The regular meeting of the Reedsburg Utility Commission will be held on Monday September 20, 2021 at 4:00 P.M. This meeting will be held at 501 Utility Court, Reedsburg, WI 53959. Meeting facilities are handicap accessible.

AGENDA

1. Roll Call
2. Approve Agenda
3. The Commission will receive information on non-agenda topics brought before the Commission by members of the public. The Commission will not discuss these topics, and will not take action on any of them at this meeting.
4. Safety – comments, concerns, and training updates
5. Approve Minutes from prior meeting
6. Financial Update
    a. Treasurer's and financial compilation reports
    b. Approve Bills
7. Human Resources Update: Open Positions & New Hires
8. Electric Department Update
    a. Supervisor's Report
    b. Consider purchase of directional drill with trailer and mix system
    c. Consider transmission circuit options
9. Water Department Update
    a. Supervisor's Report
    b. Water Rate method update - Rate of Return vs Expense Depreciation
10. Telecom Department Update
    a. Supervisor's Report
    b. Consider purchase of compact excavator
11. Marketing Update
12. Commission Concerns (No action will be taken on items presented)
13. Closed Session per WisStats 19.85(1)(e) for competitive reasons to consider LightSpeed TV streaming service option
14. Adjourn Meeting

NOTES:

- A majority of the members of the Common Council may attend this meeting. If a quorum of the Common Council attends this meeting, no action will be taken by the Common Council at this meeting.
- Except as specifically noted on the agenda, the Commission expects that all agenda items will be discussed in open session. However, if during the course of the meeting it becomes apparent that competitive or bargaining reasons require a closed session, or if a closed session is deemed otherwise necessary and appropriate under the law, a member of the Commission may move that an item be discussed in closed session. After a closed session, the Commission may immediately reconvene in open session.
- Due to the restrictions caused by the COVID-19 Pandemic, some voting members may be present via teleconference or video conference, as provided by the recommendations of the Wisconsin Department of Justice. https://www.doj.state.wi.us/news-releases/office-open-government-advisory-coronavirus-disease-2019-covid-19-and-open-meetings.

August 16, 2021

Commission President, James Krueger, called the regular meeting of the Reedsburg Utility Commission to order on Monday, August 16, 2021 at 4:01 P.M.

Roll Call of Commissioners Present:

James Krueger, President/Citizen Member
Mike Glick, Citizen Member
Mike Gargano, City Council Member
Missy Frenz, City Council Member
Amy Reine, Secretary/Citizen Member

Others Present:

Brett Schuppner, General Manager
Dennis Horkan, Electric Supervisor
Jon Craker, Water Supervisor
Terri Gher, Accounting Manager
Ken Las, Communications Supervisor
Tara Leege, Sales & Marketing
Jen Powell, Accounting Assistant

Approve Agenda:

Motion made by Mike Glick, seconded by Mike Gargano, to approve the agenda. All Commissioners present voted "aye" (5-0). Motion carried.

Public Comment:

None.

Consider Notice of Claim (Ray)

Motion made by Mike Gargano, seconded by Mike Glick, to offer a settlement in the amount of $453.09 to repair broken tee on septic line to property owners Allen and Stacie Ray. The settlement is not to be construed as an admission of liability and the claimants are to sign a property damage release. Upon roll being called all Commissioners present voted "aye" (5-0). Motion carried.

Safety & Training Updates:

Electric Department received substation training at the new Webb Substation. Kyran Horkan, attended line-worker apprenticeship training at Northeast Wisconsin Technical College.

Approve Minutes:

Motion made by Mike Glick, seconded by Mike Gargano, to approve the minutes from the prior meeting and place them on file. All Commissioners present voted "aye" (5-0). Motion carried.

Financial Update:

a) Motion made by Amy Reine, seconded by Missy Frenz, to approve the treasurer's report and the financial reports. All Commissioners present voted "aye" (5-0). Motion carried.
b) Motion made by Mike Gargano, seconded by Mike Glick, to approve: payments paid since the last meeting of $1,716,003.01; less already approved WPPI power bill & street light loan

payment of ($1,568,237.46); net payroll/labor totals of $178,523.37; for a total paid before the meeting of $326,288.92. Unpaid checks on the Cash Commitment Report for $977,240.46 less miscellaneous credits applied to invoices from vendors ($17,561.39); estimated NCTC Programming ACH payment for $88,693.92 wire to WPPI for power bill and street light loan payment for $1,872,803.35; total checks unpaid before the meeting of $2,921,176.34. Total disbursements paid of $3,247,465.26. Upon roll being called all Commissioners present voted "aye" (4-0-1) with James Krueger abstaining. Motion carried.

Human Resources:
Fiber's Outside Plant Technician job posting will remain open.

Water Department Update:
Jon Craker, Water Supervisor, reviewed the water department updates with the Commission.

Telecom Department Update:
Ken Las, Communications Supervisor, reviewed the fiber department updates with the Commission.

Marketing Update:
Tara Leege, Sales and Marketing Representative, reviewed the marketing updates with the Commission.

Electric Department:
Dennis Horkan, Electric Supervisor, reviewed the electric department updates with the Commission.

Commission Concerns:
None.

Adjourn Meeting:
Motion made by Mike Gargano, seconded by Mike Glick, to adjourn the meeting at 4:41 P.M. All Commissioners present voted "aye" (5-0). Motion carried.

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Amy Reine, Commission Secretary

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
AUGUST 2021

BANK ACCOUNTS

	REEDSBURG STATE BANK	COMM 1ST-CKNG	COMM 1ST-CUST PYMT	COMM 1ST-SWEEP	COMM 1ST-E/W CC	COMM 1ST-WEB PYMTS (EBPP)	TOTALS
BEGINNING BOOK BALANCE	$ 151,476.45	$ 124,465.31	$ 2,321,264.47	$ 1,505,659.55	$ 95,324.05	$ 52,919.95	$ 4,251,109.78
Receipts-Book	$ 59,925.14	$ 1,723,429.39	$ 3,329,729.54	$ -	$ 161,166.26	$ 201,566.87	$ 5,475,817.20
Interest Earned	$ -	$ -	$ -	$ 63.94	$ -	$ -	$ 63.94
Bond Pymt Transfers	$ -	$ -	$ (117,750.00)	$ -	$ -	$ -	$ (117,750.00)
Wire Transfer-WPPI	$ -	$ -	$ (1,872,803.35)	$ -	$ -	$ -	$ (1,872,803.35)
Disbursements-Book	$ -	$ (1,605,473.64)	$ (1,337,351.16)	$ -	$ (184,019.90)	$ (213,017.31)	$ (3,339,862.01)
Book Adj/Fees	$ -	$ -	$ -	$ -	$ -	$ -	$ -
ENDING BOOK BALANCE	**$ 211,401.59**	**$ 242,421.06**	**$ 2,323,089.50**	**$ 1,505,723.49**	**$ 72,470.41**	**$ 41,469.51**	**$ 4,396,575.56**

BANK STMT BALANCE	$ 211,401.59	$ 261,257.29	$ 2,323,089.50	$ 1,505,723.49	$ 72,470.41	$ 41,469.51	$ 4,415,411.79
Bank Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Outstanding Cks/Dep	$ -	$ (18,836.23)	$ -	$ -	$ -	$ -	$ (18,836.23)
RECONCILED BOOK BALANCE	**$ 211,401.59**	**$ 242,421.06**	**$ 2,323,089.50**	**$ 1,505,723.49**	**$ 72,470.41**	**$ 41,469.51**	**$ 4,396,575.56**

STATE INVESTMENT POOL-LGIP

ACCOUNT TITLE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST	REF #	CURRENT BAL.
General Reserve	$ 8,004,615.83	$ -	$ -	$ 318.28		$ 8,004,934.11
ATC	$ 591,600.59	$ -	$ -	$ 23.52		$ 591,624.11
Tele Depreciation	$ 544,583.98	$ -	$ -	$ 21.65		$ 544,605.63
Tele Debt Service	$ 902,445.71	$ (162,793.75)	$ 90,500.00	$ 37.90	749519 / 748546	$ 830,189.86
Electric Depreciation	$ 345,072.97	$ -	$ 5,000.00	$ 13.91	748547	$ 350,086.88
Water Depreciation	$ 538,472.31	$ -	$ 14,450.00	$ 21.97	748548	$ 552,944.28
TOTALS	**$ 10,926,791.39**	**$ (162,793.75)**	**$ 109,950.00**	**$ 437.23**		**$ 10,874,384.87**

Interest Rate on LGIP .05%
Prior Month was .05%

REEDSBURG UTILITY COMMISSION
TREASURER'S REPORT
AUGUST 2021

ACCOUNT TITLE/TYPE	BEGINNING BAL	WITHDRAWALS	DEPOSITS	INTEREST PD	CURRENT BALANCE
Water MRB Reserve Plus Money Market	$ 158,272.67	$ -	$ -	$ 6.72	$ 158,279.39
Water MRB Principal & Int Municipal Money Market	$ 135,160.48	$ -	$ 7,800.00	$ 9.69	$ 142,970.17
Water Impact Fees Municipal Money Market	$ 64,005.06	$ -	$ 631.00	$ 2.72	$ 64,638.78
ATC Account Municipal Money Market	$ 548,041.66	$ -	$ -	$ 46.55	$ 548,088.21
	$ 905,479.87	**$ -**	**$ 8,431.00**	**$ 65.68**	**$ 913,976.55**

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 7,962,608.32
January	1.61%	$ 10,877.11				$ 7,973,485.43
February	1.62%	$ 10,232.62				$ 7,983,718.05
March	1.14%	$ 7,690.15				$ 7,991,408.20
April	0.51%	$ 3,326.47				$ 7,994,734.67
May	0.20%	$ 1,325.11				$ 7,996,059.78
June	0.14%	$ 941.44				$ 7,997,001.22
July	0.14%	$ 962.47				$ 7,997,963.69
August	0.13%	$ 898.66				$ 7,998,862.35
September	0.13%	$ 822.46				$ 7,999,684.81
October	0.10%	$ 702.05				$ 8,000,386.86
November	0.12%	$ 807.72				$ 8,001,194.58
December	0.10%	$ 707.78				$ 8,001,902.36
TOTAL		$ 39,294.04	$0.00			

Temporary Cash Investments - LGIP GENERAL RESERVE 01
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 8,001,902.36
January	0.09%	$ 629.90				$ 8,002,532.26
February	0.08%	$ 467.00				$ 8,002,999.26
March	0.06%	$ 383.96				$ 8,003,383.22
April	0.05%	$ 307.45				$ 8,003,690.67
May	0.05%	$ 327.70				$ 8,004,018.37
June	0.04%	$ 287.94				$ 8,004,306.31
July	0.05%	$ 309.52				$ 8,004,615.83
August	0.05%	$ 318.28				$ 8,004,934.11
September						
October						
November						
December						
TOTAL		$ 3,031.75	$0.00			

Temporary Cash Investments - LGIP ATC 02
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 588,495.91
January	1.61%	$ 803.90				$ 589,299.81
February	1.62%	$ 756.27				$ 590,056.08
March	1.14%	$ 568.36				$ 590,624.44
April	0.51%	$ 245.85				$ 590,870.29
May	0.20%	$ 97.94				$ 590,968.23
June	0.14%	$ 69.58				$ 591,037.81
July	0.14%	$ 71.13				$ 591,108.94
August	0.13%	$ 66.42				$ 591,175.36
September	0.13%	$ 60.79				$ 591,236.15
October	0.10%	$ 51.89				$ 591,288.04
November	0.12%	$ 59.70				$ 591,347.74
December	0.10%	$ 52.31				$ 591,400.05
TOTAL		$ 2,904.14	$ -	$ -		

Temporary Cash Investments - LGIP ATC 02
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 591,400.05
January	0.09%	$ 46.55				$ 591,446.60
February	0.08%	$ 34.51				$ 591,481.11
March	0.06%	$ 28.38				$ 591,509.49
April	0.05%	$ 22.72				$ 591,532.21
May	0.05%	$ 24.22				$ 591,556.43
June	0.04%	$ 21.28				$ 591,577.71
July	0.05%	$ 22.88				$ 591,600.59
August	0.05%	$ 23.52				$ 591,624.11
September						
October						
November						
December						
TOTAL		$ 224.06	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 541,726.08
January	1.61%	$ 740.01				$ 542,466.09
February	1.62%	$ 696.16				$ 543,162.25
March	1.14%	$ 523.19				$ 543,685.44
April	0.51%	$ 226.31				$ 543,911.75
May	0.20%	$ 90.15				$ 544,001.90
June	0.14%	$ 64.05				$ 544,065.95
July	0.14%	$ 65.48				$ 544,131.43
August	0.13%	$ 61.14				$ 544,192.57
September	0.13%	$ 55.95				$ 544,248.52
October	0.10%	$ 47.76				$ 544,296.28
November	0.12%	$ 54.95				$ 544,351.23
December	0.10%	$ 48.15				$ 544,399.38
TOTAL		$ 2,673.30	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Depreciation 03
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 544,399.38
January	0.09%	$ 42.85				$ 544,442.23
February	0.08%	$ 31.77				$ 544,474.00
March	0.06%	$ 26.12				$ 544,500.12
April	0.05%	$ 20.92				$ 544,521.04
May	0.05%	$ 22.29				$ 544,543.33
June	0.04%	$ 19.59				$ 544,562.92
July	0.05%	$ 21.06				$ 544,583.98
August	0.05%	$ 21.65				$ 544,605.63
September						
October						
November						
December						
TOTAL		$ 206.25	$ -	$ -		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,185,710.14
January	1.61%	$ 1,695.32	$ 90,313.00		724803	$ 1,277,718.46
February	1.62%	$ 1,666.96	$ 90,313.00	$ 911,675.00	725681/726942	$ 458,023.42
March	1.14%	$ 525.37	$ 90,313.00		726988	$ 548,861.79
April	0.51%	$ 266.06	$ 90,313.00		728319	$ 639,440.85
May	0.20%	$ 120.95	$ 90,313.00		729527	$ 729,874.80
June	0.14%	$ 96.57	$ 90,313.00		730701	$ 820,284.37
July	0.14%	$ 109.59	$ 90,313.00		732008	$ 910,706.96
August	0.13%	$ 111.82	$ 90,313.00		733273	$ 1,001,131.78
September	0.13%	$ 95.12	$ 90,313.00	$ 172,075.00	734590/734667	$ 919,464.90
October	0.10%	$ 88.62	$ 90,313.00		735804	$ 1,009,866.52
November	0.12%	$ 110.77	$ 90,313.00		737170	$ 1,100,290.29
December	0.10%	$ 105.32	$ 90,313.00		73842	$ 1,190,708.61
TOTAL		$ 4,992.47	$ 1,083,756.00	$ 1,083,750.00		

Temporary Cash Investments - LGIP Telecommunications Debt Service 04
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 1,190,708.61
January	0.09%	$ 98.10	$ 90,500.00		740401	$ 1,281,306.71
February	0.08%	$ 70.44	$ 90,500.00	$ 922,075.00	741173/742129	$ 449,802.15
March	0.06%	$ 25.92	$ 90,500.00		742314	$ 540,328.07
April	0.05%	$ 24.23	$ 90,500.00		743636	$ 630,852.30
May	0.05%	$ 29.30	$ 90,500.00		744832	$ 721,381.60
June	0.04%	$ 29.21	$ 90,500.00		745985	$ 811,910.81
July	0.05%	$ 34.90	$ 90,500.00		747255	$ 902,445.71
August	0.05%	$ 37.90	$ 90,500.00	$ 162,793.75	748546/749519	$ 830,189.86
September						
October						
November						
December						
TOTAL		$ 350.00	$ 724,000.00	$ 1,084,868.75		

Temporary Cash Investments - LGIP Electric Depreciation 05
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 248,659.54
January	1.61%	$ 343.86	$ 5,000.00		724804	$ 254,003.40
February	1.62%	$ 331.94	$ 5,000.00		725683	$ 259,335.34
March	1.14%	$ 254.46	$ 5,000.00		726989	$ 264,589.80
April	0.51%	$ 112.22	$ 5,000.00		728320	$ 269,702.02
May	0.20%	$ 45.53	$ 5,000.00		729528	$ 274,747.55
June	0.14%	$ 32.94	$ 5,000.00		730702	$ 279,780.49
July	0.14%	$ 34.27	$ 5,000.00		732009	$ 284,814.76
August	0.13%	$ 32.53	$ 5,000.00		733275	$ 289,847.29
September	0.13%	$ 30.32	$ 5,000.00		734591	$ 294,877.61
October	0.10%	$ 26.32	$ 5,000.00		735805	$ 299,903.93
November	0.12%	$ 30.77	$ 5,000.00		737171	$ 304,934.70
December	0.10%	$ 27.42	$ 5,000.00		738343	$ 309,962.12
TOTAL		$ 1,302.58	$ 60,000.00	$ -		

Temporary Cash Investments - LGIP Electric Depreciation 05
2021

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 309,962.12
January	0.09%	$ 24.64	$ 5,000.00		740402	$ 314,986.76
February	0.08%	$ 18.67	$ 5,000.00		741175	$ 320,005.43
March	0.06%	$ 15.59	$ 5,000.00		742315	$ 325,021.02
April	0.05%	$ 12.68	$ 5,000.00		743637	$ 330,033.70
May	0.05%	$ 13.70	$ 5,000.00		744833	$ 335,047.40
June	0.04%	$ 12.23	$ 5,000.00		745986	$ 340,059.63
July	0.05%	$ 13.34	$ 5,000.00		747256	$ 345,072.97
August	0.05%	$ 13.91	$ 5,000.00		748547	$ 350,086.88
September						
October						
November						
December						
TOTAL		$ 124.76	$ 40,000.00	$ -		

