ 630,852.30
May	0.05%	$ 29.30	$ 90,500.00		744832	$ 721,381.60
June	0.04%	$ 29.21	$ 90,500.00		745985	$ 811,910.81
July	0.05%	$ 34.90	$ 90,500.00		747255	$ 902,445.71
August	0.05%	$ 37.90	$ 90,500.00	$ 162,793.75	748546/749519	$ 830,189.86
September	0.05%	$ 40.43	$ 90,500.00		749822	$ 920,730.29
October	0.05%	$ 44.95	$ 90,500.00		749822	$ 1,011,275.24
November	0.08%	$ 68.60	$ 90,500.00		752164	$ 1,101,843.84
December	0.06%	$ 60.71	$ 90,500.00		753383	$ 1,192,404.55
TOTAL		$ 564.69	$ 1,086,000.00	$ 1,084,868.75		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,192,404.55
January	0.07%	$ 72.74	$ 90,810.00		755197	$ 1,283,287.29
February	0.09%	$ 75.91	$ 90,810.00	$ 932,793.75	756252/756959	$ 441,379.45
March	0.16%	$ 73.55	$ 90,810.00		757337	$ 532,263.00
April	0.30%	$ 151.42	$ 90,810.00		758556	$ 623,224.42
May	0.62%	$ 373.02	$ 90,810.00		759712	$ 714,407.44
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 746.64	$ 454,050.00	$ 932,793.75		

Temporary Cash Investments - LGIP Electric Depreciation 05
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 309,962.12
January	0.09%	$ 24.64	$ 5,000.00		740402	$ 314,986.76
February	0.08%	$ 18.67	$ 5,000.00		741175	$ 320,005.43
March	0.06%	$ 15.59	$ 5,000.00		742315	$ 325,021.02
April	0.05%	$ 12.68	$ 5,000.00		743637	$ 330,033.70
May	0.05%	$ 13.70	$ 5,000.00		744833	$ 335,047.40
June	0.04%	$ 12.23	$ 5,000.00		745986	$ 340,059.63
July	0.05%	$ 13.34	$ 5,000.00		747256	$ 345,072.97
August	0.05%	$ 13.91	$ 5,000.00		748547	$ 350,086.88
September	0.05%	$ 15.59	$ 5,000.00		749823	$ 355,102.47
October	0.05%	$ 16.01	$ 5,000.00		749823	$ 360,118.48
November	0.08%	$ 22.73	$ 5,000.00		752166	$ 365,141.21
December	0.06%	$ 18.85	$ 5,000.00		753384	$ 370,160.06
TOTAL		$ 197.94	$ 60,000.00	$ -		

Temporary Cash Investments - LGIP Electric Depreciation 05
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 370,160.06
January	0.07%	$ 21.51	$ 5,000.00		755198	$ 375,181.57
February	0.09%	$ 25.42	$ 5,000.00		756253	$ 380,206.99
March	0.16%	$ 53.24	$ 5,000.00		757338	$ 385,260.23
April	0.30%	$ 94.84	$ 5,000.00		758557	$ 390,355.07
May	0.62%	$ 207.31	$ 5,000.00		759713	$ 395,562.38
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 402.32	$ 25,000.00	$ -		

Temporary Cash Investments - LGIP Water Depreciation 06
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 437,157.43
January	0.09%	$ 35.11	$ 14,450.00		740403	$ 451,642.54
February	0.08%	$ 27.20	$ 14,450.00		741176	$ 466,119.74
March	0.06%	$ 23.06	$ 14,450.00		742316	$ 480,592.80
April	0.05%	$ 19.02	$ 14,450.00		743638	$ 495,061.82
May	0.05%	$ 20.82	$ 14,450.00		744834	$ 509,532.64
June	0.04%	$ 18.85	$ 14,450.00		747257	$ 524,001.49
July	0.05%	$ 20.82	$ 14,450.00		747257	$ 538,472.31
August	0.05%	$ 21.97	$ 14,450.00		748548	$ 552,944.28
September	0.05%	$ 24.91	$ 14,450.00		749824	$ 567,419.19
October	0.05%	$ 25.87	$ 14,450.00		749824	$ 581,895.06
November	0.08%	$ 37.13	$ 14,450.00		752167	$ 596,382.19
December	0.06%	$ 31.10	$ 14,450.00		753385	$ 610,863.29
TOTAL		$ 305.86	$ 173,400.00	$ -		

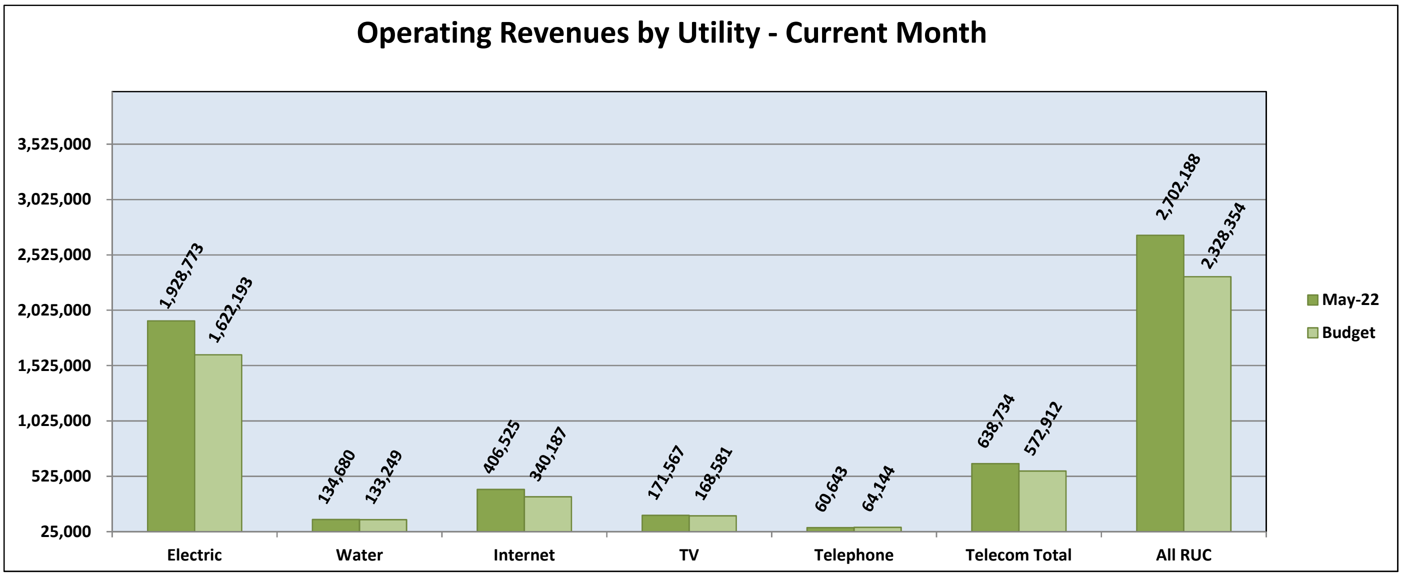
Temporary Cash Investments - LGIP Water Depreciation 06
2022

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 610,863.29
January	0.07%	$ 35.78	$ 14,450.00		755199	$ 625,349.07
February	0.09%	$ 42.75	$ 14,450.00		756254	$ 639,841.82
March	0.16%	$ 90.43	$ 14,450.00		757339	$ 654,382.25
April	0.30%	$ 162.54	$ 14,450.00		758558	$ 668,994.79
May	0.62%	$ 358.27	$ 14,450.00		759714	$ 683,803.06
June						
July						
August						
September						
October						
November						
December						
TOTAL		$ 689.77	$ 72,250.00	$ -		

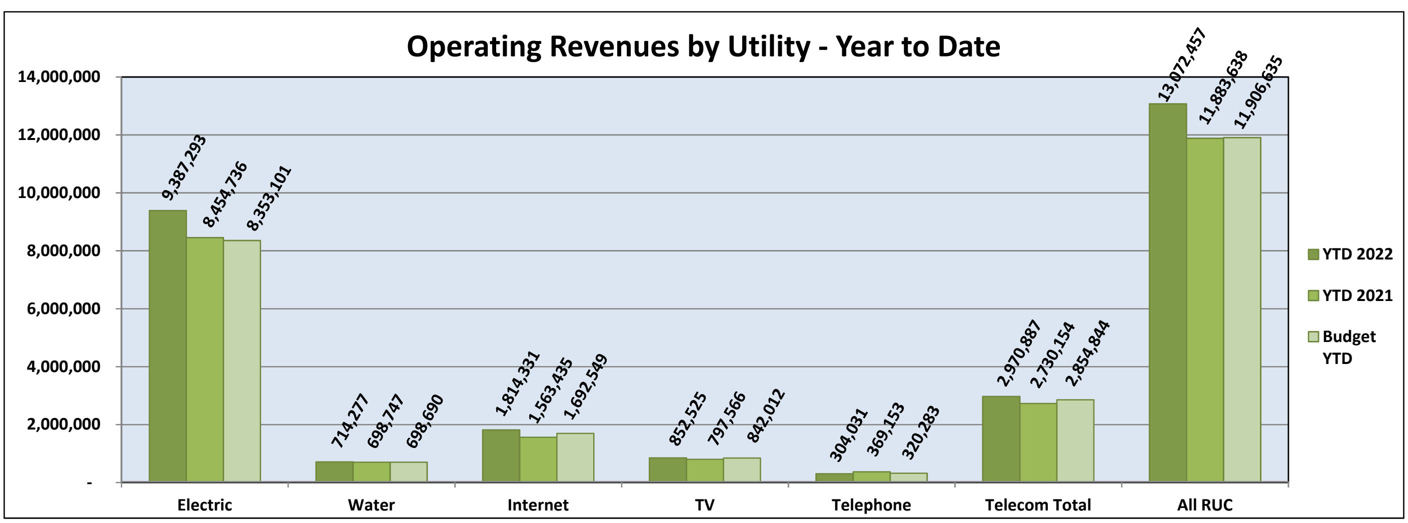
REEDSBURG UTILITY COMMISSION
501 Utility Court
Reedsburg, WI 53959
Phone: (608) 768-1000
www.reedsburgutility.com

FINANCIAL DASHBOARD

May 31, 2022
Revenues by Utility
PRELIMINARY

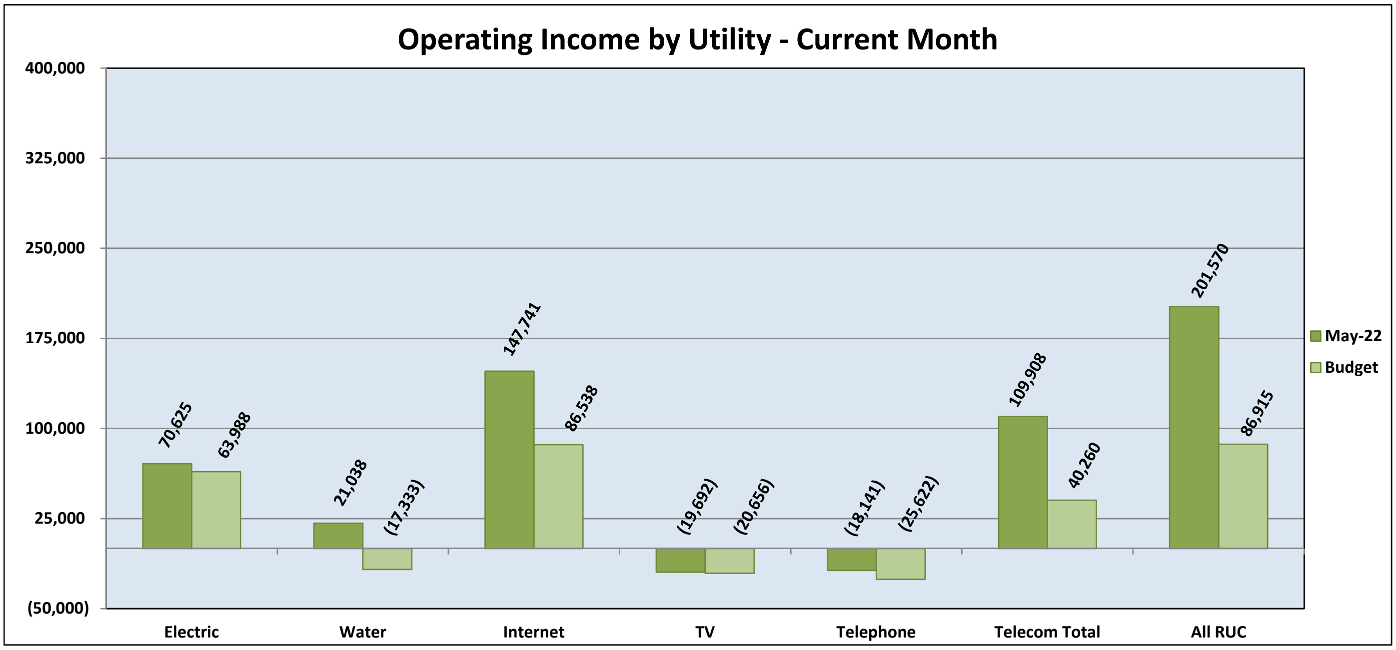


Notes: TV Budget is reduced by $15,135/month in revenues due to BOY subscriber count error.

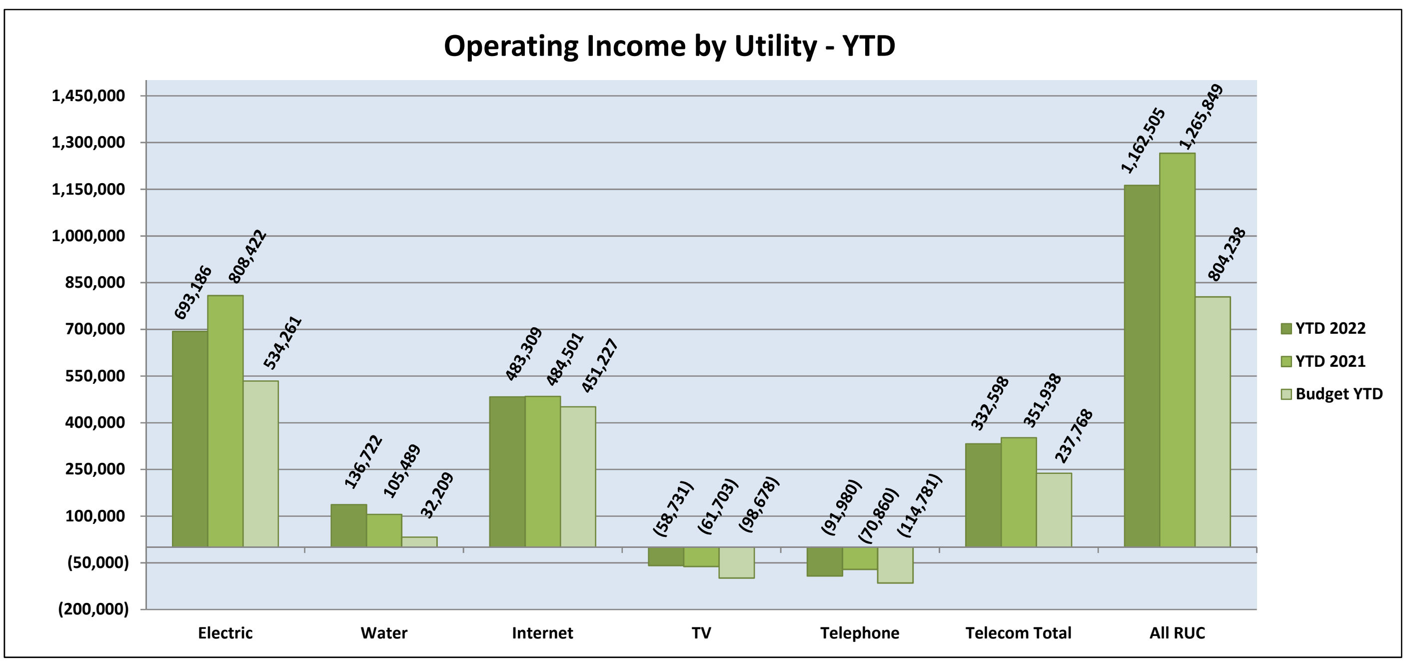


Notes: TV Budget is reduced by $15,135/month in revenues due to BOY subscriber count error.

May 31, 2022
Operating Income by Utility
PRELIMINARY



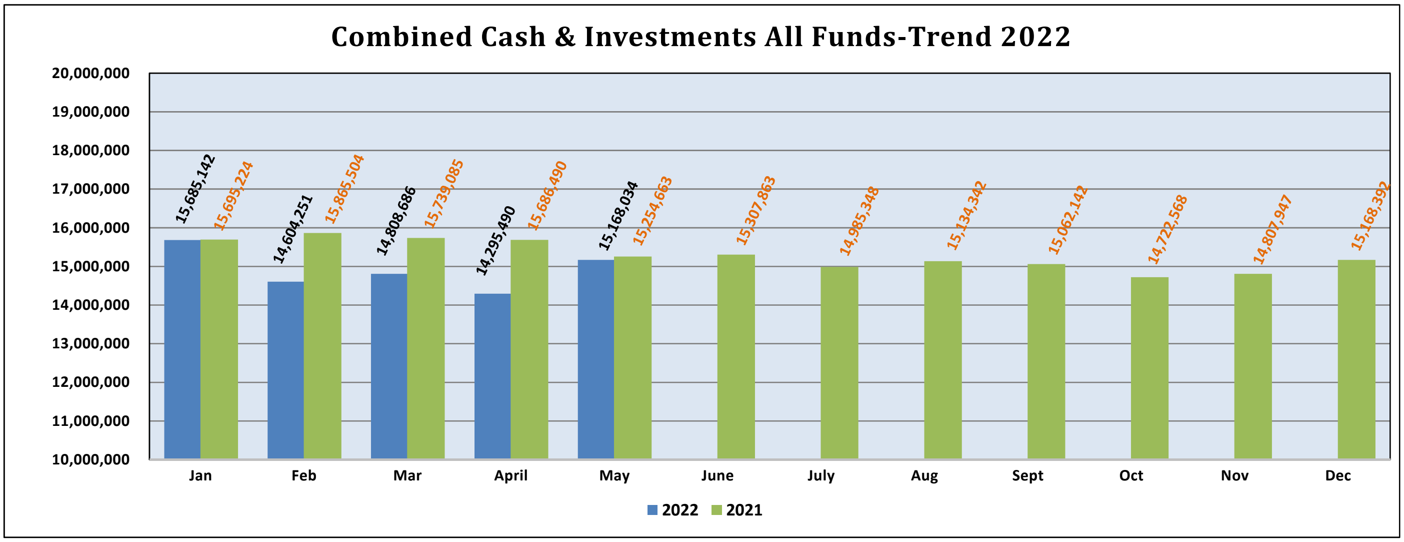
Notes: TV Budget is reduced by $3,268/month in income due to BOY subscriber count error.

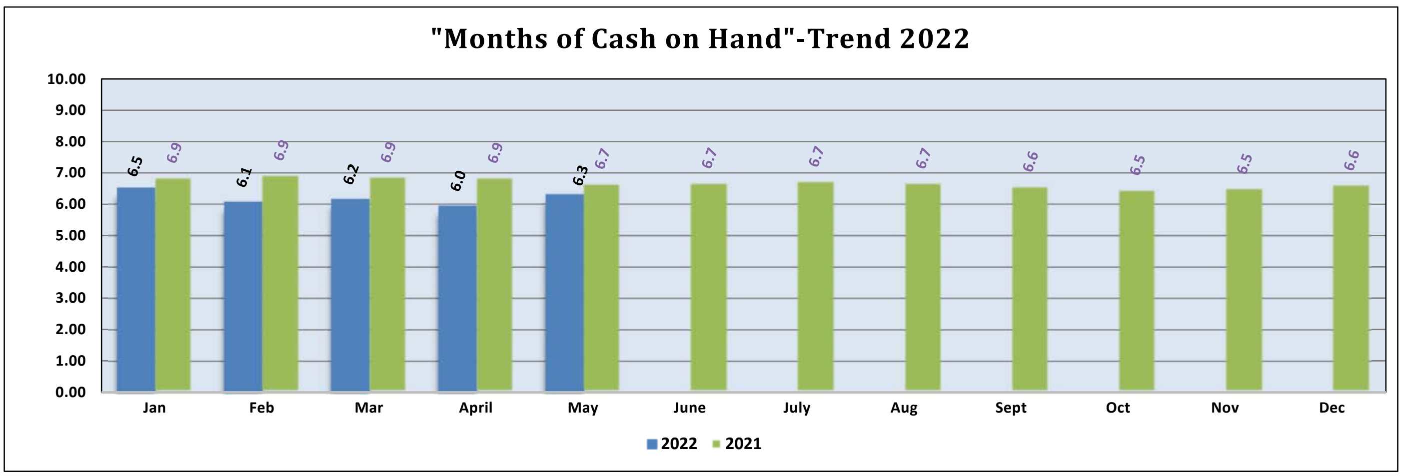


Notes: TV Budget is reduced by $3,268/month in income due to BOY subscriber count error.