Temporary Cash Investments - LGIP Water Depreciation 06
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 294,979.80
January	1.61%	$ 408.18	$ 6,250.00		724805	$ 301,637.98
February	1.62%	$ 394.57	$ 6,250.00		725684	$ 308,282.55
March	1.14%	$ 302.77	$ 6,250.00		726990	$ 314,835.32
April	0.51%	$ 133.65	$ 6,250.00		728321	$ 321,218.97
May	0.20%	$ 54.28	$ 6,250.00		729529	$ 327,523.25
June	0.14%	$ 40.20	$6,250/$16,400		730703/731383	$ 350,213.45
July	0.14%	$ 43.89	$ 14,450.00		732010	$ 364,707.34
August	0.13%	$ 42.50	$ 14,450.00		733276	$ 379,199.84
September	0.13%	$ 40.48	$ 14,450.00		734592	$ 393,690.32
October	0.10%	$ 35.82	$ 14,450.00		735806	$ 408,176.14
November	0.12%	$ 42.62	$ 14,450.00		737172	$ 422,668.76
December	0.10%	$ 38.67	$ 14,450.00		738344	$ 437,157.43
TOTAL		$ 1,577.63	$ 117,950.00	$ -		

Temporary Cash Investments - LGIP Water Depreciation 06
2020

DATE:	INT RATE	INT PAID	DEPOSITS	WITHDRAWALS	CONF #	BALANCE
Balance from previous year						$ 437,157.43
January	0.09%	$ 35.11	$ 14,450.00		740403	$ 451,642.54
February	0.08%	$ 27.20	$ 14,450.00		741176	$ 466,119.74
March	0.06%	$ 23.06	$ 14,450.00		742316	$ 480,592.80
April	0.05%	$ 19.02	$ 14,450.00		743638	$ 495,061.82
May	0.05%	$ 20.82	$ 14,450.00		744834	$ 509,532.64
June	0.04%	$ 18.85	$ 14,450.00		747257	$ 524,001.49
July	0.05%	$ 20.82	$ 14,450.00		747257	$ 538,472.31
August	0.05%	$ 21.97	$ 14,450.00		748548	$ 552,944.28
September						
October						
November						
December						
TOTAL		$ 186.85	$ 115,600.00	$ -		

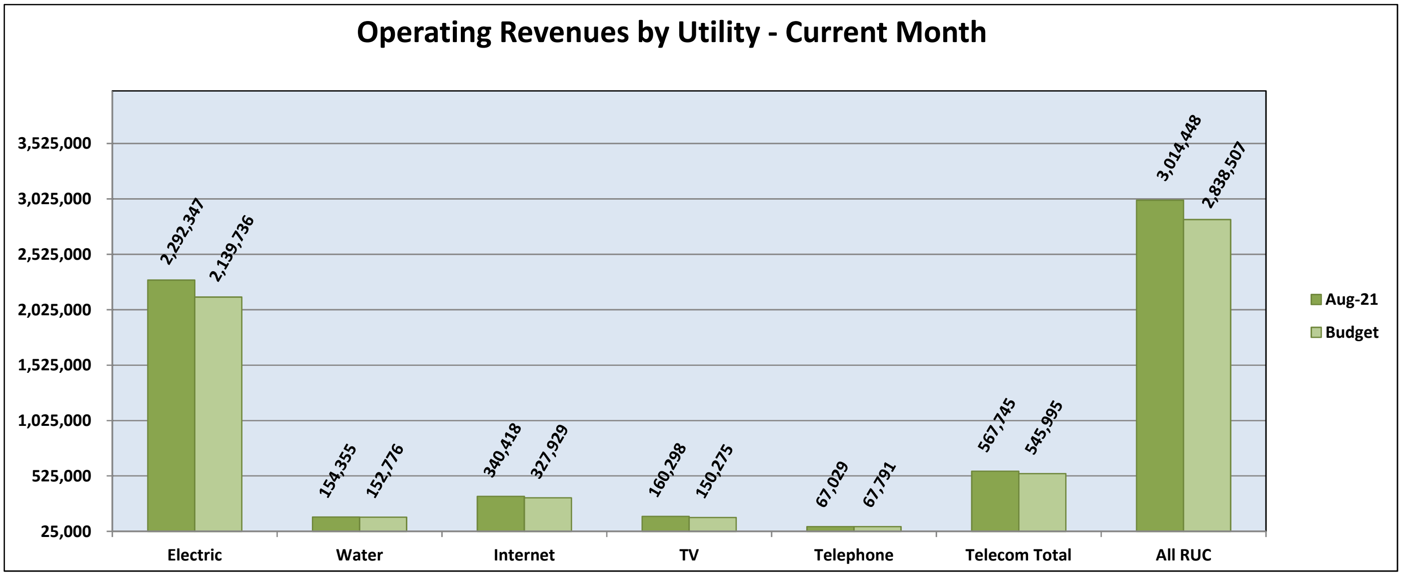
REEDSBURG UTILITY COMMISSION

501 Utility Court
Reedsburg, WI 53959
Phone: (608) 768-1000
www.reedsburgutility.com

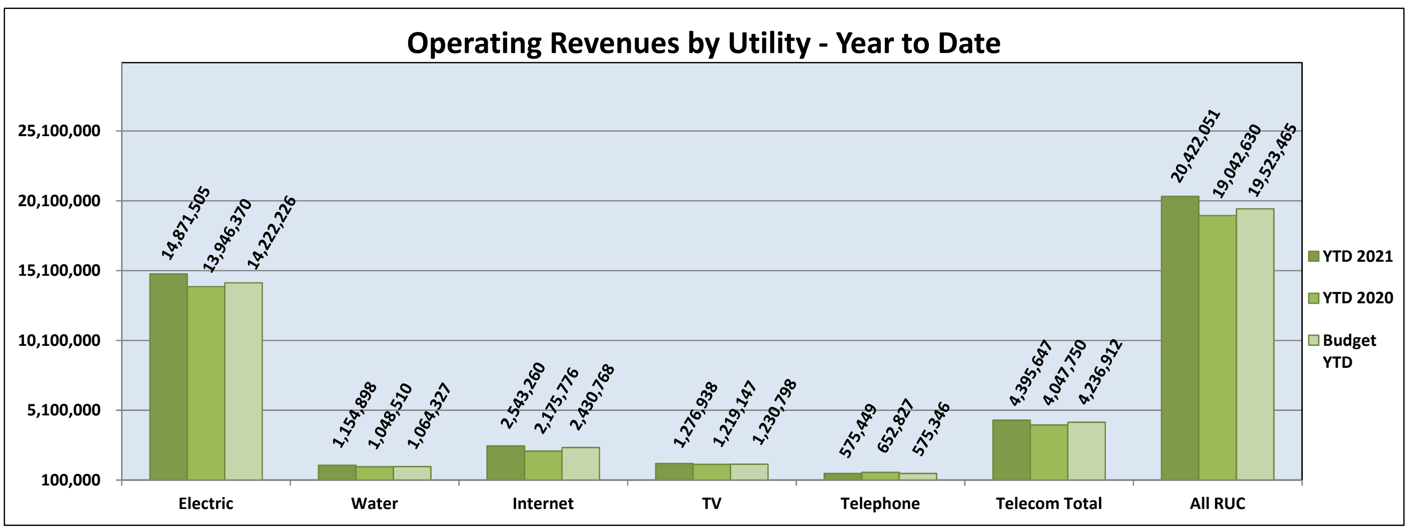
FINANCIAL DASHBOARD

August 31, 2021

Revenues by Utility



Notes:

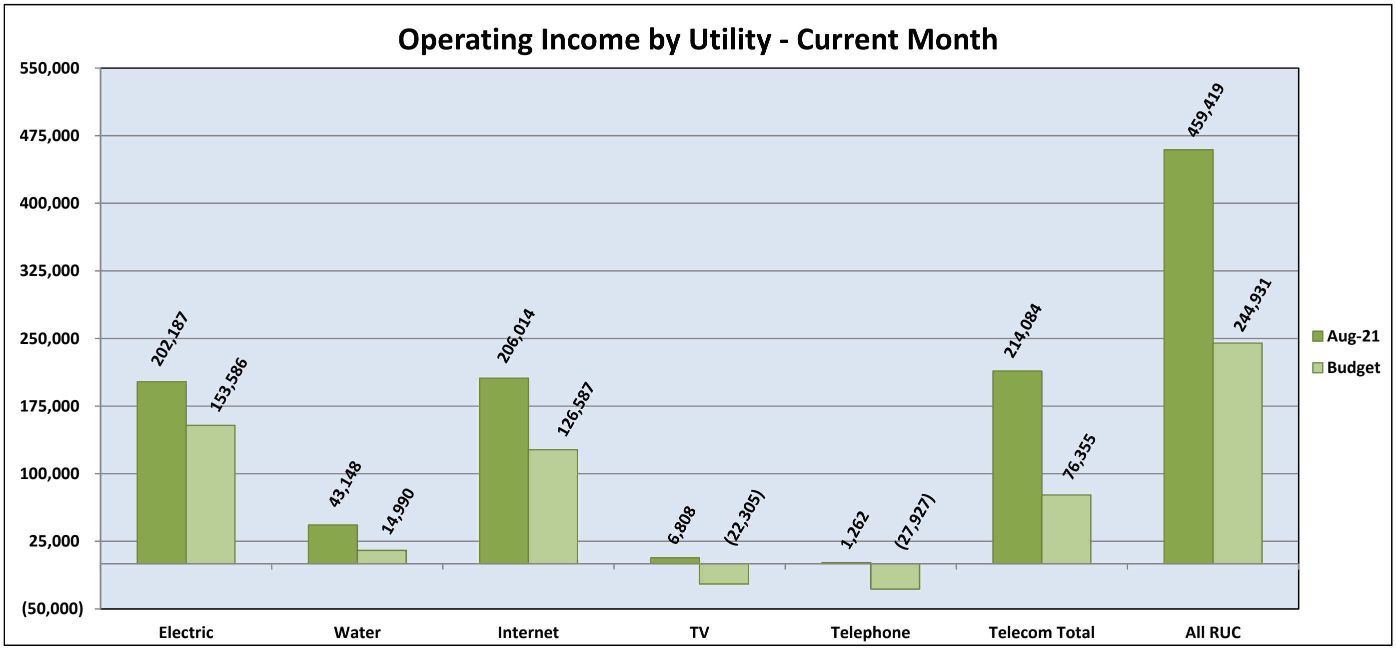


Notes:

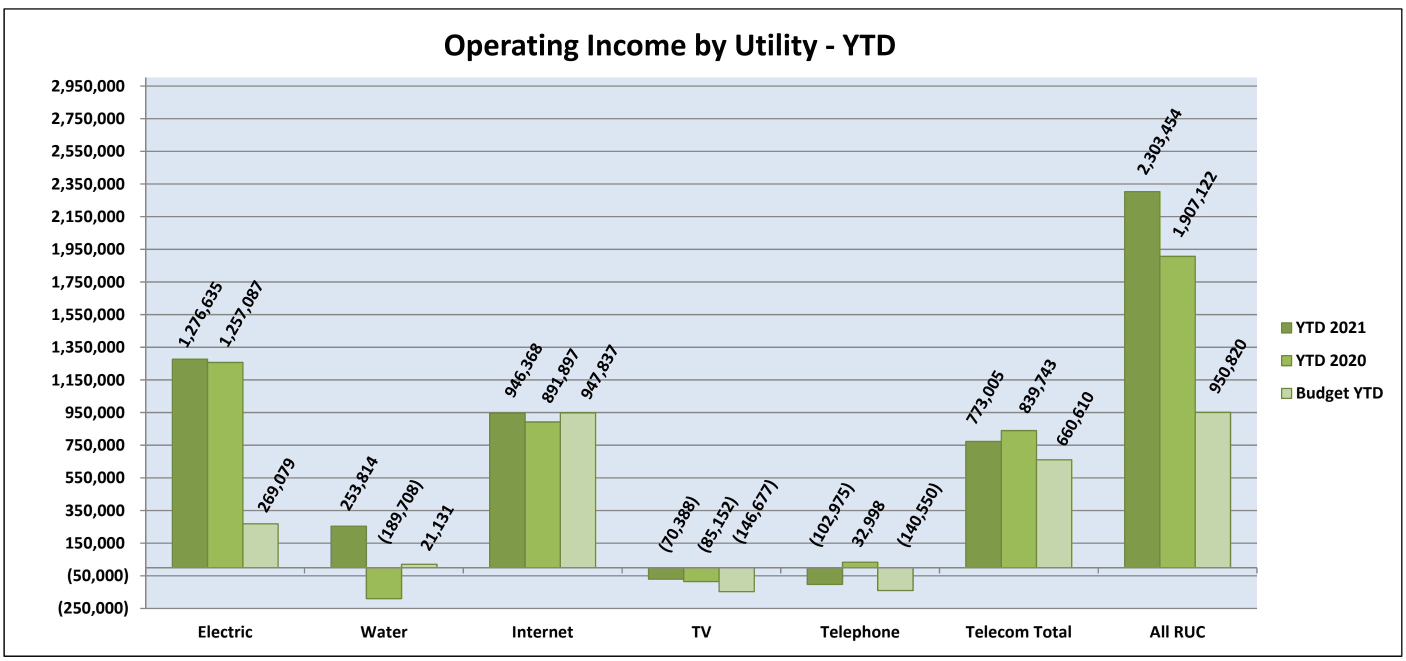
501 Utility Court
Reedsburg, WI 53959
Phone: (608) 768-1000
www.reedsburgutility.com

August 31, 2021

Operating Income by Utility



Notes:



Notes:

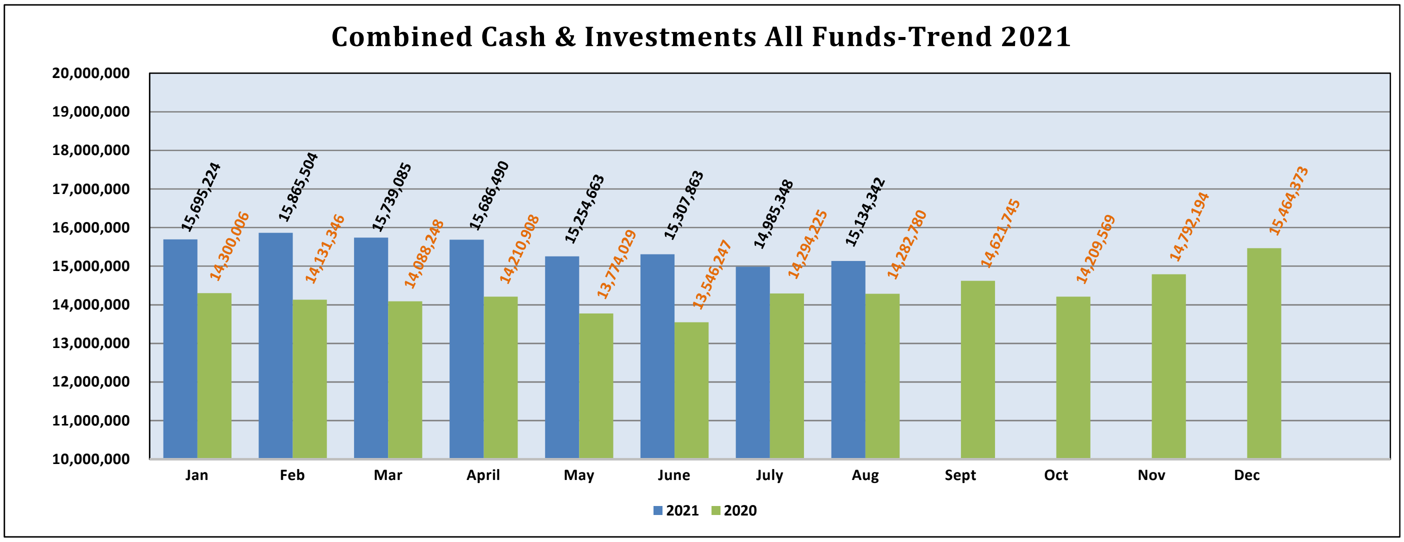
REEDSBURG UTILITY COMMISSION

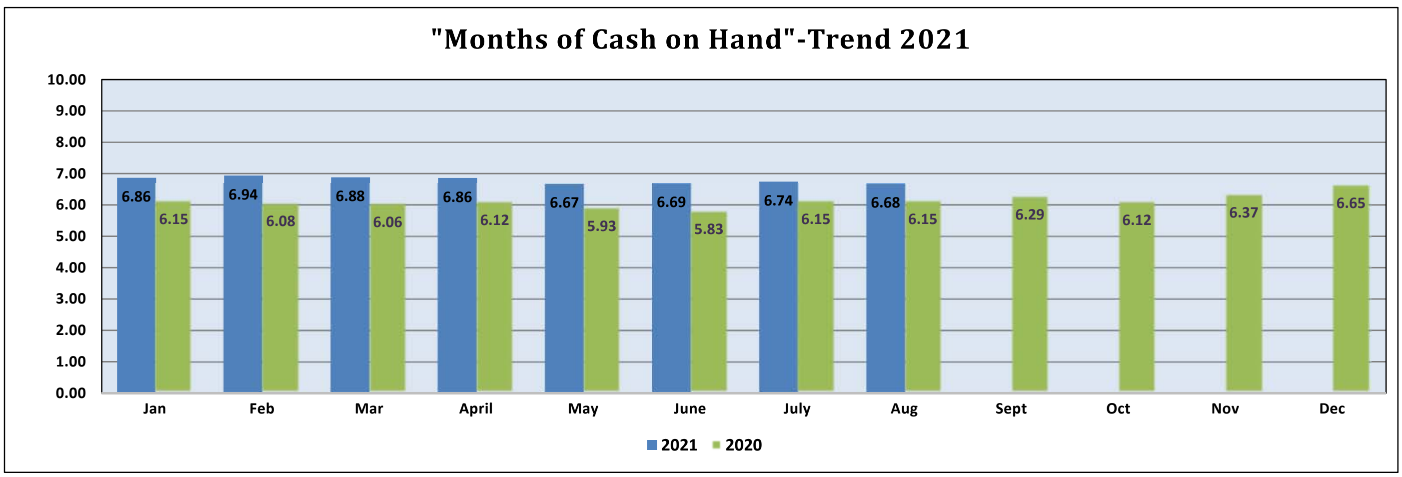
501 Utility Court
Reedsburg, WI 53959
Phone: (608) 768-1000
www.reedsburgutility.com