May 31, 2022

Combined Cash and Investments - All Utilities





Notes:

FINANCIAL STATEMENTS
May 2022

501 Utility Court PO Box 230 Reedsburg, WI 53959 Phone: 608-524-4381 Fax: 608-524-2423 ReedsburgUtility.com

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of May 2022

ASSETS

	YTD	LYTD	Change
UTILITY PLANT			
Electric Plant	31,574,808.36	30,312,078.28	1,262,730.08
Water Plant	17,250,009.64	16,509,410.37	740,599.27
Total Utility Plant	48,824,818.00	46,821,488.65	2,003,329.35
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
Total Non-Utility Property	150,942.41	150,942.41	0.00
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	18,610,437.22	18,870,614.68	(260,177.46)
Water Plant	6,048,591.25	5,672,795.10	375,796.15
Non-Utility Property	143,514.24	132,570.93	10,943.31
Total Accumulated Depreciation	(24,802,542.71)	(24,675,980.71)	(126,562.00)
Net Plant	24,173,217.70	22,296,450.35	1,876,767.35
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	237,754.79	1,740,793.27	(1,503,038.48)
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	237,754.79	1,740,793.27	(1,503,038.48)
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	3,265,950.00	3,096,990.00	168,960.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
Total Other Property and Inv.	5,665,950.00	5,496,990.00	168,960.00
RESTRICTED ASSETS			
Water Impact Fees	98,410.57	58,321.17	40,089.40
Bond Funds	258,282.23	277,802.36	(19,520.13)
Total Restricted Assets	356,692.80	336,123.53	20,569.27
CURRENT ASSETS			
Cash and Investments	13,616,677.24	12,014,958.57	1,601,718.67
Cash and Investments-Depreciation	1,079,365.44	844,580.04	234,785.40
Customer Account Receivable	2,310,525.07	2,143,958.61	166,566.46
Other Account Receivable	35,987.20	8,868.89	27,118.31
Receivable from Municipality	206,620.08	169,497.29	37,122.79
Receivable from Sewer Utility	189,872.50	197,331.42	(7,458.92)
Receivable from Storm Water Utility	24,991.10	28,706.74	(3,715.64)
Materials and Supplies	841,533.80	581,322.79	260,211.01
Prepaid Expenses	60,569.46	69,329.19	(8,759.73)
Total Current Assets	18,366,141.89	16,058,553.54	2,307,588.35
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	0.00	0.00
Pension Deferred Debits	1,450,617.00	1,342,190.00	108,427.00
Total Other Assets	1,450,617.00	1,342,190.00	108,427.00
TOTAL ASSETS	50,250,374.18	47,271,100.69	2,979,273.49

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of May 2022

EQUITY AND LIABILITIES

	YTD	LYTD	Change
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	43,434,200.44	40,870,635.40	2,563,565.04
Total Equity	45,177,128.01	42,613,562.97	2,563,565.04
LONG-TERM LIABILITIES			
Revenue Bonds	686,988.96	789,533.00	(102,544.04)
Total Long-Term Liabilities	686,988.96	789,533.00	(102,544.04)
CURRENT LIABILITIES			
Accounts Payable	2,082,604.18	1,645,271.74	437,332.44
Customer Deposits	68,111.93	68,933.03	(821.10)
Customer Deposits for Construction	40,263.87	35,873.02	4,390.85
Payable to Sewer Utility	347,994.04	335,777.96	12,216.08
Payable to Storm Water Utility	91,336.22	88,603.45	2,732.77
Payable to Municipality	1,277.76	1,277.76	0.00
Taxes Accrued	313,200.02	323,200.02	(10,000.00)
Accrued Benefits	(330,956.20)	(67,031.88)	(263,924.32)
Accrued Vacation	91,862.72	96,309.98	(4,447.26)
Interest Accrued	516.71	2,879.62	(2,362.91)
Total Current Liabilities	2,706,211.25	2,531,094.70	175,116.55
DEFERRED CREDITS			
Other Deferred Credits	106,069.96	143,047.02	(36,977.06)
Pension Deferred Credits	1,753,938.00	1,519,877.00	234,061.00
Pension Regulatory Liability	(179,962.00)	(326,014.00)	146,052.00
Total Other Liabilities	1,680,045.96	1,336,910.02	343,135.94
Total Liabilites	5,073,246.17	4,657,537.72	415,708.45
TOTAL EQUITY AND LIABILITIES	50,250,374.18	47,271,100.69	2,979,273.49

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of May 2022

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	9,387,292.62	8,454,736.47	932,556.15
Water	714,276.86	698,747.19	15,529.67
Total Operating Revenues	10,101,569.48	9,153,483.66	948,085.82
OPERATING EXPENSES			
Electric			
Operation and maintenance	8,090,823.63	7,043,281.82	1,047,541.81
Depreciation	364,260.18	353,197.94	11,062.24
Taxes	239,023.09	249,835.09	(10,812.00)
Total	8,694,106.90	7,646,314.85	1,047,792.05
Water			
Operation and maintenance	372,153.15	392,696.82	(20,543.67)
Depreciation	86,653.80	82,736.41	3,917.39
Taxes	118,748.28	117,824.74	923.54
Total	577,555.23	593,257.97	(15,702.74)
OPERATING INCOME			
Electric	693,185.72	808,421.62	(115,235.90)
Water	136,721.63	105,489.22	31,232.41
Total Operating Income	829,907.35	913,910.84	(84,003.49)
NONOPERATING INCOME (EXPENSES)			
Investment income	62,531.02	53,416.50	9,114.52
CIAC Revenue Accounts	37,116.13	9,463.94	27,652.19
Interest and amortization expense	(126,825.51)	(96,057.75)	(30,767.76)
Other revenue (expense)	39,415.56	(1,315.78)	40,731.34
Merchandising and jobbing	31,072.92	5,868.14	25,204.78
Total Non-Oper. Income (Expenses)	43,310.12	(28,624.95)	71,935.07
NET INCOME (LOSS)	873,217.47	885,285.89	(12,068.42)
RETAINED EARNINGS - Beginning of Year	42,560,982.97	39,985,349.51	2,575,633.46
RETAINED EARNINGS - END OF YEAR	43,434,200.44	40,870,635.40	2,563,565.04

REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	367,177.25	332,169.57	35,007.68
Renewable Energy-RER-1 Tariff	1,092.00	168.00	924.00
Commercial	99,004.99	89,732.34	9,272.65
Small Power	151,044.75	154,721.55	(3,676.80)
Dusk to Dawn Lights	224.37	(737.14)	961.51
Large Power	325,386.00	294,748.61	30,637.39
Industrial Power	327,409.42	312,830.71	14,578.71
Renewable Energy-Industrial	0.00	1,000.00	(1,000.00)
Large Industrial Power	656,309.91	582,941.73	73,368.18
Public St and Hwy Lighting	14,026.53	13,903.02	123.51
SUB-TOTAL	1,941,675.22	1,781,478.39	160,196.83
PCAC REVENUE	(16,248.08)	(143,703.30)	127,455.22
TOTAL SALES OF ELECTRICITY	1,925,427.14	1,637,775.09	287,652.05
OTHER ELECTRIC REVENUES	3,346.22	2,479.60	866.62
TOTAL OPERATING REVENUE	1,928,773.36	1,640,254.69	288,518.67
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,617,740.88	1,272,006.77	345,734.11
TRANSMISSION EXPENSES	10,027.52	785.57	9,241.95
DISTRIBUTION EXPENSES	36,000.63	28,708.51	7,292.12
CUSTOMER ACCOUNTS EXPENSE	16,024.81	19,372.95	(3,348.14)
SALES EXPENSE	198.82	25.12	173.70
ADMIN & GENERAL EXPENSE	57,790.95	75,226.77	(17,435.82)
TOTAL OPERATION & MAINT.	1,737,783.61	1,396,125.69	341,657.92
Depreciation Expense	72,917.04	70,674.16	2,242.88
Taxes	47,448.16	56,498.72	(9,050.56)
TOTAL OPERATING EXPENSES	1,858,148.81	1,523,298.57	334,850.24
OPERATING INCOME (LOSS)	70,624.55	116,956.12	(46,331.57)

REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	367,177.25	332,170.00	35,007.25
Renewable Energy-RER-1 Tariff	1,092.00	661.00	431.00
Commercial	99,004.99	89,732.00	9,272.99
Small Power	151,044.75	154,722.00	(3,677.25)
Dusk to Dawn Lights	224.37	(730.00)	954.37
Large Power	325,386.00	294,749.00	30,637.00
Industrial Power	327,409.42	312,831.00	14,578.42
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	656,309.91	580,027.00	76,282.91
Public St and Hwy Lighting	14,026.53	13,625.00	401.53
SUB-TOTAL	1,941,675.22	1,777,787.00	163,888.22
PCAC REVENUE	(16,248.08)	(158,074.00)	141,825.92
TOTAL SALES OF ELECTRICITY	1,925,427.14	1,619,713.00	305,714.14
OTHER ELECTRIC REVENUES	3,346.22	2,480.00	866.22
TOTAL OPERATING REVENUE	1,928,773.36	1,622,193.00	306,580.36
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,617,740.88	1,303,807.00	313,933.88
TRANSMISSION EXPENSES	10,027.52	825.00	9,202.52
DISTRIBUTION EXPENSES	36,000.63	30,145.00	5,855.63
CUSTOMER ACCOUNTS EXPENSE	16,024.81	15,381.00	643.81
SALES EXPENSE	198.82	27.00	171.82
ADMIN & GENERAL EXPENSE	57,790.95	78,989.00	(21,198.05)
TOTAL OPERATION & MAINT.	1,737,783.61	1,429,174.00	308,609.61
Depreciation Expense	72,917.04	71,402.00	1,515.04
Taxes	47,448.16	57,629.00	(10,180.84)
TOTAL OPERATING EXPENSES	1,858,148.81	1,558,205.00	299,943.81
OPERATING INCOME (LOSS)	70,624.55	63,988.00	6,636.55

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	2,095,241.60	2,019,595.04	75,646.56
Renewable Energy-RER-1 Tariff	5,460.00	840.00	4,620.00
Commercial	580,639.98	546,879.87	33,760.11
Small Power	792,865.58	805,177.81	(12,312.23)
Dusk to Dawn Lights	1,121.85	657.86	463.99
Large Power	1,447,953.54	1,382,523.42	65,430.12
Industrial Power	1,594,173.71	1,533,929.59	60,244.12
Renewable Energy-Industrial	0.00	5,000.00	(5,000.00)
Large Industrial Power	3,146,200.33	2,905,502.47	240,697.86
Public St and Hwy Lighting	72,683.51	73,385.86	(702.35)
SUB-TOTAL	9,736,340.10	9,273,491.92	462,848.18
PCAC REVENUE	(360,986.57)	(830,935.73)	469,949.16
TOTAL SALES OF ELECTRICITY	9,375,353.53	8,442,556.19	932,797.34
OTHER ELECTRIC REVENUES	11,939.09	12,180.28	(241.19)
TOTAL OPERATING REVENUE	9,387,292.62	8,454,736.47	932,556.15
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	7,379,925.34	6,373,419.34	1,006,506.00
TRANSMISSION EXPENSES	46,101.97	6,920.74	39,181.23
DISTRIBUTION EXPENSES	229,524.23	209,857.46	19,666.77
CUSTOMER ACCOUNTS EXPENSE	81,181.27	111,507.31	(30,326.04)
SALES EXPENSE	681.05	5,997.30	(5,316.25)
ADMIN & GENERAL EXPENSE	353,409.77	335,579.67	17,830.10
TOTAL OPERATION & MAINT.	8,090,823.63	7,043,281.82	1,047,541.81
Depreciation Expense	364,260.18	353,197.94	11,062.24
Taxes	239,023.09	249,835.09	(10,812.00)
TOTAL OPERATING EXPENSES	8,694,106.90	7,646,314.85	1,047,792.05
OPERATING INCOME (LOSS)	693,185.72	808,421.62	(115,235.90)

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	2,095,241.60	2,019,595.00	75,646.60
Renewable Energy-RER-1 Tariff	5,460.00	3,299.00	2,161.00
Commercial	580,639.98	546,880.00	33,759.98
Small Power	792,865.58	805,179.00	(12,313.42)
Dusk to Dawn Lights	1,121.85	652.00	469.85
Large Power	1,447,953.54	1,382,523.00	65,430.54
Industrial Power	1,594,173.71	1,533,930.00	60,243.71
Renewable Energy-Industrial	0.00	0.00	0.00
Large Industrial Power	3,146,200.33	2,890,975.00	255,225.33
Public St and Hwy Lighting	72,683.51	71,918.00	765.51
SUB-TOTAL	9,736,340.10	9,254,951.00	481,389.10
PCAC REVENUE	(360,986.57)	(914,030.00)	553,043.43
TOTAL SALES OF ELECTRICITY	9,375,353.53	8,340,921.00	1,034,432.53
OTHER ELECTRIC REVENUES	11,939.09	12,180.00	(240.91)
TOTAL OPERATING REVENUE	9,387,292.62	8,353,101.00	1,034,191.62
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	7,379,925.34	6,532,755.00	847,170.34
TRANSMISSION EXPENSES	46,101.97	7,267.00	38,834.97
DISTRIBUTION EXPENSES	229,524.23	220,353.00	9,171.23
CUSTOMER ACCOUNTS EXPENSE	81,181.27	89,149.00	(7,967.73)
SALES EXPENSE	681.05	6,298.00	(5,616.95)
ADMIN & GENERAL EXPENSE	353,409.77	352,363.00	1,046.77
TOTAL OPERATION & MAINT.	8,090,823.63	7,208,185.00	882,638.63
Depreciation Expense	364,260.18	355,823.00	8,437.18
Taxes	239,023.09	254,832.00	(15,808.91)
TOTAL OPERATING EXPENSES	8,694,106.90	7,818,840.00	875,266.90
OPERATING INCOME (LOSS)	693,185.72	534,261.00	158,924.72

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	41,202.81	39,596.60	1,606.21
Residential - Suburban	67.13	70.37	(3.24)
Commercial Sales	19,234.48	17,120.73	2,113.75
Industrial Sales	28,578.60	31,660.32	(3,081.72)
Private Fire Protection	2,980.40	2,980.40	0.00
Public Fire Protection	27,119.17	26,329.25	789.92
Other Sales to Public Auth.	3,303.98	4,198.57	(894.59)
Multifamily Residential Sales	6,337.73	6,111.79	225.94
TOTAL SALES OF WATER	128,824.30	128,068.03	756.27
OTHER OPERATING REVENUES	5,855.74	5,273.29	582.45
TOTAL OPERATING REVENUE	134,680.04	133,341.32	1,338.72
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	480.88	462.66	18.22
PUMPING EXPENSES	11,235.56	10,554.10	681.46
WATER TREATMENT EXP.	4,921.30	4,105.93	815.37
TRANS. & DISTRIB. EXP.	15,159.60	19,470.29	(4,310.69)
CUSTOMER ACCOUNTS EXP.	4,327.97	2,850.67	1,477.30
SALES EXPENSE	98.84	31.72	67.12
ADMIN & GENERAL EXPENSE	36,229.52	34,100.72	2,128.80
TOTAL OPERATION & MAINT.	72,453.67	71,576.09	877.58
Depreciation Expense	17,350.93	16,562.24	788.69
Taxes	23,837.79	26,756.03	(2,918.24)
TOTAL OPERATING EXPENSES	113,642.39	114,894.36	(1,251.97)
OPERATING INCOME (LOSS)	21,037.65	18,446.96	2,590.69

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	41,202.81	39,438.00	1,764.81
Residential - Suburban	67.13	68.00	(0.87)
Commercial Sales	19,234.48	16,539.00	2,695.48
Industrial Sales	28,578.60	31,217.00	(2,638.40)
Private Fire Protection	2,980.40	2,980.00	0.40
Public Fire Protection	27,119.17	27,119.00	0.17
Other Sales to Public Auth.	3,303.98	4,136.00	(832.02)
Multifamily Residential Sales	6,337.73	6,295.00	42.73
TOTAL SALES OF WATER	128,824.30	127,792.00	1,032.30
OTHER OPERATING REVENUES	5,855.74	5,457.00	398.74
TOTAL OPERATING REVENUE	134,680.04	133,249.00	1,431.04
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	480.88	574.00	(93.12)
PUMPING EXPENSES	11,235.56	40,776.00	(29,540.44)
WATER TREATMENT EXP.	4,921.30	4,270.00	651.30
TRANS. & DISTRIB. EXP.	15,159.60	22,395.00	(7,235.40)
CUSTOMER ACCOUNTS EXP.	4,327.97	3,244.00	1,083.97
SALES EXPENSE	98.84	33.00	65.84
ADMIN & GENERAL EXPENSE	36,229.52	35,313.00	916.52
TOTAL OPERATION & MAINT.	72,453.67	106,605.00	(34,151.33)
Depreciation Expense	17,350.93	16,686.00	664.93
Taxes	23,837.79	27,291.00	(3,453.21)
TOTAL OPERATING EXPENSES	113,642.39	150,582.00	(36,939.61)
OPERATING INCOME (LOSS)	21,037.65	(17,333.00)	38,370.65

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	202,342.34	195,672.77	6,669.57
Residential - Suburban	346.31	351.32	(5.01)
Commercial Sales	91,467.73	83,293.87	8,173.86
Industrial Sales	137,958.50	143,782.45	(5,823.95)
Private Fire Protection	14,902.00	14,969.20	(67.20)
Public Fire Protection	135,595.85	131,646.25	3,949.60
Other Sales to Public Auth.	16,436.87	16,516.50	(79.63)
Multifamily Residential Sales	32,847.31	31,250.73	1,596.58
TOTAL SALES OF WATER	631,896.91	617,483.09	14,413.82
OTHER OPERATING REVENUES	82,379.95	81,264.10	1,115.85
TOTAL OPERATING REVENUE	714,276.86	698,747.19	15,529.67
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	2,845.85	2,388.93	456.92
PUMPING EXPENSES	58,969.34	55,044.34	3,925.00
WATER TREATMENT EXP.	22,615.82	20,429.92	2,185.90
TRANS. & DISTRIB. EXP.	92,845.04	97,681.32	(4,836.28)
CUSTOMER ACCOUNTS EXP.	23,688.40	18,128.89	5,559.51
SALES EXPENSE	164.72	2,371.37	(2,206.65)
ADMIN & GENERAL EXPENSE	171,023.98	196,652.05	(25,628.07)
TOTAL OPERATION & MAINT.	372,153.15	392,696.82	(20,543.67)
Depreciation Expense	86,653.80	82,736.41	3,917.39
Taxes	118,748.28	117,824.74	923.54
TOTAL OPERATING EXPENSES	577,555.23	593,257.97	(15,702.74)
OPERATING INCOME (LOSS)	136,721.63	105,489.22	31,232.41

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	202,342.34	194,889.00	7,453.34
Residential - Suburban	346.31	340.00	6.31
Commercial Sales	91,467.73	80,463.00	11,004.73
Industrial Sales	137,958.50	141,770.00	(3,811.50)
Private Fire Protection	14,902.00	14,968.00	(66.00)
Public Fire Protection	135,595.85	135,595.00	0.85
Other Sales to Public Auth.	16,436.87	16,269.00	167.87
Multifamily Residential Sales	32,847.31	32,189.00	658.31
TOTAL SALES OF WATER	631,896.91	616,483.00	15,413.91
OTHER OPERATING REVENUES	82,379.95	82,207.00	172.95
TOTAL OPERATING REVENUE	714,276.86	698,690.00	15,586.86
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	2,845.85	2,962.00	(116.15)
PUMPING EXPENSES	58,969.34	86,303.00	(27,333.66)
WATER TREATMENT EXP.	22,615.82	21,247.00	1,368.82
TRANS. & DISTRIB. EXP.	92,845.04	110,024.00	(17,178.96)
CUSTOMER ACCOUNTS EXP.	23,688.40	28,420.00	(4,731.60)
SALES EXPENSE	164.72	2,717.00	(2,552.28)
ADMIN & GENERAL EXPENSE	171,023.98	211,474.00	(40,450.02)
TOTAL OPERATION & MAINT.	372,153.15	463,147.00	(90,993.85)
Depreciation Expense	86,653.80	83,153.00	3,500.80
Taxes	118,748.28	120,181.00	(1,432.72)
TOTAL OPERATING EXPENSES	577,555.23	666,481.00	(88,925.77)
OPERATING INCOME (LOSS)	136,721.63	32,209.00	104,512.63