FINANCIAL DASHBOARD

August 31, 2021

Combined Cash and Investments - All Utilities





Notes:

FINANCIAL STATEMENTS
August 2021

501 Utility Court PO Box 230 Reedsburg, WI 53959 Phone: 608-524-4381 Fax: 608-524-2423 ReedsburgUtility.com

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Aug 2021

ASSETS

	YTD	LYTD	Change
UTILITY PLANT			
Electric Plant	30,337,023.72	30,168,014.61	169,009.11
Water Plant	16,526,686.14	16,103,938.70	422,747.44
Total Utility Plant	46,863,709.86	46,271,953.31	591,756.55
NON-UTILITY PROPERTY			
Private Security Lights	150,942.41	150,942.41	0.00
Total Non-Utility Property	150,942.41	150,942.41	0.00
LESS: ACCUMULATED DEPRECIATION			
Electric Plant	19,151,580.53	18,727,368.49	424,212.04
Water Plant	5,765,435.81	5,440,444.78	324,991.03
Non-Utility Property	133,869.03	132,570.93	1,298.10
Total Accumulated Depreciation	(25,050,885.37)	(24,300,384.20)	(750,501.17)
Net Plant	21,963,766.90	22,122,511.52	(158,744.62)
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	2,806,154.19	1,796,646.25	1,009,507.94
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	2,806,154.19	1,796,646.25	1,009,507.94
OTHER PROPERTY AND INVESTMENTS			
Inv. in American Transmission Co.	3,096,990.00	3,002,713.00	94,277.00
Inv. in Telecommunications	2,400,000.00	2,400,000.00	0.00
Total Other Property and Inv.	5,496,990.00	5,402,713.00	94,277.00
RESTRICTED ASSETS			
Water Impact Fees	64,638.78	39,374.82	25,263.96
Bond Funds	301,249.56	1,246,668.11	(945,418.55)
Total Restricted Assets	365,888.34	1,286,042.93	(920,154.59)
CURRENT ASSETS			
Cash and Investments	12,273,950.26	11,289,890.31	984,059.95
Cash and Investments-Depreciation	903,031.16	669,047.13	233,984.03
Customer Account Receivable	2,691,223.20	2,775,767.63	(84,544.43)
Other Account Receivable	18,925.10	10,426.14	8,498.96
Receivable from Municipality	250,584.35	236,650.43	13,933.92
Receivable from Sewer Utility	198,171.13	175,761.00	22,410.13
Receivable from Storm Water Utility	28,828.90	24,276.61	4,552.29
Materials and Supplies	577,392.53	565,908.50	11,484.03
Prepaid Expenses	37,450.92	31,458.69	5,992.23
Total Current Assets	16,979,557.55	15,779,186.44	1,200,371.11
DEFERRED DEBITS			
Unamortized Debt Discount & Exp.	0.00	0.00	0.00
Deferred Charges	0.00	53,564.91	(53,564.91)
Pension Deferred Debits	1,342,190.00	1,346,147.00	(3,957.00)
Total Other Assets	1,342,190.00	1,399,711.91	(57,521.91)
TOTAL ASSETS	48,954,546.98	47,786,812.05	1,167,734.93

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER BALANCE SHEETS
Balance as of Aug 2021

EQUITY AND LIABILITIES

	YTD	LYTD	Change
EQUITY			
Capital paid in by municipality	1,742,927.57	1,742,927.57	0.00
Retained Earnings	41,509,786.06	39,275,740.59	2,234,045.47
Total Equity	43,252,713.63	41,018,668.16	2,234,045.47
LONG-TERM LIABILITIES			
Revenue Bonds	785,502.35	2,307,489.71	(1,521,987.36)
Total Long-Term Liabilities	785,502.35	2,307,489.71	(1,521,987.36)
CURRENT LIABILITIES			
Accounts Payable	2,503,421.69	2,012,712.98	490,708.71
Customer Deposits	68,546.04	74,504.99	(5,958.95)
Customer Deposits for Construction	35,873.02	38,026.22	(2,153.20)
Payable to Sewer Utility	349,471.55	344,103.78	5,367.77
Payable to Storm Water Utility	90,439.45	90,107.32	332.13
Payable to Municipality	1,277.76	1,277.76	0.00
Taxes Accrued	517,000.02	512,200.02	4,800.00
Accrued Benefits	(64,540.43)	509,013.67	(573,554.10)
Accrued Vacation	77,256.30	84,753.36	(7,497.06)
Interest Accrued	9,248.62	18,178.69	(8,930.07)
Total Current Liabilities	3,587,994.02	3,684,878.79	(96,884.77)
DEFERRED CREDITS			
Other Deferred Credits	134,473.98	185,036.39	(50,562.41)
Pension Deferred Credits	1,519,877.00	918,714.00	601,163.00
Pension Regulatory Liability	(326,014.00)	(327,975.00)	1,961.00
Total Other Liabilities	1,328,336.98	775,775.39	552,561.59
Total Liabilites	5,701,833.35	6,768,143.89	(1,066,310.54)
TOTAL EQUITY AND LIABILITIES	48,954,546.98	47,786,812.05	1,167,734.93

REEDSBURG UTILITY COMMISSION
ELECTRIC & WATER
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Aug 2021

	YTD	LYTD	Change
OPERATING REVENUE			
Electric	14,871,505.48	13,946,370.14	925,135.34
Water	1,154,898.26	1,048,509.86	106,388.40
Total Operating Revenues	16,026,403.74	14,994,880.00	1,031,523.74
OPERATING EXPENSES			
Electric			
Operation and maintenance	12,631,835.28	11,730,614.81	901,220.47
Depreciation	565,311.97	561,118.27	4,193.70
Taxes	397,722.93	397,550.06	172.87
Total	13,594,870.18	12,689,283.14	905,587.04
Water			
Operation and maintenance	579,157.48	925,343.43	(346,185.95)
Depreciation	132,602.06	129,977.96	2,624.10
Taxes	189,324.79	182,896.32	6,428.47
Total	901,084.33	1,238,217.71	(337,133.38)
OPERATING INCOME			
Electric	1,276,635.30	1,257,087.00	19,548.30
Water	253,813.93	(189,707.85)	443,521.78
Total Operating Income	1,530,449.23	1,067,379.15	463,070.08
NONOPERATING INCOME (EXPENSES)			
Investment income	105,249.45	162,973.45	(57,724.00)
CIAC Revenue Accounts	31,801.04	53,946.69	(22,145.65)
Interest and amortization expense	(153,606.58)	(184,270.27)	30,663.69
Other revenue (expense)	(1,315.78)	(4.75)	(1,311.03)
Merchandising and jobbing	11,859.19	16,530.48	(4,671.29)
Total Non-Oper. Income (Expenses)	(6,012.68)	49,175.60	(55,188.28)
NET INCOME (LOSS)	1,524,436.55	1,116,554.75	407,881.80
RETAINED EARNINGS - Beginning of Year	39,985,349.51	38,159,185.84	1,826,163.67
RETAINED EARNINGS - END OF YEAR	41,509,786.06	39,275,740.59	2,234,045.47

REEDSBURG UTILITY COMMISSION
ELECTRIC - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	447,305.96	497,850.57	(50,544.61)
Renewable Energy-RER-1 Tariff	1,056.00	174.00	882.00
Commercial	107,585.70	111,798.60	(4,212.90)
Small Power	171,622.14	175,434.17	(3,812.03)
Dusk to Dawn Lights	224.37	388.46	(164.09)
Large Power	342,832.57	333,021.77	9,810.80
Industrial Power	418,741.72	396,919.53	21,822.19
Renewable Energy-Industrial	0.00	1,000.00	(1,000.00)
Large Industrial Power	597,762.58	617,072.33	(19,309.75)
Public St and Hwy Lighting	13,556.76	13,817.65	(260.89)
SUB-TOTAL	2,100,687.80	2,147,477.08	(46,789.28)
PCAC REVENUE	189,833.02	28,214.00	161,619.02
TOTAL SALES OF ELECTRICITY	2,290,520.82	2,175,691.08	114,829.74
OTHER ELECTRIC REVENUES	1,826.55	738.44	1,088.11
TOTAL OPERATING REVENUE	2,292,347.37	2,176,429.52	115,917.85
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,860,309.70	1,702,131.88	158,177.82
TRANSMISSION EXPENSES	856.33	934.29	(77.96)
DISTRIBUTION EXPENSES	33,091.72	40,483.39	(7,391.67)
CUSTOMER ACCOUNTS EXPENSE	16,732.46	21,939.19	(5,206.73)
SALES EXPENSE	26.80	3,720.36	(3,693.56)
ADMIN & GENERAL EXPENSE	59,126.41	54,570.67	4,555.74
TOTAL OPERATION & MAINT.	1,970,143.42	1,823,779.78	146,363.64
Depreciation Expense	70,713.86	70,478.98	234.88
Taxes	49,302.79	49,687.63	(384.84)
TOTAL OPERATING EXPENSES	2,090,160.07	1,943,946.39	146,213.68
OPERATING INCOME (LOSS)	202,187.30	232,483.13	(30,295.83)

REEDSBURG UTILITY COMMISSION
ELECTRIC - MTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	447,305.96	489,387.00	(42,081.04)
Renewable Energy-RER-1 Tariff	1,056.00	174.00	882.00
Commercial	107,585.70	111,799.00	(4,213.30)
Small Power	171,622.14	175,434.00	(3,811.86)
Dusk to Dawn Lights	224.37	385.00	(160.63)
Large Power	342,832.57	325,029.00	17,803.57
Industrial Power	418,741.72	396,920.00	21,821.72
Renewable Energy-Industrial	0.00	1,000.00	(1,000.00)
Large Industrial Power	597,762.58	617,072.00	(19,309.42)
Public St and Hwy Lighting	13,556.76	13,541.00	15.76
SUB-TOTAL	2,100,687.80	2,130,741.00	(30,053.20)
PCAC REVENUE	189,833.02	8,207.00	181,626.02
TOTAL SALES OF ELECTRICITY	2,290,520.82	2,138,948.00	151,572.82
OTHER ELECTRIC REVENUES	1,826.55	788.00	1,038.55
TOTAL OPERATING REVENUE	2,292,347.37	2,139,736.00	152,611.37
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	1,860,309.70	1,736,174.52	124,135.18
TRANSMISSION EXPENSES	856.33	941.00	(84.67)
DISTRIBUTION EXPENSES	33,091.72	42,351.00	(9,259.28)
CUSTOMER ACCOUNTS EXPENSE	16,732.46	22,983.00	(6,250.54)
SALES EXPENSE	26.80	3,869.00	(3,842.20)
ADMIN & GENERAL EXPENSE	59,126.41	57,359.00	1,767.41
TOTAL OPERATION & MAINT.	1,970,143.42	1,863,677.52	106,465.90
Depreciation Expense	70,713.86	71,791.00	(1,077.14)
Taxes	49,302.79	50,681.00	(1,378.21)
TOTAL OPERATING EXPENSES	2,090,160.07	1,986,149.52	104,010.55
OPERATING INCOME (LOSS)	202,187.30	153,586.48	48,600.82

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	3,317,618.85	3,295,298.66	22,320.19
Renewable Energy-RER-1 Tariff	2,232.00	1,392.00	840.00
Commercial	876,187.48	847,172.79	29,014.69
Small Power	1,324,577.33	1,185,607.68	138,969.65
Dusk to Dawn Lights	1,336.22	3,175.88	(1,839.66)
Large Power	2,380,412.22	2,470,640.40	(90,228.18)
Industrial Power	2,736,926.95	2,596,878.43	140,048.52
Renewable Energy-Industrial	7,000.00	8,000.00	(1,000.00)
Large Industrial Power	4,686,773.94	4,060,190.71	626,583.23
Public St and Hwy Lighting	114,441.57	116,212.10	(1,770.53)
SUB-TOTAL	15,447,506.56	14,584,568.65	862,937.91
PCAC REVENUE	(594,236.32)	(646,291.43)	52,055.11
TOTAL SALES OF ELECTRICITY	14,853,270.24	13,938,277.22	914,993.02
OTHER ELECTRIC REVENUES	18,235.24	8,092.92	10,142.32
TOTAL OPERATING REVENUE	14,871,505.48	13,946,370.14	925,135.34
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	11,642,392.13	10,693,014.01	949,378.12
TRANSMISSION EXPENSES	9,710.29	8,617.12	1,093.17
DISTRIBUTION EXPENSES	299,094.69	425,659.67	(126,564.98)
CUSTOMER ACCOUNTS EXPENSE	166,038.43	192,068.98	(26,030.55)
SALES EXPENSE	6,189.28	13,512.41	(7,323.13)
ADMIN & GENERAL EXPENSE	508,410.46	397,742.62	110,667.84
TOTAL OPERATION & MAINT.	12,631,835.28	11,730,614.81	901,220.47
Depreciation Expense	565,311.97	561,118.27	4,193.70
Taxes	397,722.93	397,550.06	172.87
TOTAL OPERATING EXPENSES	13,594,870.18	12,689,283.14	905,587.04
OPERATING INCOME (LOSS)	1,276,635.30	1,257,087.00	19,548.30

REEDSBURG UTILITY COMMISSION
ELECTRIC - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF ELECTRICITY			
Residential Sales	3,317,618.85	3,239,278.00	78,340.85
Renewable Energy-RER-1 Tariff	2,232.00	1,392.00	840.00
Commercial	876,187.48	876,328.00	(140.52)
Small Power	1,324,577.33	1,214,207.00	110,370.33
Dusk to Dawn Lights	1,336.22	3,087.00	(1,750.78)
Large Power	2,380,412.22	2,411,344.00	(30,931.78)
Industrial Power	2,736,926.95	2,704,238.00	32,688.95
Renewable Energy-Industrial	7,000.00	8,000.00	(1,000.00)
Large Industrial Power	4,686,773.94	4,694,866.00	(8,092.06)
Public St and Hwy Lighting	114,441.57	113,889.00	552.57
SUB-TOTAL	15,447,506.56	15,266,629.00	180,877.56
PCAC REVENUE	(594,236.32)	(1,053,042.00)	458,805.68
TOTAL SALES OF ELECTRICITY	14,853,270.24	14,213,587.00	639,683.24
OTHER ELECTRIC REVENUES	18,235.24	8,639.00	9,596.24
TOTAL OPERATING REVENUE	14,871,505.48	14,222,226.00	649,279.48
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
PURCHASED POWER	11,642,392.13	11,893,637.37	(251,245.24)
TRANSMISSION EXPENSES	9,710.29	8,892.00	818.29
DISTRIBUTION EXPENSES	299,094.69	444,728.00	(145,633.31)
CUSTOMER ACCOUNTS EXPENSE	166,038.43	201,080.00	(35,041.57)
SALES EXPENSE	6,189.28	14,054.00	(7,864.72)
ADMIN & GENERAL EXPENSE	508,410.46	414,258.00	94,152.46
TOTAL OPERATION & MAINT.	12,631,835.28	12,976,649.37	(344,814.09)
Depreciation Expense	565,311.97	570,997.00	(5,685.03)
Taxes	397,722.93	405,501.00	(7,778.07)
TOTAL OPERATING EXPENSES	13,594,870.18	13,953,147.37	(358,277.19)
OPERATING INCOME (LOSS)	1,276,635.30	269,078.63	1,007,556.67

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	42,933.50	43,862.69	(929.19)
Residential - Suburban	100.82	84.45	16.37
Commercial Sales	21,695.74	20,637.66	1,058.08
Industrial Sales	44,470.21	40,989.93	3,480.28
Private Fire Protection	2,987.73	2,966.40	21.33
Public Fire Protection	26,329.25	25,562.42	766.83
Other Sales to Public Auth.	4,111.72	4,789.89	(678.17)
Multifamily Residential Sales	6,109.95	6,265.56	(155.61)
TOTAL SALES OF WATER	148,738.92	145,159.00	3,579.92
OTHER OPERATING REVENUES	5,616.14	5,127.49	488.65
TOTAL OPERATING REVENUE	154,355.06	150,286.49	4,068.57
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	499.58	430.94	68.64
PUMPING EXPENSES	15,496.44	13,402.62	2,093.82
WATER TREATMENT EXP.	5,267.06	3,137.94	2,129.12
TRANS. & DISTRIB. EXP.	20,749.71	307,385.22	(286,635.51)
CUSTOMER ACCOUNTS EXP.	3,813.99	2,243.82	1,570.17
SALES EXPENSE	2.05	1,590.63	(1,588.58)
ADMIN & GENERAL EXPENSE	24,680.05	37,661.46	(12,981.41)
TOTAL OPERATION & MAINT.	70,508.88	365,852.63	(295,343.75)
Depreciation Expense	16,650.53	16,018.38	632.15
Taxes	24,047.77	22,682.14	1,365.63
TOTAL OPERATING EXPENSES	111,207.18	404,553.15	(293,345.97)
OPERATING INCOME (LOSS)	43,147.88	(254,266.66)	297,414.54

REEDSBURG UTILITY COMMISSION
WATER - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	42,933.50	43,643.00	(709.50)
Residential - Suburban	100.82	70.00	30.82
Commercial Sales	21,695.74	21,071.00	624.74
Industrial Sales	44,470.21	42,220.00	2,250.21
Private Fire Protection	2,987.73	2,966.00	21.73
Public Fire Protection	26,329.25	26,329.00	0.25
Other Sales to Public Auth.	4,111.72	5,058.00	(946.28)
Multifamily Residential Sales	6,109.95	6,103.00	6.95
TOTAL SALES OF WATER	148,738.92	147,460.00	1,278.92
OTHER OPERATING REVENUES	5,616.14	5,316.00	300.14
TOTAL OPERATING REVENUE	154,355.06	152,776.00	1,579.06
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	499.58	594.00	(94.42)
PUMPING EXPENSES	15,496.44	16,939.00	(1,442.56)
WATER TREATMENT EXP.	5,267.06	3,504.00	1,763.06
TRANS. & DISTRIB. EXP.	20,749.71	33,493.00	(12,743.29)
CUSTOMER ACCOUNTS EXP.	3,813.99	2,963.00	850.99
SALES EXPENSE	2.05	1,593.00	(1,590.95)
ADMIN & GENERAL EXPENSE	24,680.05	38,878.00	(14,197.95)
TOTAL OPERATION & MAINT.	70,508.88	97,964.00	(27,455.12)
Depreciation Expense	16,650.53	16,686.00	(35.47)
Taxes	24,047.77	23,136.00	911.77
TOTAL OPERATING EXPENSES	111,207.18	137,786.00	(26,578.82)
OPERATING INCOME (LOSS)	43,147.88	14,990.00	28,157.88

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	328,168.56	316,135.51	12,033.05
Residential - Suburban	640.07	642.49	(2.42)
Commercial Sales	148,727.68	131,417.95	17,309.73
Industrial Sales	264,655.58	202,431.51	62,224.07
Private Fire Protection	23,922.33	23,629.47	292.86
Public Fire Protection	210,634.00	204,499.36	6,134.64
Other Sales to Public Auth.	30,390.20	28,503.75	1,886.45
Multifamily Residential Sales	50,060.12	47,933.14	2,126.98
TOTAL SALES OF WATER	1,057,198.54	955,193.18	102,005.36
OTHER OPERATING REVENUES	97,699.72	93,316.68	4,383.04
TOTAL OPERATING REVENUE	1,154,898.26	1,048,509.86	106,388.40
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,733.87	3,899.60	(165.73)
PUMPING EXPENSES	94,268.42	91,623.13	2,645.29
WATER TREATMENT EXP.	34,446.12	24,519.63	9,926.49
TRANS. & DISTRIB. EXP.	145,682.02	451,649.96	(305,967.94)
CUSTOMER ACCOUNTS EXP.	28,133.40	30,395.93	(2,262.53)
SALES EXPENSE	2,419.18	6,142.59	(3,723.41)
ADMIN & GENERAL EXPENSE	270,474.47	317,112.59	(46,638.12)
TOTAL OPERATION & MAINT.	579,157.48	925,343.43	(346,185.95)
Depreciation Expense	132,602.06	129,977.96	2,624.10
Taxes	189,324.79	182,896.32	6,428.47
TOTAL OPERATING EXPENSES	901,084.33	1,238,217.71	(337,133.38)
OPERATING INCOME (LOSS)	253,813.93	(189,707.85)	443,521.78

REEDSBURG UTILITY COMMISSION
WATER - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES OF WATER			
Residential Sales	328,168.56	314,554.00	13,614.56
Residential - Suburban	640.07	529.00	111.07
Commercial Sales	148,727.68	134,178.00	14,549.68
Industrial Sales	264,655.58	208,505.00	56,150.58
Private Fire Protection	23,922.33	23,627.00	295.33
Public Fire Protection	210,634.00	210,632.00	2.00
Other Sales to Public Auth.	30,390.20	30,803.00	(412.80)
Multifamily Residential Sales	50,060.12	46,685.00	3,375.12
TOTAL SALES OF WATER	1,057,198.54	969,513.00	87,685.54
OTHER OPERATING REVENUES	97,699.72	94,814.00	2,885.72
TOTAL OPERATING REVENUE	1,154,898.26	1,064,327.00	90,571.26
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
SOURCE OF SUPPLY	3,733.87	5,377.00	(1,643.13)
PUMPING EXPENSES	94,268.42	120,589.00	(26,320.58)
WATER TREATMENT EXP.	34,446.12	27,733.00	6,713.12
TRANS. & DISTRIB. EXP.	145,682.02	194,803.00	(49,120.98)
CUSTOMER ACCOUNTS EXP.	28,133.40	42,433.00	(14,299.60)
SALES EXPENSE	2,419.18	6,278.00	(3,858.82)
ADMIN & GENERAL EXPENSE	270,474.47	326,719.00	(56,244.53)
TOTAL OPERATION & MAINT.	579,157.48	723,932.00	(144,774.52)
Depreciation Expense	132,602.06	132,710.00	(107.94)
Taxes	189,324.79	186,554.00	2,770.79
TOTAL OPERATING EXPENSES	901,084.33	1,043,196.00	(142,111.67)
OPERATING INCOME (LOSS)	253,813.93	21,131.00	232,682.93

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Aug 2021

ASSETS

	YTD	LYTD	CHANGE
UTILITY PLANT IN SERVICE			
Common Plant	31,890,099.81	30,387,672.90	1,502,426.91
Internet Plant	950,765.08	833,083.12	117,681.96
Video Plant	1,694,909.89	1,693,464.46	1,445.43
Telephone Plant	817,788.91	817,788.91	0.00
Total Utility Plant	35,353,563.69	33,732,009.39	1,621,554.30
LESS: ACCUMULATED DEPRECIATION	(15,326,766.22)	(14,011,386.90)	(1,315,379.32)
Net Utility Plant in Service	20,026,797.47	19,720,622.49	306,174.98
CONSTRUCTION WORK IN PROGRESS			
Construction Work in Progress	1,647,829.72	911,666.33	736,163.39
Completed Construction not Classified	0.00	0.00	0.00
Total Construction Work in Progress	1,647,829.72	911,666.33	736,163.39
RESTRICTED ASSETS			
Bond Funds	0.00	0.00	0.00
Depreciation Fund	0.00	0.00	0.00
Total Restricted Assets	0.00	0.00	0.00
CURRENT ASSETS			
Cash and Investments	1,412,754.46	1,779,650.30	(366,895.84)
Cash and Investments-Depreciation	544,605.63	544,192.57	413.06
Cash and Investments-Debt Service	830,189.86	1,001,131.78	(170,941.92)
Customer Account Receivable	282,441.07	294,072.18	(11,631.11)
Other Account Receivable	23,534.78	35,659.14	(12,124.36)
Other Account Receivable-Spring Brook	0.00	0.00	0.00
Materials and Supplies	768,968.55	435,595.42	333,373.13
Prepaid Expenses	76,005.51	53,140.68	22,864.83
Total Current Assets	3,938,499.86	4,143,442.07	(204,942.21)
DEFERRED DEBITS			
Unamortized Debt Discount & Exp	(215,163.28)	(244,223.64)	29,060.36
Pension Deferred Debits	730,872.00	721,518.00	9,354.00
Total Deferred Debits	515,708.72	477,294.36	38,414.36
TOTAL ASSETS	26,128,835.77	25,253,025.25	875,810.52

REEDSBURG UTILITY COMMISSION
LightSpeed
INTERNET, VIDEO, TELEPHONE BALANCE SHEET
Balance as of Aug 2021

EQUITY AND LIABILITIES

	YTD	LYTD	CHANGE
EQUITY			
Capital Paid in by RUC	3,100,000.00	3,100,000.00	0.00
Retained Earnings	8,784,038.26	7,199,364.54	1,584,673.72
Total Equity	11,884,038.26	10,299,364.54	1,584,673.72
LONG-TERM LIABILITIES			
Revenue Bonds	0.00	0.00	0.00
Other Long Term Debt	13,005,000.00	13,755,000.00	(750,000.00)
Total Long-Term Liabilities	13,005,000.00	13,755,000.00	(750,000.00)
CURRENT LIABILITIES			
Accounts Payable	275,111.80	195,606.61	79,505.19
Accrued Comp/Vacation	88,214.63	57,967.25	30,247.38
Accrued Sick Leave	59,865.18	48,675.93	11,189.25
Accrued Benefits	(169,768.00)	169,931.00	(339,699.00)
Payable to Electric & Water	39,556.31	31,956.35	7,599.96
Payable to Spring Brook	0.00	0.00	0.00
Customer Deposits	9,717.42	7,742.42	1,975.00
Customer Deposits for Construction	122,700.16	47,934.67	74,765.49
Interest Accrued	3,461.53	175,616.92	(172,155.39)
Unearned Revenue	137,360.48	138,704.56	(1,344.08)
Total Current Liabilities	566,219.51	874,135.71	(307,916.20)
Deferred Credits			
Pension Deferred Credits	841,857.00	492,874.00	348,983.00
Pension Regulatory Liability	(168,279.00)	(168,349.00)	70.00
Total Deferred Credits	673,578.00	324,525.00	349,053.00
Total Liabilities	14,244,797.51	14,953,660.71	(708,863.20)
TOTAL EQUITY AND LIABILITIES	26,128,835.77	25,253,025.25	875,810.52

REEDSBURG UTILITY COMMISSION
LightSpeed
STATEMENTS OF INCOME & RETAINED EARNINGS
Balance as of Aug 2021

	YTD	LYTD	CHANGE
OPERATING REVENUE			
Internet	2,536,730.45	2,175,775.69	360,954.76
Video	1,276,937.86	1,219,147.36	57,790.50
Telephone	575,448.71	652,826.85	(77,378.14)
Total Operating Revenues	4,389,117.02	4,047,749.90	341,367.12
OPERATING EXPENSES			
Internet			
Operation and Maintenance	996,524.69	799,447.05	197,077.64
Depreciation	556,105.55	452,706.03	103,399.52
Taxes	44,262.53	31,725.69	12,536.84
Total Internet	1,596,892.77	1,283,878.77	313,014.00
Video			
Operation and Maintenance	1,165,051.39	1,097,996.69	67,054.70
Depreciation	171,547.64	193,716.86	(22,169.22)
Taxes	10,727.00	12,585.94	(1,858.94)
Total Video	1,347,326.03	1,304,299.49	43,026.54
Telephone			
Operation and Maintenance	469,778.70	395,176.07	74,602.63
Depreciation	179,448.00	196,388.12	(16,940.12)
Taxes	29,196.52	28,264.58	931.94
Total Telephone	678,423.22	619,828.77	58,594.45
OPERATING INCOME			
Internet	939,837.68	891,896.92	47,940.76
Video	(70,388.17)	(85,152.13)	14,763.96
Telephone	(102,974.51)	32,998.08	(135,972.59)
Total Operating Income	766,475.00	839,742.87	(73,267.87)
NONOPERATING INCOME (EXPENSES)			
Interest Income	697.26	7,228.93	(6,531.67)
CIAC Revenue-Conn Rg	17,577.11	9,428.75	8,148.36
Interest on Long-Term Debt	(223,245.84)	(235,833.36)	12,587.52
Amortization of Debt Discount/Expense	18,966.72	20,189.36	(1,222.64)
Interest on Debt to Municipality	0.00	0.00	0.00
Other Interest Expense	(6.65)	(66.83)	60.18
Interest Charged to Construction	0.00	0.00	0.00
Merchandising & Jobbing	72,579.90	(13,463.65)	86,043.55
Miscellaneous	0.00	0.00	0.00
Total Non-Oper. Income (Expenses)	(113,431.50)	(212,516.80)	99,085.30
NET INCOME (LOSS)	653,043.50	627,226.07	25,817.43
RETAINED EARNINGS-Beginning of Year	8,130,994.76	6,572,122.23	1,558,872.53
RETAINED EARNINGS-END OF YEAR	8,784,038.26	7,199,348.30	1,584,689.96

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	198,062.14	171,689.00	26,373.14
RURAL FIBER ACCESS	17,887.34	14,680.35	3,206.99
RESIDENTIAL INTERNET INSTALL FEES	6,580.00	4,785.00	1,795.00
CUSTOMER NETWORK REVENUE	33,104.63	31,062.10	2,042.53
BUSINESS INTERNET ACCESS	47,368.21	44,927.59	2,440.62
HOSTING FEES	9,104.95	6,899.28	2,205.67
FIBER PROTECTION FEE	14,500.10	12,419.62	2,080.48
INTERNET SECURITY	534.59	499.35	35.24
WIFI INTERNET APPS	(7.95)	0.00	(7.95)
LATE PAYMENT CHARGES	2,838.00	3,089.03	(251.03)
MISCELLANEOUS/OTHER	10,446.47	3,622.75	6,823.72
TOTAL OPERATING REVENUE	340,418.48	293,674.07	46,744.41
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	26,765.51	28,292.64	(1,527.13)
DISTRIBUTION EXPENSES	31,361.63	28,298.81	3,062.82
CUSTOMER ACCOUNTS EXPENSE	16,361.49	11,548.70	4,812.79
SALES EXPENSE	5,934.07	2,584.68	3,349.39
ADMIN & GENERAL EXPENSE	(21,657.85)	37,904.15	(59,562.00)
TOTAL OPERATION & MAINT.	58,764.85	108,628.98	(49,864.13)
DEPRECIATION EXPENSE	72,459.25	57,263.62	15,195.63
TAXES	3,180.37	4,192.17	(1,011.80)
TOTAL OPERATING EXPENSES	134,404.47	170,084.77	(35,680.30)
OPERATING INCOME (LOSS)	206,014.01	123,589.30	82,424.71

REEDSBURG UTILITY COMMISSION
INTERNET - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	198,062.14	204,434.00	(6,371.86)
RURAL FIBER ACCESS	17,887.34	16,634.00	1,253.34
RESIDENTIAL INTERNET INSTALL FEES	6,580.00	4,223.00	2,357.00
CUSTOMER NETWORK REVENUE	33,104.63	30,913.00	2,191.63
BUSINESS INTERNET ACCESS	47,368.21	46,140.00	1,228.21
HOSTING FEES	9,104.95	7,038.00	2,066.95
FIBER PROTECTION FEE	14,500.10	12,755.00	1,745.10
INTERNET SECURITY	534.59	495.00	39.59
WIFI INTERNET APPS	(7.95)	0.00	(7.95)
LATE PAYMENT CHARGES	2,838.00	2,400.00	438.00
MISCELLANEOUS/OTHER	10,446.47	2,897.00	7,549.47
TOTAL OPERATING REVENUE	340,418.48	327,929.00	12,489.48
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	26,765.51	35,432.00	(8,666.49)
DISTRIBUTION EXPENSES	31,361.63	30,700.00	661.63
CUSTOMER ACCOUNTS EXPENSE	16,361.49	17,679.00	(1,317.51)
SALES EXPENSE	5,934.07	2,136.00	3,798.07
ADMIN & GENERAL EXPENSE	(21,657.85)	47,518.00	(69,175.85)
TOTAL OPERATION & MAINT.	58,764.85	133,465.00	(74,700.15)
DEPRECIATION EXPENSE	72,459.25	63,247.00	9,212.25
TAXES	3,180.37	4,630.00	(1,449.63)
TOTAL OPERATING EXPENSES	134,404.47	201,342.00	(66,937.53)
OPERATING INCOME (LOSS)	206,014.01	126,587.00	79,427.01

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	1,511,349.99	1,299,710.53	211,639.46
RURAL FIBER ACCESS	131,315.28	112,822.69	18,492.59
RESIDENTIAL INTERNET INSTALL FEES	35,220.00	33,787.50	1,432.50
CUSTOMER NETWORK REVENUE	247,744.71	247,301.64	443.07
BUSINESS INTERNET ACCESS	380,074.52	361,753.28	18,321.24
HOSTING FEES	64,299.95	53,264.96	11,034.99
FIBER PROTECTION FEE	110,966.85	24,804.07	86,162.78
INTERNET SECURITY	4,157.76	4,232.50	(74.74)
WIFI INTERNET APPS	(23.85)	0.00	(23.85)
LATE PAYMENT CHARGES	23,579.73	15,575.22	8,004.51
MISCELLANEOUS/OTHER	34,575.36	22,523.30	12,052.06
TOTAL OPERATING REVENUE	2,543,260.30	2,175,775.69	367,484.61
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	218,120.77	227,632.08	(9,511.31)
DISTRIBUTION EXPENSES	284,846.17	197,184.36	87,661.81
CUSTOMER ACCOUNTS EXPENSE	119,538.47	91,891.32	27,647.15
SALES EXPENSE	46,624.88	14,029.38	32,595.50
ADMIN & GENERAL EXPENSE	327,394.40	268,709.91	58,684.49
TOTAL OPERATION & MAINT.	996,524.69	799,447.05	197,077.64
DEPRECIATION EXPENSE	556,105.55	452,706.03	103,399.52
TAXES	44,262.53	31,725.69	12,536.84
TOTAL OPERATING EXPENSES	1,596,892.77	1,283,878.77	313,014.00
OPERATING INCOME (LOSS)	946,367.53	891,896.92	54,470.61

REEDSBURG UTILITY COMMISSION
INTERNET - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL INTERNET ACCESS	1,511,349.99	1,456,483.00	54,866.99
RURAL FIBER ACCESS	131,315.28	125,502.00	5,813.28
RESIDENTIAL INTERNET INSTALL FEES	35,220.00	33,784.00	1,436.00
CUSTOMER NETWORK REVENUE	247,744.71	247,304.00	440.71
BUSINESS INTERNET ACCESS	380,074.52	364,854.00	15,220.52
HOSTING FEES	64,299.95	55,816.00	8,483.95
FIBER PROTECTION FEE	110,966.85	100,859.00	10,107.85
INTERNET SECURITY	4,157.76	4,077.00	80.76
WIFI INTERNET APPS	(23.85)	0.00	(23.85)
LATE PAYMENT CHARGES	23,579.73	19,200.00	4,379.73
MISCELLANEOUS/OTHER	34,575.36	22,889.00	11,686.36
TOTAL OPERATING REVENUE	2,543,260.30	2,430,768.00	112,492.30
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
INTERNET ACCESS	218,120.77	268,128.00	(50,007.23)
DISTRIBUTION EXPENSES	284,846.17	226,833.00	58,013.17
CUSTOMER ACCOUNTS EXPENSE	119,538.47	114,196.00	5,342.47
SALES EXPENSE	46,624.88	15,704.00	30,920.88
ADMIN & GENERAL EXPENSE	327,394.40	337,946.00	(10,551.60)
TOTAL OPERATION & MAINT.	996,524.69	962,807.00	33,717.69
DEPRECIATION EXPENSE	556,105.55	484,643.00	71,462.55
TAXES	44,262.53	35,481.00	8,781.53
TOTAL OPERATING EXPENSES	1,596,892.77	1,482,931.00	113,961.77
OPERATING INCOME (LOSS)	946,367.53	947,837.00	(1,469.47)