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of May 2022

ASSETS

	YTD	LYTD	CHANGE
UTILITY PLANT IN SERVICE			
Common Plant	33,603,704.98	31,763,963.79	1,839,741.19
Internet Plant	1,155,709.66	901,328.16	254,381.50
Video Plant	1,671,992.61	1,694,575.94	(22,583.33)
Telephone Plant	817,788.91	817,788.91	0.00
Total Utility Plant	37,249,196.16	35,177,656.80	2,071,539.36
LESS: ACCUMULATED DEPRECIATION	(16,378,057.19)	(14,979,810.01)	(1,398,247.18)
Net Utility Plant in Service	20,871,138.97	20,197,846.79	673,292.18
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	2,391,231.80	887,627.41	1,503,604.39
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	2,391,231.80	887,627.41	1,503,604.39
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
Total Restricted Assets	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	(73,285.18)	1,850,581.16	(1,923,866.34)
Cash and Investments-Depreciation	545,276.74	544,543.33	733.41
Cash and Investments-Debt Service	714,407.44	721,381.60	(6,974.16)
Customer Account Receivable	248,441.73	327,898.55	(79,456.82)
Other Account Receivable	79,851.16	35,195.86	44,655.30
Materials and Supplies	2,174,967.35	612,909.33	1,562,058.02
Prepaid Expenses	91,422.97	101,429.93	(10,006.96)
Total Current Assets	3,781,082.21	4,193,939.76	(412,857.55)
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(194,606.09)	(222,275.80)	27,669.71
Pension Deferred Debits	848,650.00	730,872.00	117,778.00
Total Deferred Debits	654,043.91	508,596.20	145,447.71
TOTAL ASSETS	27,697,496.89	25,788,010.16	1,909,486.73

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of May 2022

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	10,011,463.10	8,382,038.83	1,629,424.27
Total Equity	13,111,463.10	11,482,038.83	1,629,424.27
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	12,235,000.00	13,005,000.00	(770,000.00)
Total Long-Term Liabilities	12,235,000.00	13,005,000.00	(770,000.00)
CURRENT LIABILITIES			
Accounts Payable	873,524.07	322,087.79	551,436.28
Accrued Comp/Vacation	111,005.91	84,529.64	26,476.27
Accrued Sick Leave	72,464.54	59,865.18	12,599.36
Accrued Benefits	(388,028.00)	(169,768.00)	(218,260.00)
Payable to Electric & Water	45,910.36	37,656.32	8,254.04
Payable to Spring Brook	3,600.00	0.00	3,600.00
Customer Deposits	8,892.42	9,837.42	(945.00)
Customer Deposits for Construction	388,039.70	63,280.00	324,759.70
Interest Accrued	83,602.84	82,544.50	1,058.34
Unearned Revenue	142,405.95	137,360.48	5,045.47
Total Current Liabilities	1,341,417.79	627,393.33	714,024.46
Deferred Credits			
Pension Deferred Credits	1,002,852.00	841,857.00	160,995.00
Pension Regulatory Liability	6,764.00	(168,279.00)	175,043.00
Total Deferred Credits	1,009,616.00	673,578.00	336,038.00
Total Liabilities	14,582,433.79	14,305,971.33	276,462.46
TOTAL EQUITY AND LIABILITIES	27,697,496.89	25,788,010.16	1,909,486.73

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of May 2022

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	1,769,313.05	1,563,435.49	205,877.56
Video	852,524.83	797,566.11	54,958.72
Telephone	304,031.02	369,152.74	(65,121.72)
Total Operating Revenues	2,925,868.90	2,730,154.34	195,714.56
OPERATING EXPENSES			
Internet			
Operation and Maintenance	852,011.96	697,934.91	154,077.05
Depreciation	432,838.45	340,554.82	92,283.63
Taxes	46,171.29	27,498.38	18,672.91
Total Internet	1,331,021.70	1,065,988.11	265,033.59
Video			
Operation and Maintenance	797,111.80	745,063.46	52,048.34
Depreciation	103,797.14	105,938.04	(2,140.90)
Taxes	10,347.18	8,268.05	2,079.13
Total Video	911,256.12	859,269.55	51,986.57
Telephone			
Operation and Maintenance	268,095.11	309,679.16	(41,584.05)
Depreciation	110,442.93	110,883.75	(440.82)
Taxes	17,473.24	19,449.42	(1,976.18)
Total Telephone	396,011.28	440,012.33	(44,001.05)
OPERATING INCOME			
Internet	438,291.35	497,447.38	(59,156.03)
Video	(58,731.29)	(61,703.44)	2,972.15
Telephone	(91,980.26)	(70,859.59)	(21,120.67)
Total Operating Income	287,579.80	364,884.35	(77,304.55)
NONOPERATING INCOME (EXPENSES)			
Interest Income	1,348.42	532.95	815.47
CIAC Revenue-Conn Rg	177,870.23	11,767.14	166,103.09
Interest on Long-Term Debt	(131,382.30)	(139,528.65)	8,146.35
Amortization of Debt Discount/Expense	(41,465.06)	11,854.20	(53,319.26)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(12.33)	(4.12)	(8.21)
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	8,568.24	1,538.20	7,030.04
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	14,927.20	(113,840.28)	128,767.48
NET INCOME (LOSS)	302,507.00	251,044.07	51,462.93
RETAINED EARNINGS-Beginning of Year	9,708,956.10	8,130,994.76	1,577,961.34
RETAINED EARNINGS-END OF YEAR	10,011,463.10	8,382,038.83	1,629,424.27

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	221,022.03	190,802.81	30,219.22
RURAL FIBER ACCESS	18,226.34	16,579.66	1,646.68
RESIDENTIAL INTERNET INSTALL FEES	3,460.00	4,900.00	(1,440.00)
CUSTOMER NETWORK REVENUE	31,294.90	30,190.11	1,104.79
BUSINESS INTERNET ACCESS	50,974.65	49,120.88	1,853.77
HOSTING FEES	10,062.62	7,789.95	2,272.67
FIBER PROTECTION FEE	16,322.83	14,060.39	2,262.44
INTERNET SECURITY	478.50	546.83	(68.33)
WIFI INTERNET APPS	169.76	0.00	169.76
LATE PAYMENT CHARGES	4,960.00	3,047.65	1,912.35
MISCELLANEOUS/OTHER	49,552.98	3,493.80	46,059.18
TOTAL OPERATING REVENUE	406,524.61	320,532.08	85,992.53
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	30,470.82	26,831.33	3,639.49
DISTRIBUTION EXPENSES	38,699.19	31,344.84	7,354.35
CUSTOMER ACCOUNTS EXPENSE	17,756.69	13,282.61	4,474.08
SALES EXPENSE	8,054.79	6,723.81	1,330.98
ADMIN & GENERAL EXPENSE	69,423.89	55,615.59	13,808.30
TOTAL OPERATION & MAINT.	164,405.38	133,798.18	30,607.20
DEPRECIATION EXPENSE	86,763.56	70,731.45	16,032.11
TAXES	7,614.35	12,874.25	(5,259.90)
TOTAL OPERATING EXPENSES	258,783.29	217,403.88	41,379.41
OPERATING INCOME (LOSS)	147,741.32	103,128.20	44,613.12

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	221,022.03	206,327.00	14,695.03
RURAL FIBER ACCESS	18,226.34	19,391.00	(1,164.66)
RESIDENTIAL INTERNET INSTALL FEES	3,460.00	4,403.00	(943.00)
CUSTOMER NETWORK REVENUE	31,294.90	30,968.00	326.90
BUSINESS INTERNET ACCESS	50,974.65	47,963.00	3,011.65
HOSTING FEES	10,062.62	9,219.00	843.62
FIBER PROTECTION FEE	16,322.83	15,464.00	858.83
INTERNET SECURITY	478.50	498.00	(19.50)
WIFI INTERNET APPS	169.76	0.00	169.76
LATE PAYMENT CHARGES	4,960.00	2,400.00	2,560.00
MISCELLANEOUS/OTHER	49,552.98	3,554.00	45,998.98
TOTAL OPERATING REVENUE	406,524.61	340,187.00	66,337.61
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	30,470.82	32,163.00	(1,692.18)
DISTRIBUTION EXPENSES	38,699.19	41,283.00	(2,583.81)
CUSTOMER ACCOUNTS EXPENSE	17,756.69	20,626.00	(2,869.31)
SALES EXPENSE	8,054.79	6,018.00	2,036.79
ADMIN & GENERAL EXPENSE	69,423.89	67,097.00	2,326.89
TOTAL OPERATION & MAINT.	164,405.38	167,187.00	(2,781.62)
DEPRECIATION EXPENSE	86,763.56	80,328.00	6,435.56
TAXES	7,614.35	6,134.00	1,480.35
TOTAL OPERATING EXPENSES	258,783.29	253,649.00	5,134.29
OPERATING INCOME (LOSS)	147,741.32	86,538.00	61,203.32

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	1,079,457.14	930,238.63	149,218.51
RURAL FIBER ACCESS	92,673.98	79,954.28	12,719.70
RESIDENTIAL INTERNET INSTALL FEES	19,002.50	20,235.00	(1,232.50)
CUSTOMER NETWORK REVENUE	152,965.24	154,423.02	(1,457.78)
BUSINESS INTERNET ACCESS	246,685.75	238,577.84	8,107.91
HOSTING FEES	50,106.43	38,262.83	11,843.60
FIBER PROTECTION FEE	79,393.93	68,332.85	11,061.08
INTERNET SECURITY	2,436.80	2,623.53	(186.73)
WIFI INTERNET APPS	449.90	0.00	449.90
LATE PAYMENT CHARGES	24,195.66	14,057.65	10,138.01
MISCELLANEOUS/OTHER	66,963.85	16,729.86	50,233.99
TOTAL OPERATING REVENUE	1,814,331.18	1,563,435.49	250,895.69
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	156,911.73	137,792.66	19,119.07
DISTRIBUTION EXPENSES	187,109.01	181,799.76	5,309.25
CUSTOMER ACCOUNTS EXPENSE	91,895.92	74,518.08	17,377.84
SALES EXPENSE	39,111.70	27,109.13	12,002.57
ADMIN & GENERAL EXPENSE	376,983.60	289,661.52	87,322.08
TOTAL OPERATION & MAINT.	852,011.96	710,881.15	141,130.81
DEPRECIATION EXPENSE	432,838.45	340,554.82	92,283.63
TAXES	46,171.29	27,498.38	18,672.91
TOTAL OPERATING EXPENSES	1,331,021.70	1,078,934.35	252,087.35
OPERATING INCOME (LOSS)	483,309.48	484,501.14	(1,191.66)

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	1,079,457.14	1,026,161.00	53,296.14
RURAL FIBER ACCESS	92,673.98	96,155.00	(3,481.02)
RESIDENTIAL INTERNET INSTALL FEES	19,002.50	22,015.00	(3,012.50)
CUSTOMER NETWORK REVENUE	152,965.24	154,840.00	(1,874.76)
BUSINESS INTERNET ACCESS	246,685.75	238,623.00	8,062.75
HOSTING FEES	50,106.43	45,866.00	4,240.43
FIBER PROTECTION FEE	79,393.93	76,681.00	2,712.93
INTERNET SECURITY	2,436.80	2,534.00	(97.20)
WIFI INTERNET APPS	449.90	0.00	449.90
LATE PAYMENT CHARGES	24,195.66	12,000.00	12,195.66
MISCELLANEOUS/OTHER	66,963.85	17,674.00	49,289.85
TOTAL OPERATING REVENUE	1,814,331.18	1,692,549.00	121,782.18
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	156,911.73	160,045.00	(3,133.27)
DISTRIBUTION EXPENSES	187,109.01	197,375.00	(10,265.99)
CUSTOMER ACCOUNTS EXPENSE	91,895.92	93,137.00	(1,241.08)
SALES EXPENSE	39,111.70	28,658.00	10,453.70
ADMIN & GENERAL EXPENSE	376,983.60	347,086.00	29,897.60
TOTAL OPERATION & MAINT.	852,011.96	826,301.00	25,710.96
DEPRECIATION EXPENSE	432,838.45	385,579.00	47,259.45
TAXES	46,171.29	29,442.00	16,729.29
TOTAL OPERATING EXPENSES	1,331,021.70	1,241,322.00	89,699.70
OPERATING INCOME (LOSS)	483,309.48	451,227.00	32,082.48

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	9,465.24	8,584.70	880.54
PRIME HD	83,095.98	77,729.52	5,366.46
MAX	30,014.76	27,898.11	2,116.65
RURAL ACCESS FEE	60.00	50.00	10.00
BULK CABLE	12,574.65	12,756.65	(182.00)
PREMIUM CHANNELS	3,165.95	3,077.73	88.22
DISCOUNTS/PROMOTIONS	(5,379.67)	(5,586.02)	206.35
RECEIVER REVENUE	8,438.44	8,522.50	(84.06)
INSTALLATION FEES	45.00	580.00	(535.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	29,528.64	26,316.89	3,211.75
MISCELLANEOUS/OTHER	557.84	577.89	(20.05)
TOTAL OPERATING REVENUE	171,566.83	160,507.97	11,058.86
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	138,097.12	142,782.99	(4,685.87)
DISTRIBUTION EXPENSE	7,712.12	7,672.85	39.27
CUSTOMER BILLING & COLLECTING	4,492.07	4,048.17	443.90
SALES EXPENSE	1,776.69	1,673.45	103.24
ADMIN & GENERAL EXPENSE	16,764.17	16,788.74	(24.57)
TOTAL OPERATING & MAINT.	168,842.17	172,966.20	(4,124.03)
DEPRECIATION EXPENSE	20,799.35	21,573.41	(774.06)
TAXES	1,617.31	3,288.96	(1,671.65)
TOTAL OPERATING EXPENSES	191,258.83	197,828.57	(6,569.74)
OPERATING INCOME (LOSS)	(19,692.00)	(37,320.60)	17,628.60

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	9,465.24	9,329.00	136.24
PRIME HD	83,095.98	92,113.00	(9,017.02)
MAX	30,014.76	29,386.00	628.76
RURAL ACCESS FEE	60.00	5.00	55.00
BULK CABLE	12,574.65	12,575.00	(0.35)
PREMIUM CHANNELS	3,165.95	3,234.00	(68.05)
DISCOUNTS/PROMOTIONS	(5,379.67)	(4,475.00)	(904.67)
RECEIVER REVENUE	8,438.44	8,751.00	(312.56)
INSTALLATION FEES	45.00	665.00	(620.00)
ADVERTISING REVENUE	0.00	400.00	(400.00)
SURCHARGE REVENUE	29,528.64	31,260.00	(1,731.36)
MISCELLANEOUS/OTHER	557.84	473.00	84.84
TOTAL OPERATING REVENUE	171,566.83	183,716.00	(12,149.17)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	138,097.12	143,836.00	(5,738.88)
DISTRIBUTION EXPENSE	7,712.12	7,959.00	(246.88)
CUSTOMER BILLING & COLLECTING	4,492.07	5,299.00	(806.93)
SALES EXPENSE	1,776.69	1,479.00	297.69
ADMIN & GENERAL EXPENSE	16,764.17	18,998.00	(2,233.83)
TOTAL OPERATING & MAINT.	168,842.17	177,571.00	(8,728.83)
DEPRECIATION EXPENSE	20,799.35	22,277.00	(1,477.65)
TAXES	1,617.31	1,256.00	361.31
TOTAL OPERATING EXPENSES	191,258.83	201,104.00	(9,845.17)
OPERATING INCOME (LOSS)	(19,692.00)	(17,388.00)	(2,304.00)

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	49,001.82	42,496.79	6,505.03
PRIME HD	408,316.22	388,930.24	19,385.98
MAX	149,972.61	134,751.24	15,221.37
RURAL ACCESS FEE	300.00	258.33	41.67
BULK CABLE	62,873.25	63,284.25	(411.00)
PREMIUM CHANNELS	15,829.95	14,987.75	842.20
DISCOUNTS/PROMOTIONS	(27,898.87)	(27,443.80)	(455.07)
RECEIVER REVENUE	43,569.05	40,700.40	2,868.65
INSTALLATION FEES	860.00	2,650.00	(1,790.00)
ADVERTISING REVENUE	50.00	4,700.00	(4,650.00)
SURCHARGE REVENUE	147,058.35	130,391.10	16,667.25
MISCELLANEOUS/OTHER	2,592.45	1,859.81	732.64
TOTAL OPERATING REVENUE	852,524.83	797,566.11	54,958.72
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	638,787.67	574,927.67	63,860.00
DISTRIBUTION EXPENSE	37,017.06	45,006.24	(7,989.18)
CUSTOMER BILLING & COLLECTING	23,755.92	21,585.59	2,170.33
SALES EXPENSE	8,083.13	6,934.16	1,148.97
ADMIN & GENERAL EXPENSE	89,468.02	96,609.80	(7,141.78)
TOTAL OPERATING & MAINT.	797,111.80	745,063.46	52,048.34
DEPRECIATION EXPENSE	103,797.14	105,938.04	(2,140.90)
TAXES	10,347.18	8,268.05	2,079.13
TOTAL OPERATING EXPENSES	911,256.12	859,269.55	51,986.57
OPERATING INCOME (LOSS)	(58,731.29)	(61,703.44)	2,972.15

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	49,001.82	46,645.00	2,356.82
PRIME HD	408,316.22	460,565.00	(52,248.78)
MAX	149,972.61	146,930.00	3,042.61
RURAL ACCESS FEE-VIDEO	300.00	25.00	275.00
BULK CABLE	62,873.25	62,875.00	(1.75)
PREMIUM CHANNELS	15,829.95	16,170.00	(340.05)
DISCOUNTS/PROMOTIONS	(27,898.87)	(22,635.00)	(5,263.87)
RECEIVER REVENUE	43,569.05	43,755.00	(185.95)
INSTALLATION FEES	860.00	3,325.00	(2,465.00)
ADVERTISING REVENUE	50.00	2,000.00	(1,950.00)
SURCHARGE REVENUE	147,058.35	156,300.00	(9,241.65)
MISCELLANEOUS/OTHER	2,592.45	1,732.00	860.45
TOTAL OPERATING REVENUE	852,524.83	917,687.00	(65,162.17)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	638,787.67	711,180.00	(72,392.33)
DISTRIBUTION EXPENSE	37,017.06	39,185.00	(2,167.94)
CUSTOMER BILLING & COLLECTING	23,755.92	24,214.00	(458.08)
SALES EXPENSE	8,083.13	7,360.00	723.13
ADMIN & GENERAL EXPENSE	89,468.02	101,586.00	(12,117.98)
TOTAL OPERATING & MAINT.	797,111.80	883,525.00	(86,413.20)
DEPRECIATION EXPENSE	103,797.14	110,282.00	(6,484.86)
TAXES	10,347.18	6,218.00	4,129.18
TOTAL OPERATING EXPENSES	911,256.12	1,000,025.00	(88,768.88)
OPERATING INCOME (LOSS)	(58,731.29)	(82,338.00)	23,606.71

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(3,299.78)	4,086.51	(7,386.29)
BUSINESS LOCAL SERVICE	296.00	18,401.77	(18,105.77)
RESIDENTIAL VoIP REVENUE	30,352.41	20,708.83	9,643.58
BUSINESS VoIP REVENUE	26,567.73	11,806.02	14,761.71
REGULATORY FEES	5,718.64	5,326.55	392.09
ECC REVENUE	0.00	889.08	(889.08)
LONG DISTANCE	466.96	2,528.76	(2,061.80)
SWITCHED ACCESS REVENUE	0.00	7,173.98	(7,173.98)
DIRECTORY REVENUE	68.70	93.40	(24.70)
TELEPHONE INSTALL FEES	350.00	955.00	(605.00)
RURAL ACCESS FEE	60.00	50.00	10.00
OTHER TELEPHONE REVENUES	62.00	55.00	7.00
TOTAL OPERATING REVENUE	60,642.66	72,074.90	(11,432.24)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	4,785.57	21,107.87	(16,322.30)
VoIP ACCESS EXPENSE	15,933.22	10,164.93	5,768.29
DISTRIBUTION EXPENSE	8,340.70	7,841.76	498.94
CUSTOMER ACCOUNTS EXPENSE	4,424.62	4,179.59	245.03
SALES EXPENSE	1,991.06	1,988.32	2.74
ADMIN & GENERAL EXPENSE	18,105.47	24,134.54	(6,029.07)
TOTAL OPERATION & MAINT.	53,580.64	69,417.01	(15,836.37)
DEPRECIATION EXPENSE	22,137.06	22,634.90	(497.84)
TAXES	3,066.15	6,434.47	(3,368.32)
TOTAL OPERATING EXPENSES	78,783.85	98,486.38	(19,702.53)
OPERATING INCOME (LOSS)	(18,141.19)	(26,411.48)	8,270.29