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	8,437.93	8,007.48	430.45
PRIME HD	77,695.82	75,029.20	2,666.62
MAX	28,202.83	27,169.48	1,033.35
RURAL ACCESS FEE	50.00	69.00	(19.00)
BULK CABLE	12,574.65	12,507.15	67.50
PREMIUM CHANNELS	3,234.28	3,060.20	174.08
DISCOUNTS/PROMOTIONS	(5,633.16)	(5,311.29)	(321.87)
RECEIVER REVENUE	8,751.19	7,864.61	886.58
INSTALLATION FEES	355.00	530.00	(175.00)
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	26,240.38	23,079.10	3,161.28
MISCELLANEOUS/OTHER	388.90	523.84	(134.94)
TOTAL OPERATING REVENUE	160,297.82	152,528.77	7,769.05
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	117,749.10	110,038.50	7,710.60
DISTRIBUTION EXPENSE	7,657.63	8,557.24	(899.61)
CUSTOMER BILLING & COLLECTING	4,498.20	3,830.17	668.03
SALES EXPENSE	1,461.00	955.99	505.01
ADMIN & GENERAL EXPENSE	927.23	16,767.05	(15,839.82)
TOTAL OPERATING & MAINT.	132,293.16	140,148.95	(7,855.79)
DEPRECIATION EXPENSE	21,727.95	23,068.73	(1,340.78)
TAXES	(530.81)	1,599.20	(2,130.01)
TOTAL OPERATING EXPENSES	153,490.30	164,816.88	(11,326.58)
OPERATING INCOME (LOSS)	6,807.52	(12,288.11)	19,095.63

REEDSBURG UTILITY COMMISSION
VIDEO - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	8,437.93	8,236.00	201.93
PRIME HD	77,695.82	74,488.00	3,207.82
MAX	28,202.83	24,688.00	3,514.83
RURAL ACCESS FEE	50.00	5.00	45.00
BULK CABLE	12,574.65	12,096.00	478.65
PREMIUM CHANNELS	3,234.28	2,843.00	391.28
DISCOUNTS/PROMOTIONS	(5,633.16)	(4,397.00)	(1,236.16)
RECEIVER REVENUE	8,751.19	6,831.00	1,920.19
INSTALLATION FEES	355.00	179.00	176.00
ADVERTISING REVENUE	0.00	0.00	0.00
SURCHARGE REVENUE	26,240.38	24,809.00	1,431.38
MISCELLANEOUS/OTHER	388.90	497.00	(108.10)
TOTAL OPERATING REVENUE	160,297.82	150,275.00	10,022.82
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	117,749.10	110,731.00	7,018.10
DISTRIBUTION EXPENSE	7,657.63	9,509.00	(1,851.37)
CUSTOMER BILLING & COLLECTING	4,498.20	5,536.00	(1,037.80)
SALES EXPENSE	1,461.00	985.00	476.00
ADMIN & GENERAL EXPENSE	927.23	19,240.00	(18,312.77)
TOTAL OPERATING & MAINT.	132,293.16	146,001.00	(13,707.84)
DEPRECIATION EXPENSE	21,727.95	24,894.00	(3,166.05)
TAXES	(530.81)	1,685.00	(2,215.81)
TOTAL OPERATING EXPENSES	153,490.30	172,580.00	(19,089.70)
OPERATING INCOME (LOSS)	6,807.52	(22,305.00)	29,112.52

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	67,833.58	61,932.25	5,901.33
PRIME HD	621,037.94	590,259.79	30,778.15
MAX	218,399.21	227,384.65	(8,985.44)
RURAL ACCESS FEE	419.00	119.00	300.00
BULK CABLE	101,141.67	101,105.10	36.57
PREMIUM CHANNELS	24,441.65	24,533.59	(91.94)
DISCOUNTS/PROMOTIONS	(44,149.62)	(42,080.98)	(2,068.64)
RECEIVER REVENUE	66,224.68	63,350.59	2,874.09
INSTALLATION FEES	4,085.00	2,515.00	1,570.00
ADVERTISING REVENUE	5,450.00	3,330.00	2,120.00
SURCHARGE REVENUE	208,767.54	183,297.90	25,469.64
MISCELLANEOUS/OTHER	3,287.21	3,400.47	(113.26)
TOTAL OPERATING REVENUE	1,276,937.86	1,219,147.36	57,790.50
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	930,434.36	871,425.43	59,008.93
DISTRIBUTION EXPENSE	67,126.57	63,783.04	3,343.53
CUSTOMER BILLING & COLLECTING	35,065.32	30,789.51	4,275.81
SALES EXPENSE	11,738.66	4,984.37	6,754.29
ADMIN & GENERAL EXPENSE	120,686.48	127,014.34	(6,327.86)
TOTAL OPERATING & MAINT.	1,165,051.39	1,097,996.69	67,054.70
DEPRECIATION EXPENSE	171,547.64	193,716.86	(22,169.22)
TAXES	10,727.00	12,585.94	(1,858.94)
TOTAL OPERATING EXPENSES	1,347,326.03	1,304,299.49	43,026.54
OPERATING INCOME (LOSS)	(70,388.17)	(85,152.13)	14,763.96

REEDSBURG UTILITY COMMISSION
VIDEO - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
LOCAL	67,833.58	65,888.00	1,945.58
PRIME HD	621,037.94	606,091.00	14,946.94
MAX	218,399.21	208,695.00	9,704.21
RURAL ACCESS FEE-VIDEO	419.00	40.00	379.00
BULK CABLE	101,141.67	98,199.00	2,942.67
PREMIUM CHANNELS	24,441.65	23,080.00	1,361.65
DISCOUNTS/PROMOTIONS	(44,149.62)	(35,904.00)	(8,245.62)
RECEIVER REVENUE	66,224.68	57,135.00	9,089.68
INSTALLATION FEES	4,085.00	1,727.00	2,358.00
ADVERTISING REVENUE	5,450.00	0.00	5,450.00
SURCHARGE REVENUE	208,767.54	202,616.00	6,151.54
MISCELLANEOUS/OTHER	3,287.21	3,231.00	56.21
TOTAL OPERATING REVENUE	1,276,937.86	1,230,798.00	46,139.86
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
VIDEO EXPENSE	930,434.36	905,458.00	24,976.36
DISTRIBUTION EXPENSE	67,126.57	71,332.00	(4,205.43)
CUSTOMER BILLING & COLLECTING	35,065.32	40,317.00	(5,251.68)
SALES EXPENSE	11,738.66	5,134.00	6,604.66
ADMIN & GENERAL EXPENSE	120,686.48	146,265.00	(25,578.52)
TOTAL OPERATING & MAINT.	1,165,051.39	1,168,506.00	(3,454.61)
DEPRECIATION EXPENSE	171,547.64	195,718.00	(24,170.36)
TAXES	10,727.00	13,251.00	(2,524.00)
TOTAL OPERATING EXPENSES	1,347,326.03	1,377,475.00	(30,148.97)
OPERATING INCOME (LOSS)	(70,388.17)	(146,677.00)	76,288.83

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	MTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(3,286.43)	15,409.10	(18,695.53)
BUSINESS LOCAL SERVICE	10,260.72	22,998.23	(12,737.51)
RESIDENTIAL VoIP REVENUE	29,999.34	7,190.10	22,809.24
BUSINESS VoIP REVENUE	18,408.10	8,271.14	10,136.96
REGULATORY FEES	6,321.60	8,800.08	(2,478.48)
ECC REVENUE	243.64	1,767.72	(1,524.08)
LONG DISTANCE	909.47	6,223.27	(5,313.80)
SWITCHED ACCESS REVENUE	2,993.12	12,480.15	(9,487.03)
DIRECTORY REVENUE	91.80	92.20	(0.40)
TELEPHONE INSTALL FEES	1,015.00	607.50	407.50
RURAL ACCESS FEE	60.00	50.00	10.00
OTHER TELEPHONE REVENUES	12.80	127.65	(114.85)
TOTAL OPERATING REVENUE	67,029.16	84,017.14	(16,987.98)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	13,079.39	15,297.20	(2,217.81)
VoIP ACCESS EXPENSE	17,087.38	6,037.00	11,050.38
DISTRIBUTION EXPENSE	7,751.10	9,026.14	(1,275.04)
CUSTOMER ACCOUNTS EXPENSE	4,977.85	4,618.20	359.65
SALES EXPENSE	1,734.39	964.21	770.18
ADMIN & GENERAL EXPENSE	(2,775.56)	20,056.51	(22,832.07)
TOTAL OPERATION & MAINT.	41,854.55	55,999.26	(14,144.71)
DEPRECIATION EXPENSE	22,818.41	24,825.34	(2,006.93)
TAXES	1,094.21	3,884.33	(2,790.12)
TOTAL OPERATING EXPENSES	65,767.17	84,708.93	(18,941.76)
OPERATING INCOME (LOSS)	1,261.99	(691.79)	1,953.78

REEDSBURG UTILITY COMMISSION
TELEPHONE - MONTHLY OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	MTD $	MTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	(3,286.43)	13,080.00	(16,366.43)
BUSINESS LOCAL SERVICE	10,260.72	2,265.00	7,995.72
RESIDENTIAL VoIP REVENUE	29,999.34	36,011.00	(6,011.66)
BUSINESS VoIP REVENUE	18,408.10	7,087.00	11,321.10
REGULATORY FEES	6,321.60	1,503.00	4,818.60
ECC REVENUE	243.64	632.00	(388.36)
LONG DISTANCE	909.47	2,398.00	(1,488.53)
SWITCHED ACCESS REVENUE	2,993.12	4,145.00	(1,151.88)
DIRECTORY REVENUE	91.80	0.00	91.80
TELEPHONE INSTALL FEES	1,015.00	580.00	435.00
RURAL ACCESS FEE	60.00	0.00	60.00
OTHER TELEPHONE REVENUES	12.80	90.00	(77.20)
TOTAL OPERATING REVENUE	67,029.16	67,791.00	(761.84)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	13,079.39	13,959.00	(879.61)
VoIP ACCESS EXPENSE	17,087.38	13,175.00	3,912.38
DISTRIBUTION EXPENSE	7,751.10	8,117.00	(365.90)
CUSTOMER ACCOUNTS EXPENSE	4,977.85	6,456.00	(1,478.15)
SALES EXPENSE	1,734.39	1,157.00	577.39
ADMIN & GENERAL EXPENSE	(2,775.56)	21,265.00	(24,040.56)
TOTAL OPERATION & MAINT.	41,854.55	64,129.00	(22,274.45)
DEPRECIATION EXPENSE	22,818.41	27,703.00	(4,884.59)
TAXES	1,094.21	3,886.00	(2,791.79)
TOTAL OPERATING EXPENSES	65,767.17	95,718.00	(29,950.83)
OPERATING INCOME (LOSS)	1,261.99	(27,927.00)	29,188.99

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO PRIOR YEAR
Balance as of Aug 2021

	YTD $	PRIOR $	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	38,528.27	140,260.07	(101,731.80)
BUSINESS LOCAL SERVICE	135,924.89	199,446.54	(63,521.65)
RESIDENTIAL VoIP REVENUE	159,587.49	39,325.89	120,261.60
BUSINESS VoIP REVENUE	102,149.50	34,264.88	67,884.62
REGULATORY FEES	49,361.47	45,193.62	4,167.85
ECC REVENUE	7,216.84	15,725.28	(8,508.44)
LONG DISTANCE	19,549.27	56,558.13	(37,008.86)
SWITCHED ACCESS REVENUE	55,852.51	107,370.40	(51,517.89)
DIRECTORY REVENUE	767.84	8,338.74	(7,570.90)
TELEPHONE INSTALL FEES	5,465.00	5,245.00	220.00
RURAL ACCESS FEE	382.66	110.00	272.66
OTHER TELEPHONE REVENUES	662.97	988.30	(325.33)
TOTAL OPERATING REVENUE	575,448.71	652,826.85	(77,378.14)
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	110,718.91	111,167.47	(448.56)
VoIP ACCESS EXPENSE	97,254.75	29,855.86	67,398.89
DISTRIBUTION EXPENSE	73,023.63	60,024.79	12,998.84
CUSTOMER ACCOUNTS EXPENSE	38,105.23	37,000.48	1,104.75
SALES EXPENSE	13,673.67	5,325.76	8,347.91
ADMIN & GENERAL EXPENSE	137,002.51	151,801.71	(14,799.20)
TOTAL OPERATION & MAINT.	469,778.70	395,176.07	74,602.63
DEPRECIATION EXPENSE	179,448.00	196,388.12	(16,940.12)
TAXES	29,196.52	28,264.58	931.94
TOTAL OPERATING EXPENSES	678,423.22	619,828.77	58,594.45
OPERATING INCOME (LOSS)	(102,974.51)	32,998.08	(135,972.59)

REEDSBURG UTILITY COMMISSION
TELEPHONE - YTD OPERATING INCOME
COMPARED TO BUDGET
Balance as of Aug 2021

	YTD $	YTD BGT	VARIANCE
OPERATING REVENUE			
SALES			
RESIDENTIAL LOCAL SERVICE	38,528.27	196,060.00	(157,531.73)
BUSINESS LOCAL SERVICE	135,924.89	33,912.00	102,012.89
RESIDENTIAL VoIP REVENUE	159,587.49	169,240.00	(9,652.51)
BUSINESS VoIP REVENUE	102,149.50	40,652.00	61,497.50
REGULATORY FEES	49,361.47	22,524.00	26,837.47
ECC REVENUE	7,216.84	9,480.00	(2,263.16)
LONG DISTANCE	19,549.27	35,956.00	(16,406.73)
SWITCHED ACCESS REVENUE	55,852.51	62,140.00	(6,287.49)
DIRECTORY REVENUE	767.84	0.00	767.84
TELEPHONE INSTALL FEES	5,465.00	4,640.00	825.00
RURAL ACCESS FEE	382.66	0.00	382.66
OTHER TELEPHONE REVENUES	662.97	742.00	(79.03)
TOTAL OPERATING REVENUE	575,448.71	575,346.00	102.71
OPERATING EXPENSES			
OPERATION & MAINTENANCE			
ACCESS EXPENSE	110,718.91	114,475.00	(3,756.09)
VoIP ACCESS EXPENSE	97,254.75	70,156.00	27,098.75
DISTRIBUTION EXPENSE	73,023.63	63,222.00	9,801.63
CUSTOMER ACCOUNTS EXPENSE	38,105.23	45,015.00	(6,909.77)
SALES EXPENSE	13,673.67	8,397.00	5,276.67
ADMIN & GENERAL EXPENSE	137,002.51	161,919.00	(24,916.49)
TOTAL OPERATION & MAINT.	469,778.70	463,184.00	6,594.70
DEPRECIATION EXPENSE	179,448.00	221,624.00	(42,176.00)
TAXES	29,196.52	31,088.00	(1,891.48)
TOTAL OPERATING EXPENSES	678,423.22	715,896.00	(37,472.78)
OPERATING INCOME (LOSS)	(102,974.51)	(140,550.00)	37,575.49

Accounts Payable
Check Register

08/18/2021 To 09/20/2021

Bank Account: 5 - COMMUNITY 1ST CUSTOMER PYMT

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
119	08/18/2021	WIRE	2068	LIBRARY OF CONGRESS	ROYALTY & FILING FEES PAYABLE		3,470.43
120	08/26/2021	WIRE	1561	WI PUBLIC POWER INC	MONTHLY POWER BILL & ST LT LOAN PYMT		1,872,803.35
					Total for Bank Account - 5 :	(2)	1,876,273.78

Accounts Payable
Check Register

08/18/2021 To 09/20/2021

Bank Account: 8 - COMMUNITY 1ST E&W CREDIT CARD PYMTS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
12	08/23/2021	WIRE	2241	PAYMENTUS CORPORATION	JULY 2021 ACH PAYMENT PROCESSING FEES		19.90
					Total for Bank Account - 8 :	(1)	19.90

Accounts Payable
Check Register

08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1357	08/20/2021	WIRE	1552	WI DEPT OF REVENUE	JULY 2021 SALES & USE TAX-FORM ST-12	57,387.33
1361	08/20/2021	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,494.83
1362	08/20/2021	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	36,498.03
1363	08/20/2021	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	7,365.94
1364	08/20/2021	WIRE	1552	WI DEPT OF REVENUE	WAGE ATTACHMENT GARNISHMENT	138.80
1366	08/23/2021	WIRE	1134	DEPT OF THE TREASURY-ACH	JULY 2021 FEDERAL EXCISE TAX-FORM 720	1,522.16
1367	09/01/2021	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN DEDUCTIONS	1,847.72
1368	08/31/2021	WIRE	1155	EMPLOYEE BENEFITS CORPORATION	MONTHLY FLEX PLAN FEES	116.00
1369	08/26/2021	WIRE	1552	WI DEPT OF REVENUE	POLICE & FIRE PROTECTION FEE	1,408.04
1371	09/03/2021	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,494.50
1372	09/03/2021	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	32,954.45
1373	09/03/2021	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,925.67
1375	09/03/2021	WIRE	1508	UNIVERSAL SERVICE ADMIN CO	SUPPORT MECHANISM CHARGES-ID#825478	1,956.65
1376	09/03/2021	WIRE	1232	INTERSTATE TRS FUND	ANNUAL ASSESSMENT OBLIGATION 2 of 12	716.97
1377	09/20/2021	WIRE	1552	WI DEPT OF REVENUE	AUG 2021 SALES & USE TAX-FORM ST-12	61,447.11
1379	09/17/2021	WIRE	2010	GREAT-WEST FINANCIAL	DEFERRED COMP DEDUCTIONS	1,460.00
1380	09/17/2021	WIRE	2002	EFTPS-ACH	PAYROLL-FED W/H TAXES	30,240.59
1381	09/17/2021	WIRE	2003	SWT WITHHOLDING-ACH	PAYROLL-STATE W/H TAX	6,310.25
1383	09/15/2021	WIRE	1329	NATIONAL CABLE TELEVISION COOP	AUG 2021 NCTC-MONTHLY PROGRAMMING FEES	89,620.05
1384	09/17/2021	WIRE	1134	DEPT OF THE TREASURY-ACH	AUG 2021 FEDERAL EXCISE TAX-FORM 720	1,542.62
6744	08/18/2021	DD	2173	HOME FOR OLD IRON LLC	ACCT#267801 SOLAR REFUND 07/2021	220.28
6745	08/18/2021	DD	2062	ISPN	MONTHLY ISP-HELP DESK	3,987.00
6746	08/18/2021	DD	2217	JULIDAR CORPORATION	FIBER CONNECTION FEES 07/2021	2,754.67
6798	08/20/2021	DD	2262	KYRAN HORKAN	EDUCATION- LINE SCHOOL	794.74
6799	08/20/2021	DD	2029	BRETT SCHUPPNER	AUGUST 2021 MILEAGE REIMB (WPPI)	40.32
6851	09/03/2021	DD	2193	TY BECKER	CELL PHONE REIMBURSEMENT	22.00

Accounts Payable
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08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
6852	09/03/2021	DD	2033	TRAVIS BOHEN	CELL PHONE REIMBURSEMENT	22.00
6853	09/03/2021	DD	2284	SETH BRANDT	CELL PHONE REIMBURSEMENT	22.00
6854	09/03/2021	DD	2192	HUNTER COY	CELL PHONE REIMBURSEMENT	22.00
6855	09/03/2021	DD	2035	LOGAN COY	CELL PHONE REIMBURSEMENT	44.00
6856	09/03/2021	DD	2019	JON CRAKER	CELL PHONE REIMBURSEMENT	44.00
6857	09/03/2021	DD	2266	AUSTIN DENMAN	CELL PHONE REIMBURSEMENT	22.00
6858	09/03/2021	DD	2024	DENNIS DUREN	CELL PHONE REIMBURSEMENT	33.00
6859	09/03/2021	DD	2233	ADAM FAVIA	CELL PHONE REIMBURSEMENT	28.00
6860	09/03/2021	DD	2147	BRANDON GEHRI	CELL PHONE REIMBURSEMENT	63.00
6861	09/03/2021	DD	2036	DAVID GHER	CELL PHONE REIMBURSEMENT	33.00
6862	09/03/2021	DD	2202	JOSHUA GHER	CELL PHONE REIMBURSEMENT	22.00
6863	09/03/2021	DD	2045	TERRI GHER	CELL PHONE REIMBURSEMENT	22.00
6864	09/03/2021	DD	2283	JACOB GONZALEZ	CELL PHONE REIMBURSEMENT	22.00
6865	09/03/2021	DD	2021	DOUGLAS GURGEL	CELL PHONE REIMBURSEMENT	33.00
6866	09/03/2021	DD	2026	RYAN HARMS	CELL PHONE REIMBURSEMENT	63.00
6867	09/03/2021	DD	2022	DENNIS HORKAN	CELL PHONE REIMBURSEMENT	50.00
6868	09/03/2021	DD	2262	KYRAN HORKAN	CELL PHONE REIMBURSEMENT	33.00
6869	09/03/2021	DD	2037	NICHOLAS IHDE	CELL PHONE REIMBURSEMENT	33.00
6870	09/03/2021	DD	2030	RYAN JOHANSEN	CELL PHONE REIMBURSEMENT	63.00
6871	09/03/2021	DD	2031	SAMUEL JOHNSON	CELL PHONE REIMBURSEMENT	63.00
6872	09/03/2021	DD	2038	MICHAEL KINSER	CELL PHONE REIMBURSEMENT	33.00
6873	09/03/2021	DD	2124	JAMES KREKE	CELL PHONE REIMBURSEMENT	22.00
6874	09/03/2021	DD	2028	KENNETH LAS	CELL PHONE REIMBURSEMENT	63.00
6875	09/03/2021	DD	2263	HUNTER LAUKANT	CELL PHONE REIMBURSEMENT	22.00
6876	09/03/2021	DD	2077	TARA LEEGE	CELL PHONE REIMBURSEMENT	28.00
6877	09/03/2021	DD	2219	CHAD LUTTER	CELL PHONE REIMBURSEMENT	63.00

08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
6878	09/03/2021	DD	2285	AUSTIN MUELLER	CELL PHONE REIMBURSEMENT	22.00
6879	09/03/2021	DD	2267	DALTON MUELLER	CELL PHONE REIMBURSEMENT	22.00
6880	09/03/2021	DD	2111	THOMAS MUNTINGA	CELL PHONE REIMBURSEMENT	63.00
6881	09/03/2021	DD	2270	AARON NORMAND	CELL PHONE REIMBURSEMENT	22.00
6882	09/03/2021	DD	2268	MATTHEW REBACZ	CELL PHONE REIMBURSEMENT	22.00
6883	09/03/2021	DD	2234	JACE RICK	CELL PHONE REIMBURSEMENT	22.00
6884	09/03/2021	DD	2029	BRETT SCHUPPNER	CELL PHONE REIMBURSEMENT	50.00
6885	09/03/2021	DD	2034	JEREMY SCHYVINCK	CELL PHONE REIMBURSEMENT	33.00
6886	09/03/2021	DD	2025	CHARLES SETTER	CELL PHONE REIMBURSEMENT	44.00
6887	09/03/2021	DD	2271	ERIC SMORSTAD	CELL PHONE REIMBURSEMENT	22.00
6888	09/03/2021	DD	2027	STEVEN STOLTE	CELL PHONE REIMBURSEMENT	63.00
6889	09/03/2021	DD	2265	TERRY VOLLBRECHT	CELL PHONE REIMBURSEMENT	22.00
6890	09/03/2021	DD	2023	SCOTT WAFLE	CELL PHONE REIMBURSEMENT	44.00
6947	09/17/2021	DD	2019	JON CRAKER	2021 WWWP MEETING REIMBURSEMENT	25.00
29217	08/18/2021	CHK	1563	WI SCTF	Child Support-	538.27
29218	08/18/2021	CHK	9999	ALLEN & STACIE RAY	SETTLEMENT 8/2021	453.09
29219	08/20/2021	CHK	1041	AT&T (IBIS BILLING)	IBIS TRANSIT BILLING-08/2021	250.00
29220	08/20/2021	CHK	1078	CARDMEMBER SERVICE	7/7/21-8/4/21 CC CHGS	4,181.35
29221	08/20/2021	CHK	1478	ICONECTIV LLC	ANNUAL-PROJ REGIONAL PORTING FEE	1,151.30
29222	08/20/2021	CHK	1229	InfoSend INC	ADV UTIL CUSTOMER BILLINGS	2,311.19
29223	08/20/2021	CHK	9998	RHONDA S ANDERSEN	CREDIT BALANCE REFUND	98.83
29224	08/20/2021	CHK	9998	BERNADETTE BITTNER	CREDIT BALANCE REFUND	12.92
29225	08/20/2021	CHK	9998	EWP AIRCRAFT SERVICES LLC	CREDIT BALANCE REFUND	39.54
29226	08/20/2021	CHK	9998	ROBERT J GAVIN	CREDIT BALANCE REFUND	26.99
29227	08/20/2021	CHK	9998	FRANCES HANSEN	CREDIT BALANCE REFUND	37.40
29228	08/20/2021	CHK	9998	JOSEPH HEBERT	CREDIT BALANCE REFUND	14.05

Accounts Payable
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08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
29229	08/20/2021	CHK	9998	JOHN E HICKEY	CREDIT BALANCE REFUND	301.21
29230	08/20/2021	CHK	9998	FLORENCE A HUEBING	CREDIT BALANCE REFUND	16.03
29231	08/20/2021	CHK	9998	MARY J LARIDAEN	CREDIT BALANCE REFUND	88.15
29232	08/20/2021	CHK	9998	DARRELL L LEISCHER	CREDIT BALANCE REFUND	91.90
29233	08/20/2021	CHK	9998	TROOPER N MAFFET	CREDIT BALANCE REFUND	7.05
29234	08/20/2021	CHK	9998	EMMA RAE S MARTIN	CREDIT BALANCE REFUND	42.16
29235	08/20/2021	CHK	9998	BRUCE R MEYER	CREDIT BALANCE REFUND	97.28
29236	08/20/2021	CHK	9998	JEANNINE MUELLER	CREDIT BALANCE REFUND	105.82
29237	08/20/2021	CHK	9998	RUC FBO ASDIGIAN 447334/22106	CREDIT BALANCE REFUND	87.83
29238	08/20/2021	CHK	9998	SHARRATT WAREHOUSING & DISTRIB	CREDIT BALANCE REFUND	135.98
29239	08/20/2021	CHK	9998	BRANDON D TOBEY	CREDIT BALANCE REFUND	19.33
29240	08/20/2021	CHK	9998	MATTHEW M WAVREK	CREDIT BALANCE REFUND	73.36
29241	08/20/2021	CHK	9998	JACOB B ZAPP	CREDIT BALANCE REFUND	31.62
29242	08/24/2021	CHK	2129	CENTURYLINK	INTERNET MONTHLY SERVICE	6,860.75
29243	08/24/2021	CHK	1198	GENUINE TELECOM	5.0MB/5.0MB INTERNET	330.00
29244	08/25/2021	CHK	1059	BIG 10 NETWORK (BTN)	MONTHLY EXP BASIC SUBSCRIBERS 07/21	2,772.00
29245	08/25/2021	CHK	1097	CITY OF REEDSBURG	2016&2017 GO COMMUNICATION INTEREST PYMT	162,793.75
29246	08/25/2021	CHK	1408	REEDSBURG UTILITY COMMISSION	COMMUNICATION SERVICES/INTERNET	2,232.48
29247	08/25/2021	CHK	1408	REEDSBURG UTILITY COMMISSION	ELECTRIC/WATER INTERDEPARTMENTAL BILLING	15,732.93
29248	08/26/2021	CHK	1345	NORTHEAST WI TECHNICAL COLLEGE	SAFETY TRAINING-SUBSTATION TRAINING	1,500.00
29249	08/26/2021	CHK	2103	ANPI BUSINESS LLC	CORP-143612 ACCESS CHARGES	1,129.46
29250	08/30/2021	CHK	1016	ALLIANT ENERGY/WPL	LOGANVILLE ELECTRONICS CABINET	39.22
29251	08/30/2021	CHK	1040	ASSOCIATED TRUST COMPANY	PAYING AGENT ANNUAL FEES 2014 WATERWORKS	475.00
29252	08/30/2021	CHK	1043	AT&T (Monthly Access)	MONTHLY ACCESS SERVICE	1,656.88
29253	08/30/2021	CHK	2255	CENTURYTEL OF MIDWEST - KENDALL	SWITCHED ACCESS/DIRECT TRANSP/INTRA-INTE	2.23
29254	08/30/2021	CHK	1086	CENTURYTEL OF MIDWEST - WI 0922	MONTHLY ACCESS	25.81

Accounts Payable
Check Register

08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
29255	08/30/2021	CHK	2052	FRONTIER	PORTING CHARGES	97.65
29256	08/30/2021	CHK	1296	MARTELLE WATER TREATMENT	SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI	3,067.53
29257	08/30/2021	CHK	1323	MT VERNON TELEPHONE COMPANY	ACCESS SERVICE	198.12
29258	08/30/2021	CHK	1418	RICHLAND-GRANT TELEPHONE COOP	SS7 LINKS - AUGUST 2021	2,125.95
29259	08/30/2021	CHK	2011	VERMEER WISCONSIN INC	AXLE PIN/CLAMP/PLATE/SCREW	65.48
29260	08/30/2021	CHK	1562	WI RURAL WATER ASSOC.	WRWA CONFERENCE REGISTRATION	200.00
29261	09/01/2021	CHK	1563	WI SCTF	Child Support-Pin ID #4107698	538.27
29262	09/02/2021	CHK	1191	FRONTIER NORTH INC	SWITCHED ACCESS & LOCAL SERVICE INTERCON	3,050.69
29263	09/02/2021	CHK	2282	GLOBE LIFE	LIBERTY NATIONAL INSURANCE PREMIUMS/DEDU	502.83
29264	09/02/2021	CHK	2060	LYNXX NETWORKS	ETHERNET CIRCUITS-MAUSTON & TOMAH	700.00
29265	09/02/2021	CHK	1327	MUNICIPAL WHOLESALE POWER GRO	2021 MUNI WHSL POWER GROUP DUES	100.00
29266	09/02/2021	CHK	1370	POP MEDIA NETWORKS LLC	MONTHLY BASIC SUBSCRIBERS 07/2021	246.72
29267	09/02/2021	CHK	1446	SHOWTIME NETWORKS INC	MONTHLY SUBSCRIBER FEE 07/2021	1,324.80
29268	09/02/2021	CHK	2098	TDS METROCOM	WAN FIBER OPTIC SERVICE	285.00
29269	09/03/2021	CHK	1016	ALLIANT ENERGY/WPL	501 UTILITY CT- GAS MTR #006804134	14.22
29270	09/03/2021	CHK	1141	DITCH WITCH OF ILLINOIS INC	BEACON BUDDY/DETENT STEEL BALL/COMP. SPR	24.12
29271	09/07/2021	CHK	1270	LAFARGE TRUCK CENTER	TRK #32-AC REPAIR	724.20
29272	09/09/2021	CHK	2229	CORPORATE BUSINESS SYSTEMS	COPIER PRINT USAGE	169.25
29273	09/09/2021	CHK	1190	FRONTIER NORTH INC	TEST LINES	75.96
29274	09/09/2021	CHK	1055	MUCHOW & SOUTH CENTRAL HEATIN	50% EQUIPMENT-PREPAY	4,575.00
29275	09/09/2021	CHK	1331	NATIONAL DIRECTORY ASSISTANCE	LOCAL & NATIONAL DIRECOTRY ASSIST CALLS	86.95
29276	09/09/2021	CHK	1440	SECURITY COVERAGE INC	MONTHLY SECUREIT PLUS SERVICES 09/2021	294.14
29277	09/09/2021	CHK	1512	US POSTAL SERVICE	POSTAGE-BY-PHONE FUNDS METER #32280331	3,000.00
29278	09/09/2021	CHK	9999	RAMC	LED PARKING LOT LIGHTING UPGRADE	30,614.00
29279	09/13/2021	CHK	1016	ALLIANT ENERGY/WPL	BOOSTER 1301 19TH ST-GAS	14.22
29280	09/13/2021	CHK	1131	DEPT OF ADMINISTRATION	PUBLIC BENEFIT FEES Q4 FY 21	8,640.47

Accounts Payable
Check Register

08/18/2021 To 09/20/2021

Bank Account: 11 - COMMUNITY 1ST CHECKING

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
29281	09/13/2021	CHK	1209	GS SYSTEMS INC	WONDERWARE SUPPORT/SOFTWARE MAINT		5,210.00
29282	09/13/2021	CHK	1217	HBC	INTERNET MONTHLY SERVICE		7,845.00
29283	09/14/2021	CHK	1563	WI SCTF	Child Support-		538.27
29284	09/15/2021	CHK	1314	SECURIAN FINANCIAL GROUP, INC.	OCT 2021 LIFE INSURANCE PREMIUMS/DEDUCTS		984.75
					Total for Bank Account - 11 :	(134)	632,787.47
					Grand Total :	(137)	2,509,081.15

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1000 4 CONTROL INC									
1000	4 CONTROL INC	09/21/2021	7608	09/21/2021			2,511.97		
	Ref: WEED SPRAYING								
	Totals For Vendor - 1000 - 4 CONTROL INC				0.00	0.00	2,511.97	0.00	0.00
Vendor - 1007 ADARA TECHNOLOGIES INC									
1007	ADARA TECHNOLOGIES INC	09/21/2021	AP100203RU-47	09/21/2021			7,500.00		
	Ref: HOSTED SERVICES 09/01/21-11/30/21								
	Totals For Vendor - 1007 - ADARA TECHNOLOGIES INC				0.00	0.00	7,500.00	0.00	0.00
Vendor - 1016 ALLIANT ENERGY/WPL									
1016	ALLIANT ENERGY/WPL	09/21/2021	1298537051 09/2021	09/21/2021			61.18		
	Ref: ELECTRONICS BUILDING-SPRING GREEN								
	Totals For Vendor - 1016 - ALLIANT ENERGY/WPL				0.00	0.00	61.18	0.00	0.00
Vendor - 2103 ANPI BUSINESS LLC									
2103	ANPI BUSINESS LLC	09/21/2021	105481-021787	09/21/2021			274.12		
	Ref: ACCT#105481-021787 POLYCOM DESK PHONE								
2103	ANPI BUSINESS LLC	09/21/2021	105481-041248	09/21/2021			491.71		
	Ref: ACCT #105481-041248 POLYCOM DESK PHONE								
2103	ANPI BUSINESS LLC	09/21/2021	143612/105481 08/21	09/21/2021			14,999.13		
	Ref: CORP-143612 & 105481 ACCESS SERV CHGS								
	Totals For Vendor - 2103 - ANPI BUSINESS LLC				0.00	0.00	15,764.96	0.00	0.00
Vendor - 2114 ANPI, LLC									
2114	ANPI, LLC	09/21/2021	179642	09/21/2021			48.98		
	Ref: CARRIER TOLL CHARGES 09/2021								
	Totals For Vendor - 2114 - ANPI, LLC				0.00	0.00	48.98	0.00	0.00
Vendor - 9999 ASDIGIAN, ASHLEY									
9999	ASDIGIAN, ASHLEY	09/21/2021	22106/447334	09/21/2021			87.83		

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: ACCT #447334 ELEC/WATER REFUND								
	Totals For Vendor - 9999 - ASDIGIAN, ASHLEY				0.00	0.00	87.83	0.00	0.00
Vendor - 1183 BALLY SPORTS WISCONSIN									
1183	BALLY SPORTS WISCONSIN	09/21/2021	T02856	09/21/2021			11,493.30		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 08/2021								
	Totals For Vendor - 1183 - BALLY SPORTS WISCONSIN				0.00	0.00	11,493.30	0.00	0.00
Vendor - 9998 BAUMGARTEN, SHIRLEY J									
9998	BAUMGARTEN, SHIRLEY J	09/16/2021	20210916131528694	09/16/2021		$ 108.29			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - BAUMGARTEN, SHIRLEY J				0.00	108.29	0.00	0.00	0.00
Vendor - 9998 BEYER, DION									
9998	BEYER, DION	09/16/2021	20210916131526613	09/16/2021		$ 48.50			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - BEYER, DION				0.00	48.50	0.00	0.00	0.00
Vendor - 2172 BINDL CONCRETE LLC									
2172	BINDL CONCRETE LLC	09/21/2021	08122021	09/21/2021			1,225.00		
	Ref: SIDEWALK/DRIVEWAY-NORDIC CT								
	Totals For Vendor - 2172 - BINDL CONCRETE LLC				0.00	0.00	1,225.00	0.00	0.00
Vendor - 1064 BORDER STATES ELECTRIC SUPPLY									
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922580629	09/21/2021			1,404.00		
	Ref: CONNECTOR GROUND CLAMP SPLIT TYPE								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922607183	09/21/2021			2,714.00		
	Ref: WIRE 2/0 AL TRIPLEX URD								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922632065	09/21/2021			1,755.00		
	Ref: ARRESTORS/FUSE LINKS								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922632066	09/21/2021			502.71		