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(3,299.78)	0.00	(3,299.78)
BUSINESS LOCAL SERVICE	296.00	0.00	296.00
RESIDENTIAL VoIP REVENUE	30,352.41	29,950.00	402.41
BUSINESS VoIP REVENUE	26,567.73	27,048.00	(480.27)
REGULATORY FEES	5,718.64	6,320.00	(601.36)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	466.96	0.00	466.96
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	68.70	0.00	68.70
TELEPHONE INSTALL FEES	350.00	781.00	(431.00)
RURAL ACCESS FEE	60.00	0.00	60.00
OTHER TELEPHONE REVENUES	62.00	45.00	17.00
TOTAL OPERATING REVENUE	60,642.66	64,144.00	(3,501.34)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	4,785.57	6,235.00	(1,449.43)
VoIP ACCESS EXPENSE	15,933.22	15,014.00	919.22
DISTRIBUTION EXPENSE	8,340.70	9,034.00	(693.30)
CUSTOMER ACCOUNTS EXPENSE	4,424.62	5,538.00	(1,113.38)
SALES EXPENSE	1,991.06	2,048.00	(56.94)
ADMIN & GENERAL EXPENSE	18,105.47	25,492.00	(7,386.53)
TOTAL OPERATION & MAINT.	53,580.64	63,361.00	(9,780.36)
DEPRECIATION EXPENSE	22,137.06	22,634.00	(496.94)
TAXES	3,066.15	3,771.00	(704.85)
TOTAL OPERATING EXPENSES	78,783.85	89,766.00	(10,982.15)
OPERATING INCOME (LOSS)	(18,141.19)	(25,622.00)	7,480.81

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of May 2022

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(17,360.71)	42,530.83	(59,891.54)
BUSINESS LOCAL SERVICE	1,478.62	97,641.52	(96,162.90)
RESIDENTIAL VoIP REVENUE	151,265.29	77,741.30	73,523.99
BUSINESS VoIP REVENUE	134,044.89	53,437.75	80,607.14
REGULATORY FEES	28,815.66	30,319.78	(1,504.12)
ECC REVENUE	0.00	5,809.28	(5,809.28)
LONG DISTANCE	2,313.73	15,302.55	(12,988.82)
SWITCHED ACCESS REVENUE	0.00	41,629.99	(41,629.99)
DIRECTORY REVENUE	349.14	488.64	(139.50)
TELEPHONE INSTALL FEES	2,490.00	3,470.00	(980.00)
RURAL ACCESS FEE	300.00	199.33	100.67
OTHER TELEPHONE REVENUES	334.40	581.77	(247.37)
TOTAL OPERATING REVENUE	304,031.02	369,152.74	(65,121.72)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	29,264.41	72,422.10	(43,157.69)
VoIP ACCESS EXPENSE	68,633.80	43,567.20	25,066.60
DISTRIBUTION EXPENSE	39,389.41	47,432.13	(8,042.72)
CUSTOMER ACCOUNTS EXPENSE	22,784.45	24,389.37	(1,604.92)
SALES EXPENSE	9,640.59	7,969.46	1,671.13
ADMIN & GENERAL EXPENSE	98,382.45	113,898.90	(15,516.45)
TOTAL OPERATION & MAINT.	268,095.11	309,679.16	(41,584.05)
DEPRECIATION EXPENSE	110,442.93	110,883.75	(440.82)
TAXES	17,473.24	19,449.42	(1,976.18)
TOTAL OPERATING EXPENSES	396,011.28	440,012.33	(44,001.05)
OPERATING INCOME (LOSS)	(91,980.26)	(70,859.59)	(21,120.67)

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of May 2022

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(17,360.71)	0.00	(17,360.71)
BUSINESS LOCAL SERVICE	1,478.62	0.00	1,478.62
RESIDENTIAL VoIP REVENUE	151,265.29	149,750.00	1,515.29
BUSINESS VoIP REVENUE	134,044.89	134,799.00	(754.11)
REGULATORY FEES	28,815.66	31,600.00	(2,784.34)
ECC REVENUE	0.00	0.00	0.00
LONG DISTANCE	2,313.73	0.00	2,313.73
SWITCHED ACCESS REVENUE	0.00	0.00	0.00
DIRECTORY REVENUE	349.14	0.00	349.14
TELEPHONE INSTALL FEES	2,490.00	3,905.00	(1,415.00)
RURAL ACCESS FEE	300.00	0.00	300.00
OTHER TELEPHONE REVENUES	334.40	229.00	105.40
TOTAL OPERATING REVENUE	304,031.02	320,283.00	(16,251.98)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	29,264.41	22,676.00	6,588.41
VoIP ACCESS EXPENSE	68,633.80	75,070.00	(6,436.20)
DISTRIBUTION EXPENSE	39,389.41	51,612.00	(12,222.59)
CUSTOMER ACCOUNTS EXPENSE	22,784.45	26,302.00	(3,517.55)
SALES EXPENSE	9,640.59	8,208.00	1,432.59
ADMIN & GENERAL EXPENSE	98,382.45	119,171.00	(20,788.55)
TOTAL OPERATION & MAINT.	268,095.11	303,039.00	(34,943.89)
DEPRECIATION EXPENSE	110,442.93	113,170.00	(2,727.07)
TAXES	17,473.24	18,855.00	(1,381.76)
TOTAL OPERATING EXPENSES	396,011.28	435,064.00	(39,052.72)
OPERATING INCOME (LOSS)	(91,980.26)	(114,781.00)	22,800.74

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05/18/2022 To 06/20/2022

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
132	05/27/2022	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL & ST LT LOAN PYMT		1,373,954.21
					Total for Bank Account - 5 :	(1)	1,373,954.21

Accounts Payable
Check Register

05/18/2022 To 06/20/2022

Bank Account: 8 - COMMUNITY 1ST E&W CREDIT CARD PYMTS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
22	05/19/2022	WIRE	2241	PAYMENTUS CORPORATION	APRIL 2022 ACH PAYMENT PROCESSING FEES		19.90
					Total for Bank Account - 8 :	(1)	19.90

Accounts Payable
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05/18/2022 To 06/20/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1551	05/20/2022	WIRE	1552	WI DEPT OF REVENUE	APRIL 2022 SALES & USE TAX-FORM ST-12	29,097.07
1554	05/18/2022	WIRE	1134	DEPT OF THE TREASURY-ACH	APRIL 2022 FEDERAL EXCISE TAX-FORM 720	1,543.78
1555	06/01/2022	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	2,098.38
1556	05/31/2022	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	110.50
1558	05/27/2022	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,620.00
1559	05/27/2022	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	30,679.87
1560	05/27/2022	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	5,258.95
1561	05/24/2022	WIRE	1552	WI DEPT OF REVENUE	APRIL POLICE & FIRE PROTECTION FEE	1,495.06
1562	06/02/2022	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 11 OF 12	716.97
1563	06/02/2022	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID# 825478	1,214.36
1567	06/10/2022	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,620.00
1568	06/10/2022	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	32,509.77
1569	06/10/2022	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	5,550.51
1570	06/20/2022	WIRE	1552	WI DEPT OF REVENUE	MAY 2022 SALES & USE TAX-FORM ST-12	49,081.17
1571	06/15/2022	WIRE	1329	NATIONAL CABLE TELEVISION COOP	NCTC-MONTHLY PROGRAMMING FEES	93,286.36
1572	06/15/2022	WIRE	1134	DEPT OF THE TREASURY-ACH	MAY 2022 FEDERAL EXCISE TAX-FORM 720	1,542.73
8205	06/10/2022	DD	2033	TRAVIS BOHEN	CELL PHONE REIMBURSEMENT	22.00
8206	06/10/2022	DD	2192	HUNTER COY	CELL PHONE REIMBURSEMENT	22.00
8207	06/10/2022	DD	2035	LOGAN COY	CELL PHONE REIMBURSEMENT	44.00
8208	06/10/2022	DD	2019	JON CRAKER	CELL PHONE REIMBURSEMENT	44.00
8209	06/10/2022	DD	2024	DENNIS DUREN	CELL PHONE REIMBURSEMENT	33.00
8210	06/10/2022	DD	2233	ADAM FAVIA	CELL PHONE REIMBURSEMENT	28.00
8211	06/10/2022	DD	2147	BRANDON GEHRI	CELL PHONE REIMBURSEMENT	63.00
8212	06/10/2022	DD	2036	DAVID GHER	CELL PHONE REIMBURSEMENT	33.00
8213	06/10/2022	DD	2045	TERRI GHER	CELL PHONE REIMBURSEMENT	22.00
8214	06/10/2022	DD	2283	JACOB GONZALEZ	CELL PHONE REIMBURSEMENT	22.00

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05/18/2022 To 06/20/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
8215	06/10/2022	DD	2021	DOUGLAS GURGEL	CELL PHONE REIMBURSEMENT	33.00
8216	06/10/2022	DD	2026	RYAN HARMS	CELL PHONE REIMBURSEMENT	63.00
8217	06/10/2022	DD	2022	DENNIS HORKAN	CELL PHONE REIMBURSEMENT	50.00
8218	06/10/2022	DD	2262	KYRAN HORKAN	CELL PHONE REIMBURSEMENT	33.00
8219	06/10/2022	DD	2037	NICHOLAS IHDE	CELL PHONE REIMBURSEMENT	33.00
8220	06/10/2022	DD	2030	RYAN JOHANSEN	CELL PHONE REIMBURSEMENT	63.00
8221	06/10/2022	DD	2031	SAMUEL JOHNSON	CELL PHONE REIMBURSEMENT	63.00
8222	06/10/2022	DD	2038	MICHAEL KINSER	CELL PHONE REIMBURSEMENT	33.00
8223	06/10/2022	DD	2124	JAMES KREKE	CELL PHONE REIMBURSEMENT	22.00
8224	06/10/2022	DD	2028	KENNETH LAS	CELL PHONE REIMBURSEMENT	63.00
8225	06/10/2022	DD	2077	TARA LEEGE	CELL PHONE REIMBURSEMENT	28.00
8226	06/10/2022	DD	2219	CHAD LUTTER	CELL PHONE REIMBURSEMENT	63.00
8227	06/10/2022	DD	2285	AUSTIN MUELLER	CELL PHONE REIMBURSEMENT	22.00
8228	06/10/2022	DD	2111	THOMAS MUNTINGA	CELL PHONE REIMBURSEMENT	63.00
8229	06/10/2022	DD	2270	AARON NORMAND	CELL PHONE REIMBURSEMENT	22.00
8230	06/10/2022	DD	2029	BRETT SCHUPPNER	CELL PHONE REIMBURSEMENT	50.00
8231	06/10/2022	DD	2034	JEREMY SCHYVINCK	CELL PHONE REIMBURSEMENT	33.00
8232	06/10/2022	DD	2025	CHARLES SETTER	CELL PHONE REIMBURSEMENT	44.00
8233	06/10/2022	DD	2271	ERIC SMORSTAD	CELL PHONE REIMBURSEMENT	22.00
8234	06/10/2022	DD	2027	STEVEN STOLTE	CELL PHONE REIMBURSEMENT	63.00
8235	06/10/2022	DD	2023	SCOTT WAFLE	CELL PHONE REIMBURSEMENT	44.00
8236	06/10/2022	DD	2262	KYRAN HORKAN	EDUCATION- LINE SCHOOL REIMB	557.58
30638	05/18/2022	CHK	2282	GLOBE LIFE	LIBERTY NATIONAL INSURANCE PREMIUMS/DEDU	461.09
30639	05/18/2022	CHK	1326	MUNICIPAL PROPERTY INS CO	CLAIM CP 114908 REFUND	1,032.21
30640	05/18/2022	CHK	1512	US POSTAL SERVICE	REPLENISH POSTAGE MTR #3228033	3,000.00
30641	05/18/2022	CHK	9998	CHRISTOPHER SWEET STUDIO SP	CREDIT BALANCE REFUND	57.98

Accounts Payable
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05/18/2022 To 06/20/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
30642	05/18/2022	CHK	9998	CHANDA G GARROW	CREDIT BALANCE REFUND	14.76
30643	05/18/2022	CHK	9998	ALICE HAMBURG	CREDIT BALANCE REFUND	21.12
30644	05/18/2022	CHK	9998	NICHOLAS J LUTH	CREDIT BALANCE REFUND	40.41
30645	05/18/2022	CHK	9998	DAVID PAWLISCH	CREDIT BALANCE REFUND	7.03
30646	05/18/2022	CHK	9998	REMEDY INTELLIGENT STAFFING	CREDIT BALANCE REFUND	76.79
30647	05/18/2022	CHK	9998	CHARLOTTE M RIBBKE	CREDIT BALANCE REFUND	21.41
30648	05/18/2022	CHK	9998	RUC FBO 21612/415501	CREDIT BALANCE REFUND	103.18
30649	05/18/2022	CHK	9998	RUC FBO 21827/229328	CREDIT BALANCE REFUND	36.89
30650	05/18/2022	CHK	9998	RUC FBO 21962/260523	CREDIT BALANCE REFUND	23.19
30651	05/18/2022	CHK	9998	RUC FBO 7810/4710029	CREDIT BALANCE REFUND	56.21
30652	05/18/2022	CHK	9998	BRANDON H SAUVE	CREDIT BALANCE REFUND	7.03
30653	05/18/2022	CHK	9998	LORRAINE STRICKER	CREDIT BALANCE REFUND	67.79
30654	05/18/2022	CHK	9998	ERIC M SZYDLOWSKI	CREDIT BALANCE REFUND	19.33
30655	05/18/2022	CHK	9998	GERALD WALSH	CREDIT BALANCE REFUND	47.31
30656	05/18/2022	CHK	9998	BRYAN G WEST	CREDIT BALANCE REFUND	44.03
30657	05/18/2022	CHK	9998	AUSTIN M WIESER	CREDIT BALANCE REFUND	35.85
30658	05/18/2022	CHK	9998	DAVID W YOUNG	CREDIT BALANCE REFUND	38.64
30659	05/20/2022	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS BLDG-SPRING GREEN #490060790	81.32
30660	05/20/2022	CHK	2129	CENTURYLINK	IP & DATA SERVICES 10G BARABOO	6,860.75
30661	05/20/2022	CHK	2229	CORPORATE BUSINESS SYSTEMS	COPIER PRINT USAGE	293.10
30662	05/20/2022	CHK	2274	GLS UTILITY LLC	LOCATES FOR COMMUNICATIONS & ELECTRIC	6,677.70
30663	05/20/2022	CHK	1319	MOUNT HOREB TELEPHONE CO	INTERSTATE-INTERLATA 05/2022	59.57
30664	05/20/2022	CHK	1355	OFFICE DEPOT	TONER CARTRIDGE HP43X C8543X	249.67
30665	05/20/2022	CHK	2011	VERMEER WISCONSIN INC	DRIL-TROL/BORZAN/LUBRICANT/SODA ASH BCKT	1,408.92
30666	05/24/2022	CHK	1041	AT&T (IBIS BILLING)	IBIS TRANSIT BILLING 05/2022	250.00
30667	05/24/2022	CHK	1043	AT&T (Monthly Access)	MONTHLY ACCESS SERVICE	1,700.18

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05/18/2022 To 06/20/2022

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
30668	05/24/2022	CHK	2255	CENTURYTEL OF MIDWEST - KENDALL	SWITCHED ACCESS/DIR TRANSP/INTRA/INTERLA	2.23
30669	05/24/2022	CHK	1086	CENTURYTEL OF MIDWEST - WI 0922	MONTHLY ACCESS	25.81
30670	05/24/2022	CHK	1172	FED EX	FED EX GROUND	323.33
30671	05/24/2022	CHK	2052	FRONTIER	PORTING CHARGES	119.20
30672	05/24/2022	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	12,802.98
30673	05/24/2022	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	2,221.12
30674	05/24/2022	CHK	2302	TOWER DIRECT	SS37DB2 PURCELL 2-BAY CABINET W/AC	5,900.00
30675	05/24/2022	CHK	2011	VERMEER WISCONSIN INC	2022 VERMEER VACTRON VACUUM TRAILER	58,250.00
30676	05/24/2022	CHK	1563	WI SCTF	Child Support-Pin ID	538.27
30677	05/24/2022	CHK	9999	PITNEY BOWES INC	REPAIR 3 SERIES 3-STATION FOLDER INSERTE	862.25
30678	05/27/2022	CHK	9999	VILLAGE OF WEST BARABOO	BUILDING PERMIT-ELECTRIC 191-0086-00000	250.00
30679	06/01/2022	CHK	1016	ALLIANT ENERGY/WPL	ELECTRONICS CABINET-LOGANVILLE	39.94
30680	06/01/2022	CHK	2298	COGENT COMMUNICATIONS INC	MAY 2022-LAYER 3 OFFNET/BGP ON/LOOP	4,600.00
30681	06/01/2022	CHK	2293	FED EX FREIGHT	FED EX FREIGHT-PO 5138	2,118.09
30682	06/01/2022	CHK	1198	GENUINE TELECOM	5.0MB/5.0MB INTERNET-RICHLAND CENTER	330.00
30683	06/01/2022	CHK	1370	POP MEDIA NETWORKS LLC	MONTHLY BASIC SUBSCRIBERS-POP 04/2022	305.90
30684	06/01/2022	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBER FEE 04/2022	1,355.40
30685	06/01/2022	CHK	2011	VERMEER WISCONSIN INC	RECEIVER MNT/FIG 8 SM MNT/SPRING LATCH	476.50
30686	06/01/2022	CHK	9999	SACRED HEART SCHOOL	ENERGY EFFICIENT MILK COOLER DONATION	2,500.00
30687	06/02/2022	CHK	2060	LYNXX NETWORKS	ETHERNET CIRCUITS MAUSTON & TOMAH	700.00
30688	06/07/2022	CHK	1016	ALLIANT ENERGY/WPL	1301 19TH ST BOOSTER METER #6596246	16.70
30689	06/07/2022	CHK	1191	FRONTIER NORTH INC	TRANSP FACILITIES FOR LOCAL TRAFF EXCHG	804.25
30690	06/07/2022	CHK	1229	InfoSend INC	ADV UTIL CUSTOMER BILLINGS	2,566.04
30691	06/07/2022	CHK	1323	MT VERNON TELEPHONE COMPANY	ACCESS SERVICE	198.12
30692	06/07/2022	CHK	1331	NATIONAL DIRECTORY ASSISTANCE	DIRECTORY ASSIST FEES/LISTING MNGMNT SRV	78.95
30693	06/07/2022	CHK	2290	NEONOVA NETWORK SERVICES LLC	MONTHLY SECUREIT PLUS SERVICES 05/2022	276.37

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Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
30694	06/08/2022	CHK	1016	ALLIANT ENERGY/WPL	GAS MTR 501 UTILITY CT		148.89
30695	06/08/2022	CHK	1217	HBC	INTERNET MONTHLY SERVICE 06/2022		7,845.00
30696	06/08/2022	CHK	1283	LICHTE INSURANCE AGENCY	PE POSITION SCHEDULE BOND PREMIUM		415.00
30697	06/08/2022	CHK	1379	PUBLIC SERVICE COMMISSION OF WIS	APPL FOR COA TO CONSTR 69KV URD DUCT BNK		3,189.59
30698	06/08/2022	CHK	1563	WI SCTF	Child Support-Pin ID		369.22
30699	06/13/2022	CHK	1411	REGISTRATION FEE TRUST	TITLE&PLATE FOR VERMEER VAC TRAILER #409		165.50
30700	06/13/2022	CHK	1314	SECURIAN FINANCIAL GROUP, INC.	JULY 2022 LIFE INSURANCE PREMIUMS/DEDUCT		1,239.53
30701	06/13/2022	CHK	2298	COGENT COMMUNICATIONS INC	JUNE 2022-LAYER 3 OFFNET/BGP ON/LOOP		4,600.00
30702	06/14/2022	CHK	1183	BALLY SPORTS WISCONSIN	MONTHLY EXP BASIC SUBSCRIBERS 01/2022		12,260.16
30703	06/14/2022	CHK	9999	RUC FBO	TRANSF ELEC OVERPAY TO FIBER ACCT 27068		91.00
30704	06/15/2022	CHK	9999	REEDSBURG LIONS	2022 EMP LUNCH LION CLUB FUNDRAISER		369.00
					Total for Bank Account - 11 :	(115)	410,373.86
					Grand Total :	(117)	1,784,347.97