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: TERM OUTDOOR 4/0								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922634693	09/21/2021			4,519.00		
	Ref: CUT OUT 200 AMP OPEN								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922688661	09/21/2021			3,259.80		
	Ref: ELBOW TERMINATOR 4/0/JUNCTION 4 PT FEED								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922706155	09/21/2021			3,075.00		
	Ref: MODULE 3PH 15KV FIBERGLASS								
1064	BORDER STATES ELECTRIC SUPPLY	09/21/2021	922777426	09/21/2021			48.40		
	Ref: ELBOW TERMINATOR 4/0 STR (2)								
	Totals For Vendor - 1064 - BORDER STATES ELECTRIC SUPPLY				0.00	0.00	17,277.91	0.00	0.00
Vendor - 1074 CALIX									
1074	CALIX	09/21/2021	267085	09/21/2021			49,436.92		
	Ref: GS2028E GIGASPIRE BLAST U4 #000-01177								
1074	CALIX	09/21/2021	267183	09/21/2021			48.00		
	Ref: EXPIRED RMA 50052624-RETURN FEE								
1074	CALIX	09/21/2021	4024456	09/21/2021			23,545.10		
	Ref: CALIX SUPPORT CLOUD 9/20/21-9/19/22								
1074	CALIX	09/21/2021	4025659	09/21/2021			250.00		
	Ref: PROTECTIQ & EXPERIENCE IQ 09/2021								
	Totals For Vendor - 1074 - CALIX				0.00	0.00	73,280.02	0.00	0.00
Vendor - 1075 CANNON WATER TECHNOLOGY									
1075	CANNON WATER TECHNOLOGY	09/21/2021	76437	09/21/2021			1,451.78		
	Ref: NEW CHEMICAL FEED PUMP								
	Totals For Vendor - 1075 - CANNON WATER TECHNOLOGY				0.00	0.00	1,451.78	0.00	0.00
Vendor - 1078 CARDMEMBER SERVICE									
1078	CARDMEMBER SERVICE	09/21/2021	ST09032021	09/21/2021			2,897.00		
	Ref: CC CHGS 08/05/21-09/03/21								

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1078 - CARDMEMBER SERVICE				0.00	0.00	2,897.00	0.00	0.00
Vendor - 1079 CARQUEST AUTO PARTS									
1079	CARQUEST AUTO PARTS	09/21/2021	5235-421879	09/21/2021			233.14		
	Ref: TRK #38-2 BATTERIES								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-422099	09/21/2021			285.04		
	Ref: HYD FLUID/OIL/FUEL-WATER SEPARATOR/ELEMN								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-422232	09/21/2021			496.34		
	Ref: PLOW #90-HYD FITTINGS/HYD HOSE								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-422332	09/21/2021			22.71		
	Ref: OIL/FILTER								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-423176	09/21/2021			3.64		
	Ref: CLR/MKR LAMP								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-423696	09/21/2021			20.22		
	Ref: FRAM DEF 2.5 GAL TRK #702								
1079	CARQUEST AUTO PARTS	09/21/2021	5235-423923	09/21/2021			261.27		
	Ref: DIESEL EXHAUST FLUID								
	Totals For Vendor - 1079 - CARQUEST AUTO PARTS				0.00	0.00	1,322.36	0.00	0.00
Vendor - 1082 CED/INTERSTATE ELECTRIC									
1082	CED/INTERSTATE ELECTRIC	09/21/2021	5959-1015054	09/21/2021			897.58		
	Ref: SQD SAFETY SWITCH/BOLT ON HUB/FUSE REDUC								
	Totals For Vendor - 1082 - CED/INTERSTATE ELECTRIC				0.00	0.00	897.58	0.00	0.00
Vendor - 2129 CENTURYLINK									
2129	CENTURYLINK	09/21/2021	242680078	09/21/2021			6,860.75		
	Ref: INTERNET MONTHLY SERVICE 09/8/21-10/7/21								
	Totals For Vendor - 2129 - CENTURYLINK				0.00	0.00	6,860.75	0.00	0.00
Vendor - 1088 CHECKERED FLAG									
1088	CHECKERED FLAG	09/21/2021	19298	09/21/2021			103.50		
	Ref: LIGHT SPEED CLOTHING W/LOGO								

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1088 - CHECKERED FLAG				0.00	0.00	103.50	0.00	0.00
Vendor - 9998 CHRISTIAN, EDWIN J									
9998	CHRISTIAN, EDWIN J	09/16/2021	20210916131526750	09/16/2021		$ 119.15			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - CHRISTIAN, EDWIN J				0.00	119.15	0.00	0.00	0.00
Vendor - 1093 CINTAS CORPORATION No. 2									
1093	CINTAS CORPORATION No. 2	09/21/2021	5075693519	09/21/2021			109.09		
	Ref: FIRST AID CABINET SUPPLIES								
	Totals For Vendor - 1093 - CINTAS CORPORATION No. 2				0.00	0.00	109.09	0.00	0.00
Vendor - 1097 CITY OF REEDSBURG									
1097	CITY OF REEDSBURG	09/21/2021	6924	09/21/2021			60,119.34		
	Ref: SEPTEMBER 2021 HEALTH INS PREMIUMS								
1097	CITY OF REEDSBURG	09/21/2021	6925	09/21/2021			161.36		
	Ref: AUGUST 21 METLIFE INS PREMIUM DEDUCTIONS								
1097	CITY OF REEDSBURG	09/21/2021	6935	09/21/2021			359.48		
	Ref: AUGUST 2021 VISION INS PREMIUMS								
1097	CITY OF REEDSBURG	09/21/2021	6936	09/21/2021			3,031.00		
	Ref: AUGUST 2021 DENTAL INS PREMIUMS								
1097	CITY OF REEDSBURG	09/21/2021	AUG 2021 TOWER RENT	09/21/2021			2,213.21		
	Ref: AUG 2021 TOWER RENT REV DUE TO CITY-14TH								
1097	CITY OF REEDSBURG	09/21/2021	AUGUST 2021 WRS	09/21/2021			37,985.30		
	Ref: SEPT 21 WRS RETIREMENT BENEFIT & DEDUCTI								
1097	CITY OF REEDSBURG	09/21/2021	JULY 21 SEWER COLLE	09/21/2021			179,873.92		
	Ref: JULY 2021 SEWER COLLECTIONS								
1097	CITY OF REEDSBURG	09/21/2021	JULY 21 STORM WATE	09/21/2021			45,201.11		
	Ref: JULY 2021 STORM WATER COLLECTIONS								
	Totals For Vendor - 1097 - CITY OF REEDSBURG				0.00	0.00	328,944.72	0.00	0.00

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 2106 CORE & MAIN LP									
2106	CORE & MAIN LP	09/21/2021	P156744	09/21/2021			335.50		
	Ref: VALVE REPAIR PARTS								
2106	CORE & MAIN LP	09/21/2021	P274324	09/21/2021			2,178.00		
	Ref: WATER INVENTORY								
	Totals For Vendor - 2106 - CORE & MAIN LP				0.00	0.00	2,513.50	0.00	0.00
Vendor - 2230 CORPORATE BUSINESS SYSTEMS LLC									
2230	CORPORATE BUSINESS SYSTEMS LL	09/21/2021	30065650	09/21/2021			138.00		
	Ref: COPIER LEASE								
	Totals For Vendor - 2230 - CORPORATE BUSINESS SYSTEMS LLC				0.00	0.00	138.00	0.00	0.00
Vendor - 2244 CORRPRO COMPANIES INC									
2244	CORRPRO COMPANIES INC	09/21/2021	657781 RI	09/21/2021			806.89		
	Ref: 17#D3 HP MG ANODE PKGD W/10' (10)								
2244	CORRPRO COMPANIES INC	09/21/2021	658743 RI	09/21/2021			803.87		
	Totals For Vendor - 2244 - CORRPRO COMPANIES INC				0.00	0.00	1,610.76	0.00	0.00
Vendor - 9998 CRISTO, MARY K									
9998	CRISTO, MARY K	09/16/2021	2021091613152803	09/16/2021		$ 36.71			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - CRISTO, MARY K				0.00	36.71	0.00	0.00	0.00
Vendor - 1128 DAVY ENGINEERING									
1128	DAVY ENGINEERING	09/21/2021	21H0395	09/21/2021			207.00		
	Ref: NITRATE TESTING								
1128	DAVY ENGINEERING	09/21/2021	21I0136	09/21/2021			247.00		
	Ref: TTHM (30)/552.2 HAA5 (30)								
	Totals For Vendor - 1128 - DAVY ENGINEERING				0.00	0.00	454.00	0.00	0.00

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 9998 DISCHLER, KARL E									
9998	DISCHLER, KARL E	09/16/2021	20210916131527417	09/16/2021		$ 74.83			
	Ref: CREDIT BALANCE REFUND								
Totals For Vendor - 9998 - DISCHLER, KARL E					0.00	74.83	0.00	0.00	0.00
Vendor - 1147 ECONOPRINT INC									
1147	ECONOPRINT INC	09/21/2021	869925	09/21/2021			51.17		
	Ref: LIGHTSPEED TELECOM CARD								
Totals For Vendor - 1147 - ECONOPRINT INC					0.00	0.00	51.17	0.00	0.00
Vendor - 1152 ELECTRICAL TESTING LAB LLC									
1152	ELECTRICAL TESTING LAB LLC	09/21/2021	36713	09/21/2021			178.89		
	Ref: 16 PR GLOVES TESTED/1 NEW REPLACEMENT								
Totals For Vendor - 1152 - ELECTRICAL TESTING LAB LLC					0.00	0.00	178.89	0.00	0.00
Vendor - 1163 EVOLUTION DIGITAL LLC									
1163	EVOLUTION DIGITAL LLC	09/21/2021	0000028649	09/21/2021			1,764.75		
	Ref: MONTHLY TIVO ACTIVATIONS/FEES								
Totals For Vendor - 1163 - EVOLUTION DIGITAL LLC					0.00	0.00	1,764.75	0.00	0.00
Vendor - 1176 FIRE-RESCUE SUPPLY LLC									
1176	FIRE-RESCUE SUPPLY LLC	09/21/2021	9290	09/21/2021			835.00		
	Ref: DURA-FLOW FIRE HOSES (3)								
Totals For Vendor - 1176 - FIRE-RESCUE SUPPLY LLC					0.00	0.00	835.00	0.00	0.00
Vendor - 9999 FLINT, PATRICK									
9999	FLINT, PATRICK	09/21/2021	14140/432502	09/21/2021			159.43		
	Ref: ACCT #432502 ELEC/WATER REFUND								
Totals For Vendor - 9999 - FLINT, PATRICK					0.00	0.00	159.43	0.00	0.00
Vendor - 9998 FORMANKIEWICZ, SARA M									

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
9998	FORMANKIEWICZ, SARA M	09/16/2021	20210916131528576	09/16/2021		$ 7.02			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - FORMANKIEWICZ, SARA M				0.00	7.02	0.00	0.00	0.00
Vendor - 9999 FORMANKIEWICZ, SARA									
9999	FORMANKIEWICZ, SARA	09/21/2021	20992/290179	09/21/2021			86.62		
	Ref: ACCT #290179 ELEC/WATER REFUND								
	Totals For Vendor - 9999 - FORMANKIEWICZ, SARA				0.00	0.00	86.62	0.00	0.00
Vendor - 1182 FORSTER ELECTRICAL ENG INC									
1182	FORSTER ELECTRICAL ENG INC	09/21/2021	23826	09/21/2021			1,131.73		
	Ref: PROF SERV-MAIN SUB								
	Totals For Vendor - 1182 - FORSTER ELECTRICAL ENG INC				0.00	0.00	1,131.73	0.00	0.00
Vendor - 2151 FS.COM INC									
2151	FS.COM INC	09/21/2021	IN102108040502	09/21/2021			45.40		
	Ref: FIBER PATCH CABLES								
2151	FS.COM INC	09/21/2021	IN102108121025	09/21/2021			840.00		
	Ref: SM PGTL SC/APC 1.5M PART #14152								
2151	FS.COM INC	09/21/2021	IN102109010519	09/21/2021			153.00		
	Ref: SC/APC TO SC/APC SM SIMPLEX ADAPTER-GRN								
	Totals For Vendor - 2151 - FS.COM INC				0.00	0.00	1,038.40	0.00	0.00
Vendor - 2274 GLS UTILITY LLC									
2274	GLS UTILITY LLC	09/21/2021	13283	09/21/2021			3,980.00		
	Ref: LOCATES FOR COMMUNICATION/ELECTRIC SERV								
	Totals For Vendor - 2274 - GLS UTILITY LLC				0.00	0.00	3,980.00	0.00	0.00
Vendor - 1208 GRINDER SHEET METAL INC									
1208	GRINDER SHEET METAL INC	09/21/2021	7433	09/21/2021			120.00		
	Ref: REPAIR KEYWAY IN SHAFT-BORING RIG								

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Totals For Vendor - 1208 - GRINDER SHEET METAL INC					0.00	0.00	120.00	0.00	0.00
Vendor - 2175 GROSSKRUEGER, PAUL E									
2175	GROSSKRUEGER, PAUL E	09/21/2021	273700 08/2021	09/21/2021			45.99		
	Ref: ACCT #273700 SOLAR REFUND 08/2021								
Totals For Vendor - 2175 - GROSSKRUEGER, PAUL E					0.00	0.00	45.99	0.00	0.00
Vendor - 9998 HALVORSON, JENNIFER M									
9998	HALVORSON, JENNIFER M	09/16/2021	2021091613152788	09/16/2021		$ 47.43			
	Ref: CREDIT BALANCE REFUND								
Totals For Vendor - 9998 - HALVORSON, JENNIFER M					0.00	47.43	0.00	0.00	0.00
Vendor - 2173 HOME FOR OLD IRON LLC									
2173	HOME FOR OLD IRON LLC	09/21/2021	267801 08/2021	09/21/2021			165.26		
	Ref: ACCT #267801 SOLAR REFUND 08/2021								
Totals For Vendor - 2173 - HOME FOR OLD IRON LLC					0.00	0.00	165.26	0.00	0.00
Vendor - 1229 InfoSend INC									
1229	InfoSend INC	09/21/2021	197756	09/21/2021			2,342.70		
	Ref: ADV UTIL CUST BILLING PRINTING/MAILING								
Totals For Vendor - 1229 - InfoSend INC					0.00	0.00	2,342.70	0.00	0.00
Vendor - 2062 ISPN									
2062	ISPN	09/21/2021	1437-0821	09/21/2021			3,690.00		
	Ref: MONTHLY ISP-HELP DESK								
Totals For Vendor - 2062 - ISPN					0.00	0.00	3,690.00	0.00	0.00
Vendor - 1234 ITCI									
1234	ITCI	09/21/2021	43385	09/21/2021			552.50		
	Ref: FCC FORM 499-TELECOM REPRORTING/64.19								
1234	ITCI	09/21/2021	43489	09/21/2021			133.95		