ACCOUNTS PAYABLE CASH COMMITMENT

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1000 4 CONTROL INC										
1000	4 CONTROL INC	06/21/2022	8140	CHK	06/21/2022			2,227.37		
	Ref: WEED SPRAYING 6/13/2022									
	Totals For Vendor - 1000 - 4 CONTROL INC					0.00	0.00	2,227.37	0.00	0.00
Vendor - 1007 ADARA TECHNOLOGIES INC										
1007	ADARA TECHNOLOGIES INC	06/21/2022	AP100203RU-50	CHK	06/21/2022			7,500.00		
	Ref: HOSTED SERVICES 06/22-08/22									
	Totals For Vendor - 1007 - ADARA TECHNOLOGIES INC					0.00	0.00	7,500.00	0.00	0.00
Vendor - 1016 ALLIANT ENERGY/WPL										
1016	ALLIANT ENERGY/WPL	06/21/2022	1298537051 06/2022	CHK	06/21/2022			59.80		
	Ref: ELECTRONICS CABINET-SPRING GREEN									
	Totals For Vendor - 1016 - ALLIANT ENERGY/WPL					0.00	0.00	59.80	0.00	0.00
Vendor - 1024 AMARIL UNIFORM COMPANY										
1024	AMARIL UNIFORM COMPANY	06/21/2022	IV229125	CHK	06/21/2022			446.26		
	Ref: FR CLOTHING									
1024	AMARIL UNIFORM COMPANY	06/21/2022	IV229189	CHK	06/21/2022			446.96		
1024	AMARIL UNIFORM COMPANY	06/21/2022	IV230080	CHK	06/21/2022			260.51		
1024	AMARIL UNIFORM COMPANY	06/21/2022	IV230129	CHK	06/21/2022			100.77		
	Totals For Vendor - 1024 - AMARIL UNIFORM COMPANY					0.00	0.00	1,254.50	0.00	0.00
Vendor - 1026 AMERICAN LEGION POST 350										
1026	AMERICAN LEGION POST 350	06/21/2022	05302022	CHK	06/21/2022			60.00		
	Ref: 5X8 US NYLON OUTDOOR FLAG									
	Totals For Vendor - 1026 - AMERICAN LEGION POST 350					0.00	0.00	60.00	0.00	0.00

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 2103	**ANPI BUSINESS LLC**									
2103	ANPI BUSINESS LLC	06/21/2022	105481000000220601	CHK	06/21/2022			10,058.31		
	Ref: RECURRING ACCESS SERVICE CHARGES 05/2022									
2103	ANPI BUSINESS LLC	06/21/2022	143612000000220601	CHK	06/21/2022			6,893.87		
	Ref: RECURRING SERVICE CHARGES-ACCESS 05/2022									
	Totals For Vendor - 2103 - ANPI BUSINESS LLC					0.00	0.00	16,952.18	0.00	0.00
Vendor - 1037	**ARNESON'S SERVICE & REPAIR**									
1037	ARNESON'S SERVICE & REPAIR	06/21/2022	47943	CHK	06/21/2022			4,290.98		
	Ref: UNIT #50 SEAL KITS/HYD HOSE REPL/OIL CHG									
	Totals For Vendor - 1037 - ARNESON'S SERVICE & REPAIR					0.00	0.00	4,290.98	0.00	0.00
Vendor - 1046	**AZAR COMPUTER SOFTWARE SER INC**									
1046	AZAR COMPUTER SOFTWARE SE	06/21/2022	142285	CHK	06/21/2022			2,310.00		
	Ref: CATV EXT SOFTWARE SUPPORT-JULY-DEC 2022									
	Totals For Vendor - 1046 - AZAR COMPUTER SOFTWARE SER IN					0.00	0.00	2,310.00	0.00	0.00
Vendor - 1050	**BAKER TILLY VIRCHOW KRAUSE LLP**									
1050	BAKER TILLY VIRCHOW KRAUSE	06/21/2022	BT2113545	CHK	06/21/2022			1,895.00		
	Ref: OUT OF SCOPE SERV-TOWER TRANSF ASSIST									
	Totals For Vendor - 1050 - BAKER TILLY VIRCHOW KRAUSE LLP					0.00	0.00	1,895.00	0.00	0.00
Vendor - 1183	**BALLY SPORTS WISCONSIN**									
1183	BALLY SPORTS WISCONSIN	06/21/2022	U00226	CHK	06/21/2022			11,777.70		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 05/2022									
	Totals For Vendor - 1183 - BALLY SPORTS WISCONSIN					0.00	0.00	11,777.70	0.00	0.00
Vendor - 1057	**BEAVER GLASS INC**									
1057	BEAVER GLASS INC	06/21/2022	06032022	CHK	06/21/2022			20.00		
	Ref: 1/8" POLY - TRAILER REPAIR									
1057	BEAVER GLASS INC	06/21/2022	06072022	CHK	06/21/2022			79.95		

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: CAR #45 WINSHIELD REPAIR									
	Totals For Vendor - 1057 - BEAVER GLASS INC					0.00	0.00	99.95	0.00	0.00
Vendor - 1059 BIG 10 NETWORK (BTN)										
1059	BIG 10 NETWORK (BTN)	06/21/2022	141728	CHK	06/21/2022			2,941.92		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 04/2022									
1059	BIG 10 NETWORK (BTN)	06/21/2022	147682	CHK	06/21/2022			2,826.15		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 05/2022									
	Totals For Vendor - 1059 - BIG 10 NETWORK (BTN)					0.00	0.00	5,768.07	0.00	0.00
Vendor - 1064 BORDER STATES ELECTRIC SUPPLY										
1064	BORDER STATES ELECTRIC SUPP	06/21/2022	924183836	CHK	06/21/2022			5,784.00		
	Ref: 4 CT FLAT DROP ZWP 6T0042101									
1064	BORDER STATES ELECTRIC SUPP	06/21/2022	924200522	CHK	06/21/2022			5,825.07		
	Ref: 4 CT FLAT DROP ZWP									
	Totals For Vendor - 1064 - BORDER STATES ELECTRIC SUPPLY					0.00	0.00	11,609.07	0.00	0.00
Vendor - 1074 CALIX										
1074	CALIX	06/21/2022	3000573	CHK	06/21/2022			8,397.00		
	Ref: CALIX ESSENTIAL SUPPORT ENTITLEMENT									
1074	CALIX	06/21/2022	4033907	CHK	06/21/2022			250.00		
	Ref: PROTECTIQ/EXPERIENCEIQ 06/2022									
	Totals For Vendor - 1074 - CALIX					0.00	0.00	8,647.00	0.00	0.00
Vendor - 1078 CARDMEMBER SERVICE										
1078	CARDMEMBER SERVICE	06/21/2022	ST06032022	CHK	06/21/2022			5,118.08		
	Ref: CC CHGS 5/5/22-6/3/22									
	Totals For Vendor - 1078 - CARDMEMBER SERVICE					0.00	0.00	5,118.08	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS										
1079	CARQUEST AUTO PARTS	06/21/2022	5235-444467	CHK	06/21/2022			2.30		

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: OIL FILTER									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-444639	CHK	06/21/2022			32.70		
	Ref: TRANSMISSION SPIN-ON/HDMO 15W40									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-444674	CHK	06/21/2022			19.55		
	Ref: OIL FILTER/HDMO 15W40									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-444690	CHK	06/21/2022			7.35		
	Ref: VAL NON DETERGENT 30 #801									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-446114	CHK	06/21/2022			22.79		
	Ref: 6 TO 7 ADAPTER									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-446177	CHK	06/21/2022			4.39		
	Ref: TRAILER BRG DUST COVER-MOWER TRAILER									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-446683	CHK	06/21/2022			37.63		
	Ref: OIL FILTER/CONV OIL 5W20/MARKER LT W BSE									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-446696	CHK	06/21/2022			77.74		
	Ref: BELT/ULTRA SYNTH/OIL FILTER/CONV OIL									
1079	CARQUEST AUTO PARTS	06/21/2022	5235-446727	CHK	06/21/2022			12.34		
	Ref: FRAM ANTIFREEZE 50/50									
	Totals For Vendor - 1079 - CARQUEST AUTO PARTS					0.00	0.00	216.79	0.00	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC										
1082	CED/INTERSTATE ELECTRIC	06/21/2022	5959-1033116	CHK	06/21/2022			62.89		
	Ref: FLANGED INLET KIT									
1082	CED/INTERSTATE ELECTRIC	06/21/2022	5959-1033982	CHK	06/21/2022			46.87		
	Ref: WING-NUT WRENCH/VERTICAL WP COVER									
	Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC					0.00	0.00	109.76	0.00	0.00
Vendor - 2129 CENTURYLINK										
2129	CENTURYLINK	06/21/2022	296868685	CHK	06/21/2022			6,860.75		
	Ref: IP & DATA SERVICES 10G BARABOO									
	Totals For Vendor - 2129 - CENTURYLINK					0.00	0.00	6,860.75	0.00	0.00

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Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1093	**CINTAS CORPORATION No. 2**									
1093	CINTAS CORPORATION No. 2	06/21/2022	5108989949	CHK	06/21/2022			134.95		
	Ref: FIRST AID CABINET SUPPLIES									
	Totals For Vendor - 1093 - CINTAS CORPORATION No. 2					0.00	0.00	134.95	0.00	0.00
Vendor - 1097	**CITY OF REEDSBURG**									
1097	CITY OF REEDSBURG	06/21/2022	7279	CHK	06/21/2022			349.00		
	Ref: MAY 2022 VISION INS PREMIUMS									
1097	CITY OF REEDSBURG	06/21/2022	7280	CHK	06/21/2022			3,075.68		
	Ref: MAY 2022 DENTAL INS PREMIUMS									
1097	CITY OF REEDSBURG	06/21/2022	7281	CHK	06/21/2022			56,264.46		
	Ref: JUNE 2022 HEALTH INS PREMIUMS									
1097	CITY OF REEDSBURG	05/16/2022	7288	CHK	05/16/2022		$ 66.70			
	Ref: MAY 2022 METLIFE INS PREMIUM DEDUCTIONS									
1097	CITY OF REEDSBURG	06/21/2022	APR 2022 STORM WATE	CHK	06/21/2022			45,610.49		
	Ref: APRIL 2022 STORM WATER COLLECTIONS									
1097	CITY OF REEDSBURG	06/21/2022	APR 22 SEWER COLLEC	CHK	06/21/2022			172,502.69		
	Ref: APRIL 2022 SEWER COLLECTIONS									
1097	CITY OF REEDSBURG	06/21/2022	MAY 2022 TOWER REN	CHK	06/21/2022			2,140.81		
	Ref: MAY 2022 TOWER RENT REV DUE TO CITY-14TH									
1097	CITY OF REEDSBURG	06/21/2022	MAY 2022 WRS	CHK	06/21/2022			33,590.38		
	Ref: MAY 22 WRS RETIREMENT BENEFIT & DEDUCTIO									
	Totals For Vendor - 1097 - CITY OF REEDSBURG					0.00	66.70	313,533.51	0.00	0.00
Vendor - 2106	**CORE & MAIN LP**									
2106	CORE & MAIN LP	06/21/2022	Q379920	CHK	06/21/2022			51,525.00		
	Ref: PIPE DUCTILE 8", PLUS IRON SURCHARGE									
2106	CORE & MAIN LP	06/21/2022	Q392989	CHK	06/21/2022			4,518.00		
	Ref: WATER INVENTORY #2									
2106	CORE & MAIN LP	06/21/2022	Q492513	CHK	06/21/2022			10,650.00		

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: WATER INVENTORY - LABANSKY									
2106	CORE & MAIN LP	06/21/2022	Q794632	CHK	06/21/2022			14,722.00		
	Ref: PIPE DUCTILE 8", PLUS IRON SURCHARGE									
2106	CORE & MAIN LP	06/21/2022	Q797654	CHK	06/21/2022			154.20		
	Ref: GASKETS/LEATHER WASHERS									
2106	CORE & MAIN LP	06/21/2022	Q876075	CHK	06/21/2022			112.50		
	Ref: WATER DEPT SUPPLIES									
2106	CORE & MAIN LP	06/21/2022	Q970313	CHK	06/21/2022			18,783.00		
	Ref: WATER INVENTORY									
2106	CORE & MAIN LP	06/21/2022	Q977174	CHK	06/21/2022			65,158.00		
	Ref: 12" & 6" DUCTILE PIPE									
2106	CORE & MAIN LP	06/21/2022	Q981392	CHK	06/21/2022			4,020.00		
	Ref: 12" DUCTILE PIPE/6" DUCTILE PIPE									
2106	CORE & MAIN LP		Q988395			-124.20				
	Ref: RETURN GASKETS									
	Totals For Vendor - 2106 - CORE & MAIN LP					-124.20	0.00	169,642.70	0.00	0.00
Vendor - 9998 CORNWELL, DENNIS J										
9998	CORNWELL, DENNIS J	06/16/2022	20220616144903867	CHK	06/16/2022		$ 51.52			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - CORNWELL, DENNIS J					0.00	51.52	0.00	0.00	0.00
Vendor - 2230 CORPORATE BUSINESS SYSTEMS LLC										
2230	CORPORATE BUSINESS SYSTEMS	06/21/2022	31812149	CHK	06/21/2022			138.00		
	Ref: COPIER LEASE									
	Totals For Vendor - 2230 - CORPORATE BUSINESS SYSTEMS LLC					0.00	0.00	138.00	0.00	0.00
Vendor - 2229 CORPORATE BUSINESS SYSTEMS										
2229	CORPORATE BUSINESS SYSTEMS	06/21/2022	320982	CHK	06/21/2022			223.59		
	Ref: COPIER PRINT USAGE									

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 2229 - CORPORATE BUSINESS SYSTEMS					0.00	0.00	223.59	0.00	0.00
Vendor - 9998 CORRECT CABLE INC										
9998	CORRECT CABLE INC	06/16/2022	20220616144903577	CHK	06/16/2022		$ 99.16			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - CORRECT CABLE INC					0.00	99.16	0.00	0.00	0.00
Vendor - 9998 CREVISTON, DAN E										
9998	CREVISTON, DAN E	06/16/2022	20220616144903717	CHK	06/16/2022		$ 35.11			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - CREVISTON, DAN E					0.00	35.11	0.00	0.00	0.00
Vendor - 1117 CROELL INC										
1117	CROELL INC	06/21/2022	622136	CHK	06/21/2022			160.00		
	Ref: 3000PSI - NISHAN PARK									
	Totals For Vendor - 1117 - CROELL INC					0.00	0.00	160.00	0.00	0.00
Vendor - 9998 CUMMINGS, JUDY										
9998	CUMMINGS, JUDY	06/16/2022	20220616144904102	CHK	06/16/2022		$ 56.93			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - CUMMINGS, JUDY					0.00	56.93	0.00	0.00	0.00
Vendor - 2093 DOA/DIVISION OF ENERGY SERVICES										
2093	DOA/DIVISION OF ENERGY SERVI	06/21/2022	CTC REFUNDS 05/2022	CHK	06/21/2022			512.94		
	Ref: CTC REFUNDS 05/2022									
	Totals For Vendor - 2093 - DOA/DIVISION OF ENERGY SERVICES					0.00	0.00	512.94	0.00	0.00
Vendor - 1147 ECONOPRINT INC										
1147	ECONOPRINT INC	06/21/2022	895533	CHK	06/21/2022			61.69		
	Ref: BUSINESS CARDS-SALLY TURPIN									
	Totals For Vendor - 1147 - ECONOPRINT INC					0.00	0.00	61.69	0.00	0.00

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 9998	**ELLENBOLT, RAYMOND J**									
9998	ELLENBOLT, RAYMOND J	06/16/2022	20220616151014195	CHK	06/16/2022		$ 100.00			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - ELLENBOLT, RAYMOND J					0.00	100.00	0.00	0.00	0.00
Vendor - 1163	**EVOLUTION DIGITAL LLC**									
1163	EVOLUTION DIGITAL LLC	06/21/2022	0000030398	CHK	06/21/2022			1,655.90		
	Ref: MONTHLY TIVO ACTIVATIONS/FEES									
	Totals For Vendor - 1163 - EVOLUTION DIGITAL LLC					0.00	0.00	1,655.90	0.00	0.00
Vendor - 1172	**FED EX**									
1172	FED EX	06/21/2022	2-053-09132	CHK	06/21/2022			75.16		
	Ref: FED EX GROUND									
	Totals For Vendor - 1172 - FED EX					0.00	0.00	75.16	0.00	0.00
Vendor - 1175	**FERGUSON ENTERPRISES INC**									
1175	FERGUSON ENTERPRISES INC	06/21/2022	0206707	CHK	06/21/2022			645.73		
	Ref: 9' FLEX CURB KEY KCKLS108									
	Totals For Vendor - 1175 - FERGUSON ENTERPRISES INC					0.00	0.00	645.73	0.00	0.00
Vendor - 1176	**FIRE-RESCUE SUPPLY LLC**									
1176	FIRE-RESCUE SUPPLY LLC	06/21/2022	9598	CHK	06/21/2022			241.00		
	Ref: GATE VALVE REPAIR									
	Totals For Vendor - 1176 - FIRE-RESCUE SUPPLY LLC					0.00	0.00	241.00	0.00	0.00
Vendor - 2316	**FIVE STAR ENERGY SERVICES LLC**									
2316	FIVE STAR ENERGY SERVICES LL	06/21/2022	210399 PAY REQ 1	CHK	06/21/2022			298,779.49		
	Ref: PAY REQ 1 - PROJ 210399 WHITE MOUND									
	Totals For Vendor - 2316 - FIVE STAR ENERGY SERVICES LLC					0.00	0.00	298,779.49	0.00	0.00
Vendor - 1182	**FORSTER ELECTRICAL ENG INC**									

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Beginning Date: 05/18/2022

Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1182	FORSTER ELECTRICAL ENG INC	06/21/2022	24122	CHK	06/21/2022			6,142.50		
	Ref: PROF SERV-69KV TRANS LINE									
	Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC					0.00	0.00	6,142.50	0.00	0.00
Vendor - 1193 FTF ENTERPRISES INC										
1193	FTF ENTERPRISES INC	06/21/2022	47412	CHK	06/21/2022			1,349.66		
	Ref: ENVELOPES-LIGHTSPEED LOGO/BROCHURES									
1193	FTF ENTERPRISES INC	06/21/2022	47500	CHK	06/21/2022			297.98		
	Ref: CHANNEL BROCHURES/PROMO EXT FLYER									
	Totals For Vendor - 1193 - FTF ENTERPRISES INC					0.00	0.00	1,647.64	0.00	0.00
Vendor - 1195 GAWRONSKI SIGNS										
1195	GAWRONSKI SIGNS	06/21/2022	25561	CHK	06/21/2022			25.00		
	Ref: CUSTOM VINYL FLEET NUMBERS									
	Totals For Vendor - 1195 - GAWRONSKI SIGNS					0.00	0.00	25.00	0.00	0.00
Vendor - 2282 GLOBE LIFE										
2282	GLOBE LIFE	06/21/2022	JUNE 2022	CHK	06/21/2022			448.09		
	Ref: JUNE 2022 LIBERTY NATIONAL INS PREMIUMS									
	Totals For Vendor - 2282 - GLOBE LIFE					0.00	0.00	448.09	0.00	0.00
Vendor - 2274 GLS UTILITY LLC										
2274	GLS UTILITY LLC	06/21/2022	14504	CHK	06/21/2022			6,164.20		
	Ref: LOCATES FOR COMMUNICATIONS & ELECTRIC									
	Totals For Vendor - 2274 - GLS UTILITY LLC					0.00	0.00	6,164.20	0.00	0.00
Vendor - 1206 GRAYBAR ELECTRIC CO INC										
1206	GRAYBAR ELECTRIC CO INC	06/21/2022	9326750331	CHK	06/21/2022			2,424.62		
	Ref: CLEARFIELD PATCHCORD SM LOOSE 120F									
1206	GRAYBAR ELECTRIC CO INC	06/21/2022	9326853481	CHK	06/21/2022			494.99		
	Ref: CALIX COMP SFP TRNSCVR SMF SC									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1206	GRAYBAR ELECTRIC CO INC		9326973772			-13.91				
	Ref: CREDIT FOR SHIPPING ON 9326642053									
	Totals For Vendor - 1206 - GRAYBAR ELECTRIC CO INC					-13.91	0.00	2,919.61	0.00	0.00
Vendor - 9999 GRENIE, LARRY										
9999	GRENIE, LARRY	06/21/2022	004202131/016652	CHK	06/21/2022			38.98		
	Ref: ACCT#4202131 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - GRENIE, LARRY					0.00	0.00	38.98	0.00	0.00
Vendor - 1208 GRINDER SHEET METAL INC										
1208	GRINDER SHEET METAL INC	06/21/2022	7718	CHK	06/21/2022			70.00		
	Ref: WELD PLATES TO LEGS									
	Totals For Vendor - 1208 - GRINDER SHEET METAL INC					0.00	0.00	70.00	0.00	0.00
Vendor - 2175 GROSSKRUEGER, PAUL E										
2175	GROSSKRUEGER, PAUL E	06/21/2022	273700 05/2022	CHK	06/21/2022			34.38		
	Ref: ACCT#273700 SOLAR REFUND									
	Totals For Vendor - 2175 - GROSSKRUEGER, PAUL E					0.00	0.00	34.38	0.00	0.00
Vendor - 9998 GROSSMAN, AMANDA J										
9998	GROSSMAN, AMANDA J	06/16/2022	2022061614490309	CHK	06/16/2022		$ 63.25			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - GROSSMAN, AMANDA J					0.00	63.25	0.00	0.00	0.00
Vendor - 9998 HALVENSLEBEN, RON D										
9998	HALVENSLEBEN, RON D	06/16/2022	20220616144904425	CHK	06/16/2022		$ 84.15			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - HALVENSLEBEN, RON D					0.00	84.15	0.00	0.00	0.00
Vendor - 1216 HARTJE TIRE & SERVICE										
1216	HARTJE TIRE & SERVICE	06/21/2022	40-93393	CHK	06/21/2022			82.00		

ACCOUNTS PAYABLE
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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	Due In Days: 31 - 60	Due In Days: 61 - 90	Due In Days: 91+
	Ref: REPAIR PASSENGER FRONT TIRE TRK #32									
	Totals For Vendor - 1216 - HARTJE TIRE & SERVICE					0.00	0.00	82.00	0.00	0.00
Vendor - 2173 HOME FOR OLD IRON LLC										
2173	HOME FOR OLD IRON LLC	06/21/2022	267801 05/2022	DD	06/21/2022			236.92		
	Ref: ACCT#267801 SOLAR REFUND									
	Totals For Vendor - 2173 - HOME FOR OLD IRON LLC					0.00	0.00	236.92	0.00	0.00
Vendor - 2317 HORKAN CUSTOM CONCEPTS										
2317	HORKAN CUSTOM CONCEPTS	06/21/2022	10469	CHK	06/21/2022			580.00		
	Ref: POWDER COAT PAINTING LIGHT POLES/BRCKTS									
	Totals For Vendor - 2317 - HORKAN CUSTOM CONCEPTS					0.00	0.00	580.00	0.00	0.00
Vendor - 2062 ISPN										
2062	ISPN	06/21/2022	1437-0522	DD	06/21/2022			2,160.00		
	Ref: MONTHLY ISP-HELP DESK									
	Totals For Vendor - 2062 - ISPN					0.00	0.00	2,160.00	0.00	0.00
Vendor - 9998 ISTVANEK, STEPHANIE L										
9998	ISTVANEK, STEPHANIE L	06/16/2022	20220616144904840	CHK	06/16/2022		$ 35.13			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - ISTVANEK, STEPHANIE L					0.00	35.13	0.00	0.00	0.00
Vendor - 1234 ITCI										
1234	ITCI	06/21/2022	44515	CHK	06/21/2022			757.50		
	Ref: CPNI REG & FCC FILING REQ/FORM 477 & 499									
	Totals For Vendor - 1234 - ITCI					0.00	0.00	757.50	0.00	0.00
Vendor - 1236 J HARLEN CO, INC										
1236	J HARLEN CO, INC	06/21/2022	1520837	CHK	06/21/2022			156.00		
	Ref: HARD HAT, FULL BRIM, WHITE, RATCHET									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1236 - J HARLEN CO, INC					0.00	0.00	156.00	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES										
1241	JCOMP TECHNOLOGIES	06/21/2022	68173	CHK	06/21/2022			731.00		
	Ref: SERVICE STATION/ENCODER STRIP/LABOR									
1241	JCOMP TECHNOLOGIES	06/21/2022	68179	CHK	06/21/2022			475.59		
	Ref: APC BACKUP UPS RS 700V (3)									
	Totals For Vendor - 1241 - JCOMP TECHNOLOGIES					0.00	0.00	1,206.59	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION										
2217	JULIDAR CORPORATION	06/21/2022	20220614100259	DD	06/21/2022			3,600.00		
	Ref: FIBER CONNECTION FEES 05/2022									
	Totals For Vendor - 2217 - JULIDAR CORPORATION					0.00	0.00	3,600.00	0.00	0.00
Vendor - 1262 KRUEGER PRINTING & OFFICE SUPP										
1262	KRUEGER PRINTING & OFFICE SU	06/21/2022	26416	CHK	06/21/2022			376.50		
	Ref: #10 WINDOW ENVELOPES/#9 REG ENVELOPES									
1262	KRUEGER PRINTING & OFFICE SU	06/21/2022	91225	CHK	06/21/2022			54.68		
	Ref: AVERY WHITE ADDRESS LABELS									
1262	KRUEGER PRINTING & OFFICE SU	06/21/2022	91324	CHK	06/21/2022			14.29		
	Ref: HANDHELD SEALING TAPE DISPENSER									
1262	KRUEGER PRINTING & OFFICE SU	06/21/2022	91328	CHK	06/21/2022			7.19		
	Ref: ROLL TAPE									
	Totals For Vendor - 1262 - KRUEGER PRINTING & OFFICE SUPP					0.00	0.00	452.66	0.00	0.00
Vendor - 1265 KYLE ENTERPRISES LLC										
1265	KYLE ENTERPRISES LLC	06/21/2022	21-46977A-10	CHK	06/21/2022			49,920.00		
	Ref: 1.25" ORG DUCT									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-46977A-11	CHK	06/21/2022			49,920.00		
1265	KYLE ENTERPRISES LLC	06/21/2022	21-46977A-12	CHK	06/21/2022			49,920.00		

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
	Ref: 1.25" ORG DUCT									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-46977A-13	CHK	06/21/2022			45,000.00		
	Ref: 3/4" ORG HDPE DUCT									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-10	CHK	06/21/2022			7,980.00		
	Ref: 36 CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-11	CHK	06/21/2022			51,638.33		
	Ref: 48CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-12	CHK	06/21/2022			85,687.68		
	Ref: 24CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-6	CHK	06/21/2022			16,657.73		
	Ref: 24CT/48CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-8	CHK	06/21/2022			45,025.76		
	Ref: 24CT/36CT/48CT FIBER CABLE									
1265	KYLE ENTERPRISES LLC	06/21/2022	21-55219-9	CHK	06/21/2022			7,421.83		
	Ref: 36 CT FIBER									
1265	KYLE ENTERPRISES LLC	06/21/2022	22-62573B-1	CHK	06/21/2022			53,280.00		
	Ref: 10X10X36 PED W/42" STAKE, LESS SHIPPING									
1265	KYLE ENTERPRISES LLC	06/21/2022	22-67518-1	CHK	06/21/2022			236.40		
	Ref: CONDUIT BEND PVC 90 2"									
1265	KYLE ENTERPRISES LLC	06/21/2022	22-67519-1	CHK	06/21/2022			27,000.00		
	Ref: 24X36X24 HH ASY (TDS LOGO)									
1265	KYLE ENTERPRISES LLC	06/21/2022	22-67523-1	CHK	06/21/2022			76.00		
	Ref: 2" CONDUIT COUPLING PVC									
1265	KYLE ENTERPRISES LLC	06/21/2022	22-68087-1	CHK	06/21/2022			1,421.00		
	Ref: U-GUARD, GALV STL 4"X5' & 4" STL BOOT									
	Totals For Vendor - 1265 - KYLE ENTERPRISES LLC					0.00	0.00	491,184.73	0.00	0.00
Vendor - 1269 LA ROWE GERLACH LLP										
1269	LA ROWE GERLACH LLP	06/21/2022	5201.018-1	CHK	06/21/2022			465.00		
	Ref: SAUK COUNTY WEST BARABOO EASEMENT									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1269 - LA ROWE GERLACH LLP					0.00	0.00	465.00	0.00	0.00
Vendor - 1271 LAKES GAS CO										
1271	LAKES GAS CO	06/21/2022	229183528	CHK	06/21/2022			90.70		
	Ref: FORK LIFT FUEL									
1271	LAKES GAS CO	06/21/2022	229433785	CHK	06/21/2022			49.35		
	Totals For Vendor - 1271 - LAKES GAS CO					0.00	0.00	140.05	0.00	0.00
Vendor - 9998 LARSON, DONALD L										
9998	LARSON, DONALD L	06/16/2022	20220616144903983	CHK	06/16/2022		$ 52.54			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - LARSON, DONALD L					0.00	52.54	0.00	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.										
1276	LAVALLE TELEPHONE COOP, INC	06/21/2022	9800 06/2022	CHK	06/21/2022			1,492.32		
	Ref: FIBER STRANDS LEASE									
	Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.					0.00	0.00	1,492.32	0.00	0.00
Vendor - 1291 MAD CITY BATTERY, LLC										
1291	MAD CITY BATTERY, LLC	06/21/2022	1905101018484	CHK	06/21/2022			65.00		
	Ref: 3.6V 3.8AH NIMH ALLEGRO NIC9452									
	Totals For Vendor - 1291 - MAD CITY BATTERY, LLC					0.00	0.00	65.00	0.00	0.00
Vendor - 1296 MARTELLE WATER TREATMENT										
1296	MARTELLE WATER TREATMENT	06/21/2022	23416	CHK	06/21/2022			4,442.01		
	Ref: SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI									
	Totals For Vendor - 1296 - MARTELLE WATER TREATMENT					0.00	0.00	4,442.01	0.00	0.00
Vendor - 1303 MEYER OIL & LP										
1303	MEYER OIL & LP	06/21/2022	699733	CHK	06/21/2022			503.90		
	Ref: GAS W/ETHANOL									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1303 - MEYER OIL & LP					0.00	0.00	503.90	0.00	0.00
Vendor - 1316 MLB NETWORK LLC										
1316	MLB NETWORK LLC	06/21/2022	180637	CHK	06/21/2022			834.15		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 05/2022									
	Totals For Vendor - 1316 - MLB NETWORK LLC					0.00	0.00	834.15	0.00	0.00
Vendor - 9999 MORROW, BURGAIL										
9999	MORROW, BURGAIL	06/21/2022	000318837/022717	CHK	06/21/2022			45.73		
	Ref: ACCT#318837 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - MORROW, BURGAIL					0.00	0.00	45.73	0.00	0.00
Vendor - 2099 NATIONAL FIRE SAFETY COUNCIL, INC.										
2099	NATIONAL FIRE SAFETY COUNCI	06/21/2022	2022 FIRE PUP PROG	CHK	06/21/2022			225.00		
	Ref: 2022 FIRE PUP PROGRAM									
	Totals For Vendor - 2099 - NATIONAL FIRE SAFETY COUNCIL, IN					0.00	0.00	225.00	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS										
2223	NATURE'S WAY PORTABLE UNIT	06/21/2022	50736	CHK	06/21/2022			130.00		
	Ref: SPRING GREEN RENTAL 4 WEEKS									
	Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS					0.00	0.00	130.00	0.00	0.00
Vendor - 2211 NEXSTAR BROADCASTING INC										
2211	NEXSTAR BROADCASTING INC	06/21/2022	445538	CHK	06/21/2022			583.45		
	Ref: MONTHLY CN-BASIC SUBSCRIBERS 05/2022									
	Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC					0.00	0.00	583.45	0.00	0.00
Vendor - 1343 NISC										
1343	NISC	06/21/2022	527686	CHK	06/21/2022			1,665.15		
	Ref: AMS INV PRINTING/MAILING/POSTAGE 05/2022									
1343	NISC	06/21/2022	527975	CHK	06/21/2022			11,153.10		

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: MONTHLY SOFTWARE MAINT/HOSTING									
1343	NISC	06/21/2022	528865	CHK	06/21/2022			19.86		
	Ref: ADDL POSTAGE FOR AMS BILLINGS 05/2022									
	Totals For Vendor - 1343 - NISC					0.00	0.00	12,838.11	0.00	0.00
Vendor - 1355 OFFICE DEPOT										
1355	OFFICE DEPOT	06/21/2022	245125702001	CHK	06/21/2022			139.70		
	Ref: COPY PAPER/MESH 5 COMPARTMENT SORTER									
	Totals For Vendor - 1355 - OFFICE DEPOT					0.00	0.00	139.70	0.00	0.00
Vendor - 9999 PARKER, KARL										
9999	PARKER, KARL	06/21/2022	000412400/007946	CHK	06/21/2022			30.00		
	Ref: ACCT#412400 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - PARKER, KARL					0.00	0.00	30.00	0.00	0.00
Vendor - 1360 PETERSON SANITATION, INC										
1360	PETERSON SANITATION, INC	06/21/2022	9497	CHK	06/21/2022			742.13		
	Ref: 4YD CONTAINER/20YD ROLLOFF 05/2022									
	Totals For Vendor - 1360 - PETERSON SANITATION, INC					0.00	0.00	742.13	0.00	0.00
Vendor - 1363 PITNEY BOWES - PA										
1363	PITNEY BOWES - PA	06/21/2022	1020860066	CHK	06/21/2022			178.53		
	Ref: MAILING MACHINE RENTAL CHARGES									
	Totals For Vendor - 1363 - PITNEY BOWES - PA					0.00	0.00	178.53	0.00	0.00
Vendor - 2304 POWER STORAGE SOLUTIONS										
2304	POWER STORAGE SOLUTIONS	06/21/2022	INV211401	CHK	06/21/2022			2,200.13		
	Ref: 12GX100F PURE LEAD BATTERY PWR STORAGE									
	Totals For Vendor - 2304 - POWER STORAGE SOLUTIONS					0.00	0.00	2,200.13	0.00	0.00
Vendor - 1374 POWER&TEL										

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1374	POWER&TEL	06/21/2022	7469058-00	CHK	06/21/2022			84.34		
	Ref: NO CONFLIT FLAGS-2ND SHPMNT-DISCOUNTED									
1374	POWER&TEL	06/21/2022	7490342-00	CHK	06/21/2022			131.46		
	Ref: ALUM ROMAN NUMERALS "1" & "3"									
	Totals For Vendor - 1374 - POWER&TEL					0.00	0.00	215.80	0.00	0.00
Vendor - 9999 PREMO, DONALD										
9999	PREMO, DONALD	06/21/2022	000550604/004278	CHK	06/21/2022			17.83		
	Ref: ACCT#550604 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - PREMO, DONALD					0.00	0.00	17.83	0.00	0.00
Vendor - 1395 REEDSBURG FARMERS CO-OP										
1395	REEDSBURG FARMERS CO-OP	06/21/2022	4056	CHK	06/21/2022			200.00		
	Ref: TRK #50 REPLACE FRONT STUDS & WHEEL									
1395	REEDSBURG FARMERS CO-OP	06/21/2022	46426	CHK	06/21/2022			105.00		
	Ref: TRK #42 LOF & TIRE ROTATION									
	Totals For Vendor - 1395 - REEDSBURG FARMERS CO-OP					0.00	0.00	305.00	0.00	0.00
Vendor - 1404 REEDSBURG SALVAGE LLC										
1404	REEDSBURG SALVAGE LLC	06/21/2022	0043402	CHK	06/21/2022			75.00		
	Ref: TOWING-CARAVAN									
	Totals For Vendor - 1404 - REEDSBURG SALVAGE LLC					0.00	0.00	75.00	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR										
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	A93264	CHK	06/21/2022			27.99		
	Ref: SHOVEL									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	A94201	CHK	06/21/2022			26.33		
	Ref: ZIP TIES/EXT CORDS/DRYWALL SCREWS/TORX									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB125852	CHK	06/21/2022			10.58		
	Ref: BIKE HOOK/SOCKET CLIP RAIL									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB125871	CHK	06/21/2022			46.99		

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: 4GA BOOSTER CABLE-TRK #3									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB126684	CHK	06/21/2022			48.82		
	Ref: 15A WHT VINYL CUBE TAP/EXT CORD									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB126749	CHK	06/21/2022			9.99		
	Ref: 15A 125V BLK/WHT PLUG									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB128424	CHK	06/21/2022			66.96		
	Ref: 9" CARB WD BLADES/GLOVES/DEET REPELLENT									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB129203	CHK	06/21/2022			24.46		
	Ref: PAINT/CHALK/MOUNTING TAPE/HANGING MIR KT									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB130115	CHK	06/21/2022			5.49		
	Ref: CLR DYNAFLEX									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB130232	CHK	06/21/2022			3.89		
	Ref: ANT BAIT STATION									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB130595	CHK	06/21/2022			10.99		
	Ref: STL FABRIC PIN									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB132540	CHK	06/21/2022			42.24		
	Ref: CPVC CEMENT/COUPLINGS									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB132770	CHK	06/21/2022			48.38		
	Ref: LYNCH PIN/SS CLAMP/BULK NUTS/MASON WHL									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	BB132779	CHK	06/21/2022			2.60		
	Ref: NILO CORD									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132090	CHK	06/21/2022			7.37		
	Ref: LYNCH PINS									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132111	CHK	06/21/2022			13.57		
	Ref: ADAPTER/TEE MOYER RESERVOIR									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132574	CHK	06/21/2022			19.79		
	Ref: 10" CHR ADJ WRENCH									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132584	CHK	06/21/2022			82.35		
	Ref: GLOVES/PIP WRENCH/RATCHET/SOCKET ADAPTER									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132692	CHK	06/21/2022			6.49		

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60 (Due In Days)	61 - 90	91+
	Ref: PIN PUNCH									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132702	CHK	06/21/2022			51.48		
	Ref: BLUE MARKING PAINT									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C132825	CHK	06/21/2022			156.84		
	Ref: ORG/WHT/PINK SPRAY PAINT									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C133744	CHK	06/21/2022			14.49		
	Ref: ORG WIRE CONNECTORS									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C133854	CHK	06/21/2022			309.99		
	Ref: 1/2-13 FIN HEX NUTS (250)									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C134057	CHK	06/21/2022			8.29		
	Ref: BLK VELCRO TAPE									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C134062	CHK	06/21/2022			15.33		
	Ref: BLEACH									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C134295	CHK	06/21/2022			35.98		
	Ref: 12pk C BATTERIES									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C134298	CHK	06/21/2022			5.29		
	Ref: 2" FLEXIBLE COUPLING									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C134655	CHK	06/21/2022			5.49		
	Ref: FGRN ENAMEL									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C135721	CHK	06/21/2022			22.98		
	Ref: DEEP WOODS OFF/GLOVES									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C135814	CHK	06/21/2022			28.91		
	Ref: 3 OUT IND ADAPTER/EXT CORD									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C136127	CHK	06/21/2022			57.96		
	Ref: SS FLT WASHER/MOSQUITO REPELLENT									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C136416	CHK	06/21/2022			27.98		
	Ref: SUNSCREEN/RECIP BLADE									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C137732	CHK	06/21/2022			7.78		
	Ref: CUTTING WHEEL									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C137877	CHK	06/21/2022			8.16		

ACCOUNTS PAYABLE
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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: VINYL CUBE TAP/NUTS,BOLTS,SCREWS									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C138372	CHK	06/21/2022			64.92		
	Ref: GAS CAN/SCR PIN SHACKLE/ANCH SHACKLE									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C138453	CHK	06/21/2022			19.96		
	Ref: 1-1/4 GALV COUPLING/STOP									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C138527	CHK	06/21/2022			255.99		
	Ref: 21" SIDE CHUTE MOWER									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C138674	CHK	06/21/2022			69.99		
	Ref: 4.5GAL BACKPACK SPRAYER									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C139460	CHK	06/21/2022			14.87		
	Ref: RUBBERT MALLET/FP MARKERS/AIR FRESHENER									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C139467	CHK	06/21/2022			2.80		
	Ref: ANCH SHACKLE/DEEP WOODS OFF									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C139538	CHK	06/21/2022			10.29		
	Ref: 2 CYCLE OIL 6/PK									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C139750	CHK	06/21/2022			2.90		
	Ref: ANCHOR SHACKLE/PENETRATE CATALYST									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C139900	CHK	06/21/2022			63.12		
	Ref: PREPLEAT FILTER-MAIN SUB									
1407	REEDSBURG TRUE VALUE SUPER	06/21/2022	C140023	CHK	06/21/2022			38.24		
	Ref: 15A WHT VINYL CUBE TAP/SXS COUPLING									
	Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO					0.00	0.00	1,805.31	0.00	0.00
Vendor - 1409 REFLECTIVE APPAREL FACTORY INC										
1409	REFLECTIVE APPAREL FACTORY	06/21/2022	1984945	CHK	06/21/2022			1,231.26		
	Ref: SS TEES/LIGHTSPEED LOGO									
	Totals For Vendor - 1409 - REFLECTIVE APPAREL FACTORY INC					0.00	0.00	1,231.26	0.00	0.00
Vendor - 1412 RESCO										
1412	RESCO	06/21/2022	857528-00	CHK	06/21/2022			6,300.00		
	Ref: POLE FIBERGLASS 23' OVERALL, BLACK,PT									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1412	RESCO	06/21/2022	861062-00	CHK	06/21/2022			1,009.75		
	Ref: BRACKET 3 PH RISER POLE 48"									
	Totals For Vendor - 1412 - RESCO					0.00	0.00	7,309.75	0.00	0.00
Vendor - 9999 RIBBKE, ROBERT										
9999	RIBBKE, ROBERT	06/21/2022	000415501/021612	CHK	06/21/2022			69.91		
	Ref: ACCT#415501 ELEC/WATER REFUND									
	Totals For Vendor - 9999 - RIBBKE, ROBERT					0.00	0.00	69.91	0.00	0.00
Vendor - 9998 RUC FBO #124215										
9998	RUC FBO #124215	06/16/2022	2022061614525622	CHK	06/16/2022		$ 26.38			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - RUC FBO #124215					0.00	26.38	0.00	0.00	0.00
Vendor - 9998 RUC FBO #124254										
9998	RUC FBO #124254	06/16/2022	20220616145217366	CHK	06/16/2022		$ 79.07			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - RUC FBO #124254					0.00	79.07	0.00	0.00	0.00
Vendor - 9998 RUC FBO #238501/14605										
9998	RUC FBO #238501/14605	06/16/2022	20220616145438714	CHK	06/16/2022		$ 35.13			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - RUC FBO #238501/14605					0.00	35.13	0.00	0.00	0.00
Vendor - 9998 RUC FBO #260502/22302										
9998	RUC FBO #260502/22302	06/16/2022	20220616145407706	CHK	06/16/2022		$ 42.15			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - RUC FBO #260502/22302					0.00	42.15	0.00	0.00	0.00
Vendor - 9998 RUC FBO #4301021/22077										
9998	RUC FBO #4301021/22077	06/16/2022	20220616145132180	CHK	06/16/2022		$ 31.62			

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: CREDIT BALANCE REFUND									
		Totals For Vendor - 9998 - RUC FBO #4301021/22077				0.00	31.62	0.00	0.00	0.00
Vendor - 9998 RUC FBO #451601/17283										
9998	RUC FBO #451601/17283	06/16/2022	20220616145326342	CHK	06/16/2022		$ 12.30			
	Ref: CREDIT BALANCE REFUND									
		Totals For Vendor - 9998 - RUC FBO #451601/17283				0.00	12.30	0.00	0.00	0.00
Vendor - 9998 RUC FBO #68713/22863										
9998	RUC FBO #68713/22863	06/16/2022	20220616145508820	CHK	06/16/2022		$ 22.05			
	Ref: CREDIT BALANCE REFUND									
		Totals For Vendor - 9998 - RUC FBO #68713/22863				0.00	22.05	0.00	0.00	0.00
Vendor - 2228 RUHLAND, DAVID P										
2228	RUHLAND, DAVID P	06/21/2022	2080	CHK	06/21/2022			3,150.00		
	Ref: PUBLIC ACCESS CHANNEL SERVICES 05/2022									
		Totals For Vendor - 2228 - RUHLAND, DAVID P				0.00	0.00	3,150.00	0.00	0.00
Vendor - 9998 SCHULDT, ADAM T										
9998	SCHULDT, ADAM T	06/16/2022	20220616144902595	CHK	06/16/2022		$ 12.93			
	Ref: CREDIT BALANCE REFUND									
		Totals For Vendor - 9998 - SCHULDT, ADAM T				0.00	12.93	0.00	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC										
1436	SCHULZ AUTOMOTIVE INC	06/21/2022	254782	CHK	06/21/2022			47.96		
	Ref: REPAIR TRAILER TIRE									
		Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC				0.00	0.00	47.96	0.00	0.00
Vendor - 1442 SEERA INC										
1442	SEERA INC	06/21/2022	MAY 2022	CHK	06/21/2022			2,933.57		
	Ref: FOCUS ON ENERGY FEE 05/2022									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1442 - SEERA INC					0.00	0.00	2,933.57	0.00	0.00
Vendor - 9998 SHELTON, JEFFREY										
9998	SHELTON, JEFFREY	06/16/2022	2022061615095805	CHK	06/16/2022		$ 100.00			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - SHELTON, JEFFREY					0.00	100.00	0.00	0.00	0.00
Vendor - 9998 SIEMANDEL, CALVIN M										
9998	SIEMANDEL, CALVIN M	06/16/2022	20220616144903152	CHK	06/16/2022		$ 24.59			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - SIEMANDEL, CALVIN M					0.00	24.59	0.00	0.00	0.00
Vendor - 1450 SLAMA'S LAWN & SPORT										
1450	SLAMA'S LAWN & SPORT	06/21/2022	265297	CHK	06/21/2022			41.46		
	Ref: MOWER BLADE									
1450	SLAMA'S LAWN & SPORT	06/21/2022	266118	CHK	06/21/2022			562.36		
	Ref: WHEEL/BOLT/WASHER/NUT/TIRE VALVE STEM									
1450	SLAMA'S LAWN & SPORT	06/21/2022	267345	CHK	06/21/2022			120.32		
	Ref: LOCK NUT/WHEEL KIT									
1450	SLAMA'S LAWN & SPORT	06/21/2022	267398	CHK	06/21/2022			176.58		
	Ref: ARMS FOR RIDING LAWN MOWER									
	Totals For Vendor - 1450 - SLAMA'S LAWN & SPORT					0.00	0.00	900.72	0.00	0.00
Vendor - 9998 SNAP FITNESS-REEDSBURG										
9998	SNAP FITNESS-REEDSBURG	06/16/2022	20220616144904596	CHK	06/16/2022		$ 157.63			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - SNAP FITNESS-REEDSBURG					0.00	157.63	0.00	0.00	0.00
Vendor - 9998 STRAKA MEATS										
9998	STRAKA MEATS	06/16/2022	20220616150847339	CHK	06/16/2022		$ 100.00			
	Ref: CREDIT BALANCE REFUND									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9998 - STRAKA MEATS					0.00	100.00	0.00	0.00	0.00
Vendor - 9998 STRUTZ, COREENA K										
9998	STRUTZ, COREENA K	06/16/2022	20220616144903448	CHK	06/16/2022		$ 70.74			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - STRUTZ, COREENA K					0.00	70.74	0.00	0.00	0.00
Vendor - 1466 STUART C IRBY CO										
1466	STUART C IRBY CO	06/21/2022	S012870878.002	CHK	06/21/2022			546.00		
	Ref: COMPRESSION/SQ WASHER/ALUM SPLICE									
1466	STUART C IRBY CO	06/21/2022	S012870878.003	CHK	06/21/2022			44,040.49		
	Ref: ELECTRIC INVENTORY									
1466	STUART C IRBY CO	06/21/2022	S012948410.002	CHK	06/21/2022			1,260.00		
	Ref: CURRENT TRANSFORMERS 600:5									
1466	STUART C IRBY CO	06/21/2022	S012948410.003	CHK	06/21/2022			1,050.00		
1466	STUART C IRBY CO	06/21/2022	S012957037.001	CHK	06/21/2022			1,450.00		
	Ref: SQUEEZE ON CF-1010 & CF-2020									
1466	STUART C IRBY CO	06/21/2022	S012983884.001	CHK	06/21/2022			164.00		
	Ref: SQUEEZE ON WR-775									
	Totals For Vendor - 1466 - STUART C IRBY CO					0.00	0.00	48,510.49	0.00	0.00
Vendor - 1469 SUPERIOR CHEMICAL CORP										
1469	SUPERIOR CHEMICAL CORP	06/21/2022	334817	CHK	06/21/2022			84.39		
	Ref: TABLE TOP CLEANER/DISINFECTANT (12)									
	Totals For Vendor - 1469 - SUPERIOR CHEMICAL CORP					0.00	0.00	84.39	0.00	0.00
Vendor - 1475 TEACH/UW/DPI										
1475	TEACH/UW/DPI	06/21/2022	0049700622100T	CHK	06/21/2022			2,383.00		
	Ref: USF TEACH PROG ASSESSMENT 06/2022									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
			Totals For Vendor - 1475 - TEACH/UW/DPI			0.00	0.00	2,383.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC										
1479	TELEVISION WISCONSIN INC	06/21/2022	MAY-22	CHK	06/21/2022			7,608.15		
	Ref: RETRANSMISSION OF WISC-TV 05/2022									
			Totals For Vendor - 1479 - TELEVISION WISCONSIN INC			0.00	0.00	7,608.15	0.00	0.00
Vendor - 1480 TERRY-DURIN CO										
1480	TERRY-DURIN CO	06/21/2022	108113-00	CHK	06/21/2022			372.50		
	Ref: CONDUX SEAL KITS									
1480	TERRY-DURIN CO	06/21/2022	108113-01	CHK	06/21/2022			74.50		
	Ref: CONDUX 08761431 SEAL KIT 0.80-0.85									
			Totals For Vendor - 1480 - TERRY-DURIN CO			0.00	0.00	447.00	0.00	0.00
Vendor - 9998 THE COURTYARDS										
9998	THE COURTYARDS	06/16/2022	20220616144904984	CHK	06/16/2022		$ 10.55			
	Ref: CREDIT BALANCE REFUND									
			Totals For Vendor - 9998 - THE COURTYARDS			0.00	10.55	0.00	0.00	0.00
Vendor - 2314 TIMBERLINE CONSTRUCTION LLC										
2314	TIMBERLINE CONSTRUCTION LL	06/21/2022	954446	CHK	06/21/2022			602.50		
	Ref: STUMP GRINDING									
			Totals For Vendor - 2314 - TIMBERLINE CONSTRUCTION LLC			0.00	0.00	602.50	0.00	0.00
Vendor - 1490 TJ'S PLUMBING & WATER SERV INC										
1490	TJ'S PLUMBING & WATER SERV I	06/21/2022	1638	CHK	06/21/2022			1,380.00		
	Ref: BIENNIAL CROSS CONNECTION INSPECTIONS									
			Totals For Vendor - 1490 - TJ'S PLUMBING & WATER SERV INC			0.00	0.00	1,380.00	0.00	0.00
Vendor - 9998 TRAEDER, LORRAINE										
9998	TRAEDER, LORRAINE	06/16/2022	20220616144904270	CHK	06/16/2022		$ 100.64			
	Ref: CREDIT BALANCE REFUND									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9998 - TRAEDER, LORRAINE					0.00	100.64	0.00	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC										
1496	TRANSACTION NETWORK SERV. I	06/21/2022	143194	CHK	06/21/2022			100.00		
	Ref: 800 DATABASE SERVICES 06/2022									
	Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC					0.00	0.00	100.00	0.00	0.00
Vendor - 1513 USA BLUE BOOK										
1513	USA BLUE BOOK	06/21/2022	000983	CHK	06/21/2022			113.47		
	Ref: HACH FLUORIDE REAGENT									
	Totals For Vendor - 1513 - USA BLUE BOOK					0.00	0.00	113.47	0.00	0.00
Vendor - 1519 VANNGUARD UTILITY PARTNERS										
1519	VANNGUARD UTILITY PARTNERS	06/21/2022	9465	CHK	06/21/2022			8,600.51		
	Ref: RURAL LOCATES FOR COMMUNICATIONS SERVICE									
	Totals For Vendor - 1519 - VANNGUARD UTILITY PARTNERS					0.00	0.00	8,600.51	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC										
2011	VERMEER WISCONSIN INC	06/21/2022	30091392	CHK	06/21/2022			5.70		
	Ref: SCREW									
2011	VERMEER WISCONSIN INC	06/21/2022	40034431	CHK	06/21/2022			147.49		
	Ref: Vice jaw cyl/oring/pink-quick release									
2011	VERMEER WISCONSIN INC		40034431CM			-40.51				
	Ref: RETURN PIN-QUICK RELEASE/SCREEN PROTECTR									
	Totals For Vendor - 2011 - VERMEER WISCONSIN INC					-40.51	0.00	153.19	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC										
1524	VIERBICHER ASSOCIATES INC	06/21/2022	210288/00009	CHK	06/21/2022			650.00		
	Ref: PROF SERV-LAUREL ST IMPROVEMENTS									
1524	VIERBICHER ASSOCIATES INC	06/21/2022	210399-00007	CHK	06/21/2022			33,465.00		
	Ref: PROF SERV-ARPA FIBER NETWORK EXPANSION									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1524	VIERBICHER ASSOCIATES INC	06/21/2022	210399/00006	CHK	06/21/2022			16,357.75		
	Ref: PROF SERV-ARPA FIBER NETWORK EXPANSION									
	Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC					0.00	0.00	50,472.75	0.00	0.00
Vendor - 1525 VIKING EXPRESS MART										
1525	VIKING EXPRESS MART	06/21/2022	64675 05/2022	CHK	06/21/2022			807.57		
	Ref: FUEL									
1525	VIKING EXPRESS MART	06/21/2022	64676 05/2022	CHK	06/21/2022			1,596.08		
1525	VIKING EXPRESS MART	06/21/2022	64677 05/2022	CHK	06/21/2022			6,201.59		
	Totals For Vendor - 1525 - VIKING EXPRESS MART					0.00	0.00	8,605.24	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS										
1526	VIKING VILLAGE FOODS	06/21/2022	00470409	CHK	06/21/2022			51.66		
	Ref: BREAK ROOM SUPPLIES									
	Totals For Vendor - 1526 - VIKING VILLAGE FOODS					0.00	0.00	51.66	0.00	0.00
Vendor - 1536 WATER TOWER CLEAN & COAT, INC										
1536	WATER TOWER CLEAN & COAT, I	06/21/2022	WT78701	CHK	06/21/2022			7,000.00		
	Ref: ZOBEL CONCRETE RESERVOIR ROOF MEMBRANE									
	Totals For Vendor - 1536 - WATER TOWER CLEAN & COAT, INC					0.00	0.00	7,000.00	0.00	0.00
Vendor - 1554 WI INDEPENDENT NETWORK LLC										
1554	WI INDEPENDENT NETWORK LLC	06/21/2022	WIN015911	CHK	06/21/2022			11,080.00		
	Ref: ETHERNET & WAVE CIRCUITS 07/2022									
	Totals For Vendor - 1554 - WI INDEPENDENT NETWORK LLC					0.00	0.00	11,080.00	0.00	0.00
Vendor - 1558 WI METAL SALES INC										
1558	WI METAL SALES INC	06/21/2022	437831	CHK	06/21/2022			20.00		
	Ref: 1/(#4) GRADE 60 REBAR									

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1558 - WI METAL SALES INC					0.00	0.00	20.00	0.00	0.00
Vendor - 1559 WI PEST CONTROL, INC.										
1559	WI PEST CONTROL, INC.	06/21/2022	37952	CHK	06/21/2022			90.00		
	Ref: PEST CONTROL									
	Totals For Vendor - 1559 - WI PEST CONTROL, INC.					0.00	0.00	90.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE										
1565	WI STATE LABORATORY OF HYGI	06/21/2022	713014-1	CHK	06/21/2022			26.00		
	Ref: FLUORIDE TESTING									
	Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE					0.00	0.00	26.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND										
1567	WI UNIVERSAL SERVICE FUND	06/21/2022	0049700622100U	CHK	06/21/2022			363.00		
	Ref: USF MONTHLY ASSESSMENT-JUNE 2022									
	Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND					0.00	0.00	363.00	0.00	0.00
Vendor - 9998 WILLIAMS, CHRISTINA L										
9998	WILLIAMS, CHRISTINA L	06/16/2022	20220616144903302	CHK	06/16/2022		$ 40.06			
	Ref: CREDIT BALANCE REFUND									
	Totals For Vendor - 9998 - WILLIAMS, CHRISTINA L					0.00	40.06	0.00	0.00	0.00
Vendor - 2041 WORKSITE CARE LLC										
2041	WORKSITE CARE LLC	06/21/2022	23919	CHK	06/21/2022			595.00		
	Ref: FIBER LINE WORKERS PRE-EMPLOYMENT TESTIN									
	Totals For Vendor - 2041 - WORKSITE CARE LLC					0.00	0.00	595.00	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.										
1577	ZOBEL & SONS, INC.	06/21/2022	53828	CHK	06/21/2022			3,634.89		
	Ref: BACKHOE/DUMP TRK/SCREENED STONE/GRAVEL									
1577	ZOBEL & SONS, INC.	06/21/2022	53829	CHK	06/21/2022			272.17		

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CASH COMMITMENT

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Vendor	Name	Due Date	Invoice	Pmt Type	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: 5" SELECT STONE-S WEBB SUBSTATION									
1577	ZOBEL & SONS, INC.	06/21/2022	53830	CHK	06/21/2022			523.59		
	Ref: BREAKER RUN/TOPSOIL/STRAW/GRAVEL									
	Totals For Vendor - 1577 - ZOBEL & SONS, INC.					0.00	0.00	4,430.65	0.00	0.00
	Grand Total: (246)					$ -178.62	$ 1,510.33	$ 1,586,302.78	$ 0.00	$ 0.00
	Check: (243)					-178.62	1,510.33	1,580,305.86	0.00	0.00
	Direct Deposit: (3)					0.00	0.00	5,996.92	0.00	0.00
	Payment Type Totals:					-178.62	1,510.33	1,586,302.78	0.00	0.00

Reedsburg Utility Commission

Light Speed

Check Register & Cash Commitment Summary
June 2022

$	1,784,347.97	Total Paid From Check Register Report
$	(1,373,954.21)	Less Already Approved WPPI Power Bill & St Light Pymt From Prior Meeting
$	173,367.53	Net Payroll/Labor Totals
$	**583,761.29**	**TOTAL PAID BEFORE MEETING**
$	1,587,813.11	Total Unpaid from Cash Commitment Report
$	(178.62)	Misc Vendor Credits
$	1,624,152.29	Wire to WPPI-Power bill & St Lt Loan Payments due on 6-28
$	**3,211,786.78**	**TOTAL UNPAID BEFORE MEETING**
$	**3,795,548.07**	**GRAND TOTAL**

Water Department Report

June 20, 2022

Department Tasks:

- Service maintenance.
- Meter maintenance.
- New meter installs.

Leaks:

No leaks to report this month.

PFAS Sampling:

The voluntary PFAS drinking water samples have been sent to the state lab with results expected in about a month.

CCR:

The 2021 Consumer Confidence Report is completed and attached for your review.

I am pleased to report that our drinking water is safe and meets federal and state requirements.

This report has been published in the Reedsburg Independent and to our website. Copies are also available here at RUC.

Projects:

Laurel Street and Labansky Road are scheduled to begin by the end of June.

Due to the lead time, the hotel extension watermain and materials have been ordered and received for this project. The cost of these materials will be paid for by the City of Reedsburg.

2021
Consumer Confidence Report

ISSUED MAY 2022 | WWW.REEDSBURGUTILITY.COM

Reedsburg Utility Commission (RUC) wants you, our valued customer, to be confident the drinking water RUC serves is safe. This annual water quality report provides important information about where your water comes from and the test results used to ensure your tap water is safe and healthy to drink.

Why You Should Read This

Written in easy-to-understand language, this year's drinking water report….

- Examines how RUC ensures your drinking water is safe, high quality, and reliable
- Provides science-based date and facts about the sources, quality, and safety of your drinking water
- Explains why your tap water is the best deal around

Our Continuing Commitment

RUC and its trained, certified water quality professionals are committed to...

- Providing high quality, safe drinking water at the lowest price possible
- Monitoring and testing the water we serve to optimize quality and ensure it's always safe
- Working around the clock to provide top quality water to every tap

INSIDE

Our Mission

The Reedsburg Utility Commission shall provide safe, reliable, competitively priced, hometown services that help make this community a desirable place to live and do business.

The Water We Drink

2021 Consumer Confidence Report

Dear Reedsburg Utility Commission Water Customer,

It is my pleasure to present Reedsburg Utility Commission's annual water quality report. This report is designed to inform you about the quality water and services we deliver to you every day. Our water source is five ground water wells. Our constant goal is to provide you with a safe and dependable supply of drinking water. I'm please to report that our drinking water is safe and meets Federal and State requirements.

Reedsburg Water Utility routinely monitors for constituents in your drinking water according to Federal and State laws. The tables enclosed in this report shares the results of our monitoring for the period of January 1st through December 31st, 2021. All drinking water, included bottled drinking water, may be reasonably expected to contain at least small amounts of some constituents. It's important to remember that the presence of these constituents does not necessarily pose a health risk.

We at the Reedsburg Water Utility work around the clock to provide top quality water to every tap. We ask that all our customers help protect our water sources, which are the heart of the community, our way of life, and our children's future.

We want our valued customers to be informed about their water utility. If you want to learn more, please attend one of our regularly scheduled meetings. They are held on the 3rd Monday of each month at 4PM at 501 Utility Court, Reedsburg, WI.

I strongly encourage you to read this report. Additional copies are available online at www.ReedsburgUtility.com or at our office. If you have any questions, please feel free to contact me at 524-4381.

Jon Craker

Sincerely,

Jon Craker
Water Supervisor
Reedsburg Utility Commission

REEDSBURG UTILITY COMMISSION

This report contains important and useful information about the sources, quality, and safety of your drinking water and describes how Reedsburg Water Utility meets all drinking water standards set by State and Federal governments.

Our Local Water

The Reedsburg Water Utility is made up of and maintains:

- Five well sites throughout the city
- Two pressure zones
- About 66 miles of water mains
- 623 hydrants
- 3,340 services

Well # 8

Located by Reedsburg Area High School

REEDSBURG UTILITY COMMISSION

About Regulations

To ensure tap water is safe to drink, the Environmental Protection Agency (EPA) and the Food & Drug Administration (FDA) established regulations that limit the amount of certain contaminants in water provided by the water utility. Regulations also establish limits for contaminants in bottled water that provide the same protection of human health.

Education Information

The sources of drinking water, both tap water and bottled water, include rivers, lakes, streams, ponds, reservoirs, springs and wells. As water travels over the surface of the land or through the ground, it dissolves naturally occurring minerals and in some cases, radioactive materials, and can pick up substances resulting from the presence of animals or from human activity. Contaminants that may be present in source water include:

MICROBIAL CONTAMINANTS such as viruses and bacteria, may come from sewage treatment plants, septic systems, agricultural livestock and wildlife.

INORGANIC CONTAMINANTS such as salts and metals, can be naturally-occurring or result from urban storm water runoff, industrial or domestic wastewater discharges, oil and gas production, mining or farming.

ORGANIC CHEMICAL CONTAMINANTS including synthetic and volatile organic chemicals may be by-products of industrial processes or petroleum production, and can also come from gas stations, urban storm water runoff, agricultural application and septic systems.

PESTICIDES AND HERBICIDES may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses.

RADIOACTIVE CONTAMINANTS can be naturally-occurring or be the result of oil and gas production and mining activities.

Sources of Water

Source ID	Source	Depth (in feet)	Status
3	Groundwater	490	Active
4	Groundwater	400	Active
6	Groundwater	310	Active
7	Groundwater	515	Active
8	Groundwater	500	Active

Health Information

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's safe drinking water hotline at (800) 426-4791.

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers. EPA/CDC guidelines on appropriate means to lessen the risk of infection by cryptosporidium and other microbial contaminants are available from the EPA's safe drinking water hotline.

Nitrate in drinking water at levels above 10ppm is a health risk for infants of less than 6 months of age. High nitrate levels in drinking water can cause blue baby syndrome. Nitrate levels may rise quickly for short periods of time because of rainfall or agricultural activity. If you are caring for an infant you should ask for advice from your health care provider.

Our water system did not monitor for cryptosporidium or radon during 2021. We are not required by state or federal drinking water regulation to do so.

We currently add chlorine as a disinfectant, fluoride to promote healthy development of teeth, and phosphate for lead and copper control.

Detected Contaminants

Your water was tested for many contaminants last year. We are allowed to monitor for some contaminants less frequently than once a year. The following tables list only those contaminants which were detected in your water. If a contaminant was detected last year, it will appear in the following tables without a sample date. If the contaminant was not monitored last year, but was detected within the last 5 years, it will appear in the tables below along with the sample date.

Lead in Drinking Water

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. Reedsburg Utility Commission is responsible for providing high quality drinking water, but cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, test methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at www.eps.gov.

Inorganic Contaminants

Contaminant	MCL	MCL G	Level Found	Range	Last Year Sampled	Violation	Typical Source
BARIUM (ppm)	2	2	.013	.008-.022	2020	No	Discharge of drilling wastes, discharge from metal refineries, erosion of natural deposits
COPPER (ppm)	AL=1.3	1.3	.692 at the 90th percentile level	0 of 20 Results were above the action level	2020	No	Corrosions of household plumbing systems, erosions of natural deposits, leaching from wood preservatives.
FLUORIDE (ppm)	4	4	.70	.66-.74	2020	No	Erosion of natural deposits, water additive which promotes strong teeth, discharge from fertilizer and aluminum factories
LEAD (ppb)	AL=15	0	.84 at the 90th percentile level	1 of 20 Results were above the action level	2020	No	Corrosion of household plumbing systems, erosion of natural deposits
NITRATE (NO3-N) (ppm)	10	10	3.6	3.1- 4.6	2021	No	Runoff from fertilizer use, leaching from septic tanks, sewage, erosion from natural deposits
SELENIUM (ppb)	50	50	<.8	<.8	2020	No	Discharge from petroleum and metal refineries; Erosion of natural deposits; Discharge from mines
SODIUM (ppm)	n/a	n/a	8.8	3.6-19.6	2020	No	n/a
ARSENIC (ppb)	10	n/a	.7	.5-.9	2020	No	Erosion of natural deposits; Runoff from orchards; Runoff from glass and electronics production wastes
CHROMIUM (ppb)	100	100	<5.3	<5.3	2020	No	Discharge from steel and pulp mills; Erosion of natural de-posits.
MERCURY (ppb)	2	2	<.2	<.2	2020	No	Erosion of natural deposits; Discharge from refineries and factories; Runoff from land-fills; Runoff from crop land

"Reedsburg Water Utility is committed to provide an adequate supply of high quality water at a reasonable cost to the residents and businesses of Reedsburg. We are dedicated to supplying friendly, convenient and dependable service."

Radioactive Contaminants

Contaminant	MCL	MCLG	Level Found	Range	Last Year Sampled	Violation	Typical Source
GROSS, ALPHA, EXCL R & U (pCi/l)	15	0	2.04	<1.7 - 4.1	2020	No	Erosion of natural deposits
Combined Radium (pCi/l)	5	0	2.1	.92 - 3.4	2020	No	Erosion of natural deposits
GROSS, ALPHA, INCL R & U (pCi/l)	n/a	n/a	1.7	.2 - 4.2	2020	No	Erosion of natural deposits
Combined Uranium (ug/l)	30	0	.12	.1 - .2	2020	No	Erosion of natural deposits

Disinfection Byproducts

Contaminant	MCL	MCLG	Level Found	Range	Last Year Sampled	Violation	Typical Source
HAA5 (ppb)	60	60	9.2	9.2	2021	No	By-products of drinking water disinfection
TTHM (ppb)	80	n/a	5.5	5.5	2021	No	By-products of drinking water disinfection

Additional Chemical Analyses

Chemical	Level	Range
ALKALINITY Total (ppm)	144 avg.	100-200 Ideal
HARDNESS Total (ppm)	160 avg.	100-200 Ideal
pH Value (lab)	7.2 avg.	7-8.5 Ideal

On average, over 1,300 water quality samples were taken from our system throughout this past year. All samples were submitted and all results were safe.

REEDSBURG UTILITY COMMISSION

DEFINITION OF TERMS

AL — **Action Level**
The concentration of a contaminant which, if exceeded, triggers treatment of other requirements which a water system must follow.

MCL — **Maximum Contaminant Level**
The highest level on a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

MCLG — **Maximum Contaminant Level Goal**
The level of a contaminant in drinking water below which is no known or expected risk to health. MCLGs all for a margin of safety.

MFL — **Millions fibers per liter**

mrem/yr — **Millirems per year**
A measure of radiation absorbed by the body.

n/a — **not applicable**

n/d — **Not Detected**

NTU — **Nephelometric Turbidity Units**

pCi/l — **Picocuries per liter**
A measure of radioactivity.

ppm — **Parts Per Million**
Milligrams per liter (mg/l).

ppb — **Parts Per Billion**
Micrograms per liter (ug/l)

ppt — **Parts Per Trillion**
Nanograms per liter

ppq — **Parts Per Quadrillion**
Pictograms per liter

TCR — **Total Coliform Rule**

TT — **Treatment Technique**
A required process intended to reduce the level of contaminant in drinking water.

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
June 20, 2022

Electric Department Update:

- We have begun ordering next year's inventory already.
- We assisted the RAHS House Flipping Class to wire the upstairs of the house that they are remodeling. This allowed our guys to give the students some hands-on experience with the electrical trades.
- Webb SS phase two will be completed soon.
- We have one customer on 4 kV and they will be converted to 12 kV in July.
- We have been selling our 4 kV transformers to neighboring utilities because of purchasing constraints. 40-year-old transformers were considered scrap in the past but there is now a demand for them.
- The Grede West Substation will be permanently taken out of service in July.
- Our infrared scanning is complete and all of our hot spots are repaired except for one. The attached pics show a hot spot that would have caused a significant outage. Instead we were able to pro-actively take this out of service and make the needed repairs without an outage.

Measurements

Bx1	Max	274.5 °F
Bx2	Max	67.3 °F
Dt1	Bx1.Max - Bx2.Max	207.2 °F

Parameters

Emissivity	0.83
Refl. temp.	68 °F

Geolocation

Compass	344° N
Location	N 43° 31' 25.82", W 89° 59' 38.96"

http://maps.google.com?z=17&t=k&q=43.5238,-89.9942

Note

Ip2 Riser Pipe

Bx1 connection has a difference in temperature of 207 degrees from like materials.

Inspect and Repair as soon as possible.

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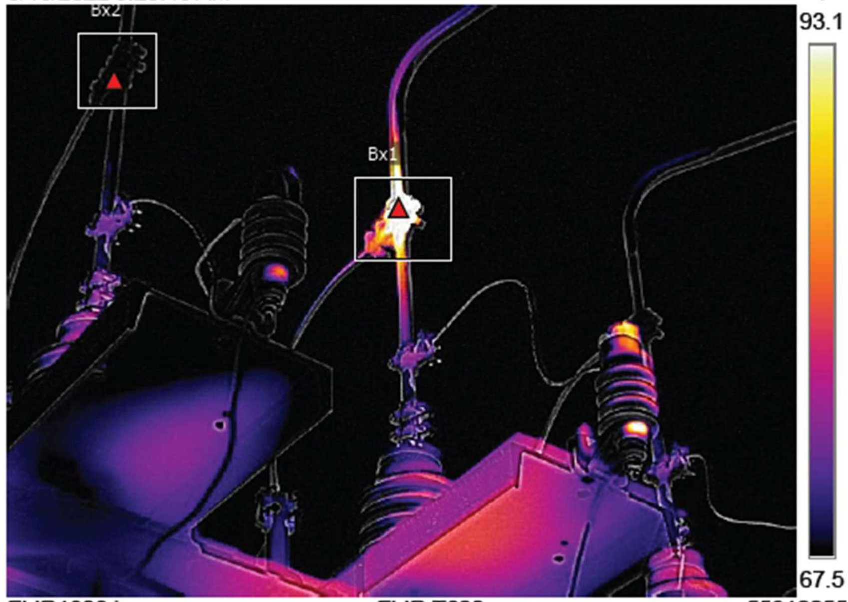

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BE PREPARED

Energy policy issues contribute to summer reliability concerns; watch for alerts

The board and staff of Chippewa Valley Electric Cooperative (CVEC) would like CVEC members to be aware we are facing the heightened risk of rolling blackouts this summer due to generation facilities being retired faster than the pace of adding new energy sources, resulting in capacity shortages.

CVEC's power supplier is Dairyland Power Cooperative (DPC). DPC is a member of Midcontinent Independent System Operator (MISO), which oversees the regional power grid. The MISO service territory includes 15 states and extends into Manitoba, Canada.

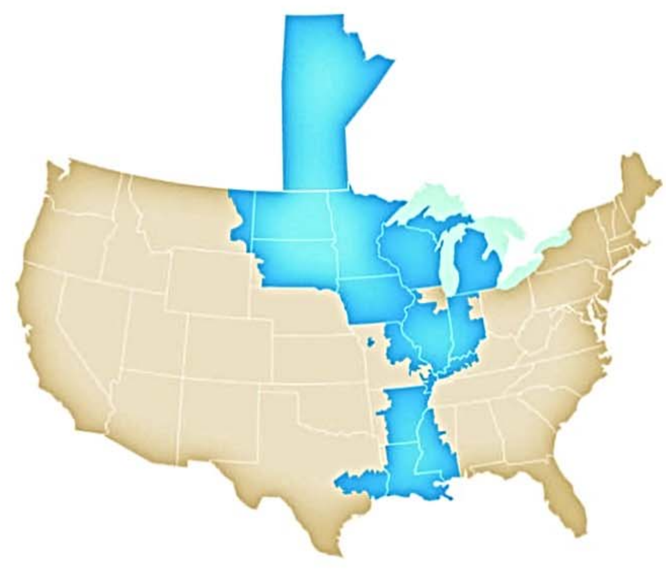
Government regulations have forced the closing of generation facilities that use coal to produce electricity, such as DPC's Genoa facility. Investments in additional new natural gas facilities are being hampered by economic, social, and governance (ESG) requirements, as lenders are reluctant to finance any facilities that may contribute to "carbon emissions."

In addition to generation, there are issues with accessing power on neighboring systems as well, known as transmission. There are large wind farms outside of DPC's service territory, but the energy is unable to be transferred to DPC via MISO as environmental groups and government regulations are not allowing the construction of the required transmission facilities.

Wind and solar are not reliable forms of energy; if the wind doesn't blow and/or the sun doesn't shine, there is no power to deliver to CVEC's members. There must be reliable energy available to fall back on when renewables are not available—this is known as baseload. Coal and natural gas plants provide baseload, but they cannot be enabled in short order—they are designed for a steady-state operation.

The lack of baseload power generation facilities coupled with insufficient transmission lines will lead to power shortages in the coming months. To address these shortages, MISO has implemented a Max Gen procedure. Max Gen (Maximum Generation) starts with a series of alerts and advisories to CVEC. Members participating in the co-op's load management program will be notified when a Max Gen warning is issued, at which time DPC will issue a Full Load Control, similar to Peak Alert days, but without restrictions on hours. All loads that are on load management programs will be controlled, and all members will be asked to conserve energy wherever possible. If the reduction in load via Full Load Control and voluntary reduction is not sufficient to relieve the stress on the grid, firm load shed will be initiated and rolling blackouts will start.

Once rolling blackouts commence, we have no way of knowing how long they will last. If we fail to perform rolling blackouts to reduce load the grid



MISO (Midcontinent Independent Service Operator) is an organization that controls the very flow of electricity over a massive 15-state footprint from south Louisiana up to northern Manitoba, Canada, and from Montana to eastern Michigan.

Why does a Maximum Generation (Max Gen) Event occur?

Max Gen Events occur due to a shortage of generation resources. In other words, the amount of electricity available on the grid is critical and may not be able to meet the demand for electricity. This could occur for multiple reasons:

- **Severe weather conditions**
- **Generation resources (power plants, solar/wind facilities, etc.) are unexpectedly off-line or unavailable**
- **Higher-than-projected need for electricity**
- **Transmission congestion**

Reliability Concerns

Continued from previous page

could collapse, resulting in significantly longer outages.

Depending on the circumstances and severity of stress on the electrical grid, there is a strong possibility some of the steps in the Max Gen process may be skipped, resulting in rolling blackouts with little or no warning. CVEC will have no electricity to manage/distribute to members.

Please prepare now. If you depend on electricity for oxygen or other life-sustaining medical equipment, it is recommended you arrange for a reliable backup in the form of an uninterruptible power supply or a generator.

This is an entirely new set of circumstances we are being forced to deal with, unprecedented in CVEC's history. Updates will be posted on CVEC's Facebook and web pages.

Thank you, in advance, for joining CVEC as we all do our part to ensure safe, reliable, and affordable electricity for all members and the region. CVEC's board of directors and employees are dedicated to being Your Cooperative Powering Your Future.—*Russ Falkenberg, Director of IT and Member Services*

What Should Members Do?

If notified of a Max Gen Event, CVEC's load management program may be activated outside of normal program hours. This could happen with minimal advance notice. Members who do not participate in a load management program can still help:

- Turn off lights, televisions, electronics, and other appliances
- Cook food in a microwave instead of using a stovetop or oven
- Adjust your thermostat up or down, depending on the season
- Shift laundry, vacuuming, and running the dishwasher until after the Max Gen Event has ended
- Delay electric vehicle charging until after the Max Gen Event

If we continue to retire baseload generation faster than we replace it, the situation will only worsen. Please contact your elected officials and make them aware of your concern. CVEC supports renewable energy sources, but we cannot lose sight of the fact that we must maintain reliable baseload generation.

Elected Officials Contact Information:

Senator Ron Johnson
ronjohnson.senate.gov
202.224.5323

Senator Tammy Baldwin
baldwin.senate.gov
202.224.5653

Representative Tom Tiffany
tiffany.house.gov
202.225.3365

Representative Ron Kind
kind.house.gov
202.225.5506

THINK SAFETY
WHEN USING A GENERATOR

Of course, no one would ever purposely cause the death of a lineworker. Nevertheless, a generator connected to a home's wiring or plugged into a regular household outlet can cause backfeeding along power lines and electrocute anyone who comes in contact with them—even if the line seems de-energized.

Never connect a standby generator into your home's electrical system. There are only two safe ways to connect a standby generator to your equipment.

Stationary Generator:

- An approved generator transfer switch, which keeps your house circuits separate from the electric co-op, should be installed by a Master Electrician.

Portable Generator:

- Set up and run your generator in a well-ventilated area outside the home. Make sure it's out and away from your garage, doors, windows, and vents. The carbon monoxide generated is deadly.
- Start the generator first before connecting appliances.
- Plug appliances directly into the outlet provided on the generator.
- If you use an extension cord be sure it's appropriately rated for the load/device connected to the generator.

Potential Power Supply Shortfalls

CVEC would like members to be aware we are facing the heightened risk of rolling blackouts this summer due to potential power supply shortfalls.

Contributing Factors:

- Lack of Baseload Generation
- Retiring Generation Facilities Faster than Replacement of New Energy Sources
- Transmission Congestion
- Economic, Social, and Governance (ESG) Requirements
- Government and Environmental Regulations

Oakdale Electric Cooperative
Your Touchstone Energy® Partner

MESSAGE FROM GENERAL MANAGER & CEO, CHRIS TACKMANN

May 31, 2022

Although the official start to summer is still weeks away, a mid-May heatwave hit Oakdale Electric Cooperative's (OEC) service territory. Dormant air conditioners weren't the only things being put to the test as record heat melted the region. The regional electric grid, managed by MISO (Midcontinent Independent System Operator), was strained with high electricity demand and limited generation resources. Dairyland Power Cooperative (DPC), which is our wholesale power provider, is part of MISO.

On May 12, MISO declared a Maximum Generation (Max Gen) Warning. MISO uses Max Gen procedures to help address grid constraints. In some circumstances, system conditions during a Max Gen scenario will call for electricity demand reduction measures, such as the use of our load management program. On this day, OEC worked closely with DPC to be prepared in case there was a need to reduce our cooperative's electricity demand. Luckily, we did not have to do anything further than to prepare.

Experiencing a Max Gen Warning so early in the season could be a sign of things to come. A press release from MISO in late April, and the short-term outlook from the U.S. Energy Information Administration, warn of a potential shortage of available generation resources during peak electricity demand this summer.

Some key reasons for the shortfall include:

- Higher, volatile natural gas prices in the United States.
- Coal-fired and nuclear power plant retirements outpacing the installation of new generation resources.
- A significant amount of new generation resources coming online are wind and solar, which are intermittent and not always readily available.
- Electricity consumption continues to return to pre-COVID-19 pandemic patterns, increasing in the commercial and industrial sectors.

This deficit leaves MISO's North and Central regions – the regions where we live – at an increased risk of rolling blackouts to help keep the grid online. OEC has an emergency load reduction plan in place to help eliminate generation capacity shortages that will be implemented if needed. Essentially, this plan would cause us to rotate power through our different substations/territory areas. Different zones in OEC's membership territory would have their power cycled on and off for a certain period of time. This would continue until we received an all clear message from MISO and DPC. Members would be notified of us implementing this with as much notice as possible via social media, website, local radio stations, and other local media.

While I hope that we never reach the need to implement a full Max Generation Event, I want to inform you that there is a possibility. Though these potential circumstances are unfortunate, the future of Oakdale Electric Cooperative is innovative and we will stay dedicated to providing for our members.

Web News
June 2022

Providing Reedsburg with reliable, responsible power

The Reedsburg Utility Commission has been providing reliable, responsible power to Reedsburg for 128 years. This summer is no exception.

As the community's locally owned utility, we work with our wholesale power supplier to meet the electric needs of the homes and businesses we serve. We have sufficient resources in place to meet our customers' local needs, as well as a robust response plan in place should a regional grid emergency arise.

Sufficient power resources

Reedsburg Utility Commission is part of the regional grid operated by the Midcontinent Independent System Operator (MISO). MISO recently announced the potential for a shortfall in its total electric generating capacity, which could lead to "emergency events" during summer peak hours. However, given the size of the shortfall – which is 1% – the increased risk is slight.

Emergency preparation

It is important to be aware that MISO capacity emergencies may happen from time to time, but rarely do they signal a grid crisis.

If events did lead to an emergency, the utility would work with our wholesale power supplier and MISO to quickly address it. The organizations maintain robust emergency plans on which they conduct drills regularly, and we are confident in the procedures in place for this purpose.

These detailed plans include many steps to add support for the grid before something like a "controlled outage" would occur. Typically, any electric grid supply emergencies require certain large utility customers to reduce their consumption and run their back-up generators. Less frequently, public appeals may be requested for all customers to reduce their energy usage.

Resident preparation

Residents are encouraged to always have supplies ready in case emergency situations arise. Severe weather in our area could lead to tornadoes, blizzards, and heat emergencies. Recommended items include things like flashlights, extra water, nonperishable food, and a first aid kit.

Rest assured

Reedsburg Utility Commission is well-prepared with the resources, response plans, and emergency reliability experience to continue delivering on our responsibility for providing safe, reliable power to our customers and our community.

Feel free to contact us (608) 524-4381 about this or any other utility matter.