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: ACCESS TARIFFS/LERG/FCC FORM 052								
			Totals For Vendor - 1234 - ITCI		0.00	0.00	686.45	0.00	0.00
Vendor - 9998 IVERSON, CHRISTOPHER									
9998	IVERSON, CHRISTOPHER	09/16/2021	20210916131526183	09/16/2021		$ 10.55			
	Ref: CREDIT BALANCE REFUND								
			Totals For Vendor - 9998 - IVERSON, CHRISTOPHER		0.00	10.55	0.00	0.00	0.00
Vendor - 1236 J HARLEN CO, INC									
1236	J HARLEN CO, INC	09/21/2021	1441327	09/21/2021			125.80		
	Ref: 8' FIBERGLASS HOT STICK								
			Totals For Vendor - 1236 - J HARLEN CO, INC		0.00	0.00	125.80	0.00	0.00
Vendor - 1241 JCOMP TECHNOLOGIES									
1241	JCOMP TECHNOLOGIES	09/21/2021	66546	09/21/2021			899.00		
	Ref: RED HAT ENTERPRISE MAINT RENEWAL								
1241	JCOMP TECHNOLOGIES	09/21/2021	66548	09/21/2021			129.72		
	Ref: 1YR MAINT RENEWAL-VERITAS SYS RECOV SERV								
			Totals For Vendor - 1241 - JCOMP TECHNOLOGIES		0.00	0.00	1,028.72	0.00	0.00
Vendor - 1244 JF AHERN CO									
1244	JF AHERN CO	09/21/2021	457645	09/21/2021			294.00		
	Ref: SPECIAL HAZARD INSPECTION-501 UTILITY CT								
1244	JF AHERN CO	09/21/2021	457646	09/21/2021			317.00		
	Ref: SPECIAL HAZARDS INSPECTION-245 S WEBB								
			Totals For Vendor - 1244 - JF AHERN CO		0.00	0.00	611.00	0.00	0.00
Vendor - 2217 JULIDAR CORPORATION									
2217	JULIDAR CORPORATION	09/21/2021	20210914135245	09/21/2021			2,740.00		
	Ref: FIBER CONNECTION FEES 08/2021								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 2217 - JULIDAR CORPORATION				0.00	0.00	2,740.00	0.00	0.00
Vendor - 9998 KALEPP, KATHERINE A									
9998	KALEPP, KATHERINE A	09/16/2021	20210916131527594	09/16/2021		$ 10.55			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - KALEPP, KATHERINE A				0.00	10.55	0.00	0.00	0.00
Vendor - 1258 KOENECKE FORD MERCURY INC									
1258	KOENECKE FORD MERCURY INC	09/21/2021	49541	09/21/2021			45.25		
	Ref: TRK #34 LOF/TIRE ROTATION								
	Totals For Vendor - 1258 - KOENECKE FORD MERCURY INC				0.00	0.00	45.25	0.00	0.00
Vendor - 9998 KRENZ, LINDSEY A									
9998	KRENZ, LINDSEY A	09/16/2021	20210916131527745	09/16/2021		$ 45.67			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - KRENZ, LINDSEY A				0.00	45.67	0.00	0.00	0.00
Vendor - 1262 KRUEGER PRINTING & OFFICE SUPP									
1262	KRUEGER PRINTING & OFFICE SUPP	09/21/2021	25397	09/21/2021			1,013.50		
	Ref: TELECOM LATE NOTICE FORMS/ENVELOPES								
1262	KRUEGER PRINTING & OFFICE SUPP	09/21/2021	25506	09/21/2021			336.00		
	Ref: LIGHT SPEED ENVELOPES								
1262	KRUEGER PRINTING & OFFICE SUPP	09/21/2021	25521	09/21/2021			78.75		
	Ref: YELLOW TAGS (750)								
1262	KRUEGER PRINTING & OFFICE SUPP	09/21/2021	89431	09/21/2021			1,994.25		
	Ref: BUSH WORKSTATION (1)								
	Totals For Vendor - 1262 - KRUEGER PRINTING & OFFICE SUPP				0.00	0.00	3,422.50	0.00	0.00
Vendor - 1265 KYLE ENTERPRISES LLC									
1265	KYLE ENTERPRISES LLC	09/21/2021	21-50647-1	09/21/2021			150.92		
	Ref: F-35 POLYWATER PULLING LUBE (22)								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1265 - KYLE ENTERPRISES LLC				0.00	0.00	150.92	0.00	0.00
Vendor - 1269 LA ROWE GERLACH TAGGART LLP									
1269	LA ROWE GERLACH TAGGART LLP	09/21/2021	760/19596.019/1	09/21/2021			6.10		
	Ref: COLLECTIONS								
	Totals For Vendor - 1269 - LA ROWE GERLACH TAGGART LLP				0.00	0.00	6.10	0.00	0.00
Vendor - 1271 LAKES GAS CO									
1271	LAKES GAS CO	09/21/2021	1075780	09/21/2021			45.35		
	Ref: FORK LIFT FUEL								
1271	LAKES GAS CO	09/21/2021	1082017	09/21/2021			45.35		
	Totals For Vendor - 1271 - LAKES GAS CO				0.00	0.00	90.70	0.00	0.00
Vendor - 1276 LAVALLE TELEPHONE COOP, INC.									
1276	LAVALLE TELEPHONE COOP, INC.	09/21/2021	9800 09/2021	09/21/2021			3,817.32		
	Ref: FIBER STRANDS LEASE								
	Totals For Vendor - 1276 - LAVALLE TELEPHONE COOP, INC.				0.00	0.00	3,817.32	0.00	0.00
Vendor - 1296 MARTELLE WATER TREATMENT									
1296	MARTELLE WATER TREATMENT	09/21/2021	22099	09/21/2021			4,323.93		
	Ref: SODIUM HYPOCHLORITE/AQUA MAG/HYDROFLUOSI								
	Totals For Vendor - 1296 - MARTELLE WATER TREATMENT				0.00	0.00	4,323.93	0.00	0.00
Vendor - 9999 MARTIN, EMMA-RAE									
9999	MARTIN, EMMA-RAE	09/21/2021	21472/319605	09/21/2021			17.28		
	Ref: ACCT #319605 ELEC/WATER REFUND								
	Totals For Vendor - 9999 - MARTIN, EMMA-RAE				0.00	0.00	17.28	0.00	0.00
Vendor - 1303 MEYER OIL & LP									
1303	MEYER OIL & LP	09/21/2021	697816	09/21/2021			59.34		
	Ref: ETHANOL								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1303 - MEYER OIL & LP				0.00	0.00	59.34	0.00	0.00
Vendor - 9998 MITTLESTEADT, MARY EMMA									
9998	MITTLESTEADT, MARY EMMA	09/16/2021	20210916131527861	09/16/2021		$ 56.12			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - MITTLESTEADT, MARY EMMA				0.00	56.12	0.00	0.00	0.00
Vendor - 1316 MLB NETWORK LLC									
1316	MLB NETWORK LLC	09/21/2021	165768	09/21/2021			795.69		
	Ref: MONTHLY EXP BASIC SUBSCRIBERS 08/2021								
	Totals For Vendor - 1316 - MLB NETWORK LLC				0.00	0.00	795.69	0.00	0.00
Vendor - 1319 MOUNT HOREB TELEPHONE CO									
1319	MOUNT HOREB TELEPHONE CO	09/21/2021	10021876	09/21/2021			59.57		
	Ref: INTERSTATE-INTERLATA 09/2021								
	Totals For Vendor - 1319 - MOUNT HOREB TELEPHONE CO				0.00	0.00	59.57	0.00	0.00
Vendor - 1322 MSA PROFESSIONAL SERVICES INC									
1322	MSA PROFESSIONAL SERVICES INC	09/21/2021	R03219022.0-8	09/21/2021			1,250.10		
	Ref: PROF SERV-S GOLF COURSE RD UTILITIES								
	Totals For Vendor - 1322 - MSA PROFESSIONAL SERVICES INC				0.00	0.00	1,250.10	0.00	0.00
Vendor - 1055 MUCHOW & SOUTH CENTRAL HEATING & COOLING									
1055	MUCHOW & SOUTH CENTRAL HEAT	09/21/2021	I4899	09/21/2021			4,300.00		
	Ref: CO ROOM CONDENSING UNIT REPLACEMTN								
	Totals For Vendor - 1055 - MUCHOW & SOUTH CENTRAL HEATI				0.00	0.00	4,300.00	0.00	0.00
Vendor - 9999 MUELLER, JEANNINE									
9999	MUELLER, JEANNINE	09/21/2021	419/46801	09/21/2021			108.47		
	Ref: ACCT#46801 ELEC/WATER REFUND								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9999 - MUELLER, JEANNINE				0.00	0.00	108.47	0.00	0.00
Vendor - 1329 NATIONAL CABLE TELEVISION COOP									
1329	NATIONAL CABLE TELEVISION COO	09/21/2021	SI-15008	09/21/2021			310.74		
	Ref: EX6XL RG6 SNAP N SEAL COMPRESSION CONNEC								
1329	NATIONAL CABLE TELEVISION COO	09/21/2021	SI-15202	09/21/2021			9.17		
	Ref: RJ11 MODULAR PLUG								
1329	NATIONAL CABLE TELEVISION COO	09/21/2021	SI-15275	09/21/2021			97.27		
	Ref: PLUG 2 PRONG RJ45 CAT5E-STEREN #301176								
1329	NATIONAL CABLE TELEVISION COO	09/21/2021	SI-6861	09/21/2021			801.94		
	Ref: TIVO S5 RF4CE TIVO REMOTES (100)								
	Totals For Vendor - 1329 - NATIONAL CABLE TELEVISION COOP				0.00	0.00	1,219.12	0.00	0.00
Vendor - 2223 NATURE'S WAY PORTABLE UNITS									
2223	NATURE'S WAY PORTABLE UNITS	09/21/2021	48941	09/21/2021			114.50		
	Ref: 4 WEEK RENTAL - SPRING GREEN								
	Totals For Vendor - 2223 - NATURE'S WAY PORTABLE UNITS				0.00	0.00	114.50	0.00	0.00
Vendor - 2053 NEUSTAR INFORMATION SERVICES INC									
2053	NEUSTAR INFORMATION SERVICES	09/21/2021	TIC-0000124168	09/21/2021			56.07		
	Ref: LIDB/CALLER ID 08/2021								
	Totals For Vendor - 2053 - NEUSTAR INFORMATION SERVICES I				0.00	0.00	56.07	0.00	0.00
Vendor - 2211 NEXSTAR BROADCASTING INC									
2211	NEXSTAR BROADCASTING INC	09/21/2021	405949	09/21/2021			544.40		
	Ref: MONTHLY CN-BASIC SUBSCRIBERS-NEWSNATION								
	Totals For Vendor - 2211 - NEXSTAR BROADCASTING INC				0.00	0.00	544.40	0.00	0.00
Vendor - 1343 NISC									
1343	NISC	09/21/2021	502774	09/21/2021			1,487.75		
	Ref: AMS INVOICE PRINTING/MAILING/POSTAGE								
1343	NISC	09/21/2021	503068	09/21/2021			10,213.17		

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: SOFTWARE MAINT/HOSTING 08/2021								
1343	NISC	09/21/2021	503964	09/21/2021			9.20		
	Ref: POSTAGE 08/2021								
			Totals For Vendor - 1343 - NISC		0.00	0.00	11,710.12	0.00	0.00
Vendor - 1344 NORTH AMERICAN NUMBERING PLAN									
1344	NORTH AMERICAN NUMBERING PL	09/21/2021	IN113660	09/21/2021			20.58		
	Ref: NUMBERING ADMIN COSTS ID: 825478								
			Totals For Vendor - 1344 - NORTH AMERICAN NUMBERING PLA		0.00	0.00	20.58	0.00	0.00
Vendor - 1355 OFFICE DEPOT									
1355	OFFICE DEPOT	09/21/2021	190950388001	09/21/2021			80.84		
	Ref: OFFICE SUPPLIES								
1355	OFFICE DEPOT	09/21/2021	190956859001	09/21/2021			16.63		
	Ref: POST-IT RED FLAGS								
			Totals For Vendor - 1355 - OFFICE DEPOT		0.00	0.00	97.47	0.00	0.00
Vendor - 1360 PETERSON SANITATION, INC									
1360	PETERSON SANITATION, INC	09/21/2021	7807	09/21/2021			742.13		
	Ref: 4YD & 20YD PICKUP								
			Totals For Vendor - 1360 - PETERSON SANITATION, INC		0.00	0.00	742.13	0.00	0.00
Vendor - 9998 PETSKA, CODY J									
9998	PETSKA, CODY J	09/16/2021	20210916131526330	09/16/2021		$ 35.13			
	Ref: CREDIT BALANCE REFUND								
			Totals For Vendor - 9998 - PETSKA, CODY J		0.00	35.13	0.00	0.00	0.00
Vendor - 1363 PITNEY BOWES - PA									
1363	PITNEY BOWES - PA	09/21/2021	1018937122	09/21/2021			178.53		
	Ref: MAILING MACHINE RENTAL								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	30 Or Less	31 - 60	61 - 90	91+
						Due In Days			
	Totals For Vendor - 1363 - PITNEY BOWES - PA				0.00	0.00	178.53	0.00	0.00
Vendor - 1364 PITNEY BOWES(Qtly mail System)									
1364	PITNEY BOWES(Qtly mail System)	09/21/2021	1018871006	09/21/2021			237.98		
	Ref: RED INK CARTRIDGE (2)								
	Totals For Vendor - 1364 - PITNEY BOWES(Qtly mail System)				0.00	0.00	237.98	0.00	0.00
Vendor - 9998 PORTER, ALEXANDER									
9998	PORTER, ALEXANDER	09/16/2021	20210916131525678	09/16/2021		$ 42.16			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - PORTER, ALEXANDER				0.00	42.16	0.00	0.00	0.00
Vendor - 2215 POWELL PETROLEUM									
2215	POWELL PETROLEUM	09/21/2021	ST083121	09/21/2021			415.79		
	Ref: FUEL								
	Totals For Vendor - 2215 - POWELL PETROLEUM				0.00	0.00	415.79	0.00	0.00
Vendor - 1374 POWER&TEL									
1374	POWER&TEL	09/21/2021	7253904-00	09/21/2021			134.10		
	Ref: MULTILINK BULKHEAD W/SHELF								
1374	POWER&TEL	09/21/2021	7305281-00	09/21/2021			790.60		
	Ref: CONNECTOR SCAPC SM 900um (10)								
1374	POWER&TEL	09/21/2021	7312665-00	09/21/2021			280.75		
	Ref: F81 CONNECTORS/RJ45 PLUG/UR2 CONN BUTT								
	Totals For Vendor - 1374 - POWER&TEL				0.00	0.00	1,205.45	0.00	0.00
Vendor - 1379 PUBLIC SERVICE COMMISSION OF WISCONSIN									
1379	PUBLIC SERVICE COMMISSION OF W	09/21/2021	2107-I-04970	09/21/2021			86.65		
	Ref: APPLIC-RENEWABLE ENERGY RIDER REVISIONS								
	Totals For Vendor - 1379 - PUBLIC SERVICE COMMISSION OF WI				0.00	0.00	86.65	0.00	0.00
Vendor - 9998 RASPILLER, ANTHONY									

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
9998	RASPILLER, ANTHONY	09/16/2021	2021091613152627	09/16/2021		$ 23.20			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RASPILLER, ANTHONY				0.00	23.20	0.00	0.00	0.00
Vendor - 1395 REEDSBURG FARMERS CO-OP									
1395	REEDSBURG FARMERS CO-OP	09/21/2021	45869	09/21/2021			184.00		
	Ref: LAWN MOWER TIRES								
	Totals For Vendor - 1395 - REEDSBURG FARMERS CO-OP				0.00	0.00	184.00	0.00	0.00
Vendor - 1396 REEDSBURG FIRE DEPT.									
1396	REEDSBURG FIRE DEPT.	09/21/2021	8362	09/21/2021			325.75		
	Ref: CHECK FIRE EXTINGUISHERS/6YR TESTING/HYD								
	Totals For Vendor - 1396 - REEDSBURG FIRE DEPT.				0.00	0.00	325.75	0.00	0.00
Vendor - 1407 REEDSBURG TRUE VALUE SUPERSTOR									
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	A639231	09/21/2021			25.62		
	Ref: 75W 10W LED 4/PK/SNAP BUSHING/LAMPHOLDER								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	A640444	09/21/2021			4.99		
	Ref: 3/4" LIQ TIGHT CONNECTOR								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1098508	09/21/2021			19.27		
	Ref: #2 SHOAT RING 100/PK								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1098744	09/21/2021			2.99		
	Ref: 4 IN 1 SCREWDRIVER								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1098750	09/21/2021			0.45		
	Ref: BULK NUTS,BOLTS,SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1099064	09/21/2021			18.31		
	Ref: SCOUR PAD/BULK NUTS,BOLTS,SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1100351	09/21/2021			12.48		
	Ref: #2 PHIL IMP BIT TIP 10/PK								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	BB1100566	09/21/2021			1.59		
	Ref: 2" PVC FEM ADAPTER								

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** UNIV COUPLER	09/21/2021	BB1101108	09/21/2021			6.99		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 5" ADJ 30GA FURN ELBOW/HOSE CLAMPS	09/21/2021	BB1104245	09/21/2021			16.25		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 25/PK 12-10 AWG CONNECTORS	09/21/2021	C60037	09/21/2021			12.99		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** ELECTRICAL TAPE(50)/COUPLING/CONNECTORS	09/21/2021	C60086	09/21/2021			246.78		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 6' WHT EXT CORD (10)	09/21/2021	C60143	09/21/2021			27.90		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** BULK NUTS,BOLTS,SCREWS	09/21/2021	C60622	09/21/2021			23.64		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** LIQ WRENCH GREASE	09/21/2021	C60854	09/21/2021			4.99		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 30 PC SCREWDRIVER SET	09/21/2021	C60884	09/21/2021			44.98		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** ADJ WRENCH/RECIP BLADE/CATALYST	09/21/2021	C61804	09/21/2021			69.45		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** SHOVEL (2)	09/21/2021	C61909	09/21/2021			79.98		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** FILE HOLDER/SHOVELS	09/21/2021	C62104	09/21/2021			115.97		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** BOW RAKE/FRESHENER	09/21/2021	C62108	09/21/2021			37.78		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** PUTTY KNIFE/BIT	09/21/2021	C62235	09/21/2021			23.68		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 4" MUFFLER CLAMP	09/21/2021	C63128	09/21/2021			7.18		
1407	REEDSBURG TRUE VALUE SUPERST **Ref:** 2PK 6A GMA GLASS FUSE (2)	09/21/2021	C63163	09/21/2021			7.98		

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C63953	09/21/2021			22.08		
	Ref: 3/4" STD RATCH WRENCH/PLASTIC HANDLE								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64200	09/21/2021			4.49		
	Ref: PERC MAS BIT								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64208	09/21/2021			2.25		
	Ref: 9/64"X200' START CORD								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64266	09/21/2021			9.99		
	Ref: 6" DIAG CUT PLIERS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64354	09/21/2021			8.69		
	Ref: ADJ ANTI-SIPH BALLCOCK								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64389	09/21/2021			0.64		
	Ref: BULK NUTS,BOLTS,SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C64787	09/21/2021			8.67		
	Ref: 3 OUTLET ADAPTER (3)								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C65007	09/21/2021			159.96		
	Ref: SHOVELS (4)								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C65061	09/21/2021			609.94		
	Ref: 500CT FINN HEX NUTS/HEX CAP SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C65961	09/21/2021			2.99		
	Ref: CAMP WHISTLE								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C66086	09/21/2021			15.16		
	Ref: SHRINK TUBING/GORILLA GLUE								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C66632	09/21/2021			20.99		
	Ref: 24" LEVEL								
1407	REEDSBURG TRUE VALUE SUPERST		C66682		-92.11				
	Ref: RET SHOVELS(3)/PENETRATE CATALYST								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C66995	09/21/2021			15.48		
	Ref: PVC RATCHET CUTTER/12 PT SOCKET								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C67320	09/21/2021			130.85		
	Ref: NITRILE GLOVES/COMB WRENCH/WASP KILLER								

ACCOUNTS PAYABLE
CASH COMMITMENT

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1407	REEDSBURG TRUE VALUE SUPERST		C67324		-609.94				
	Ref: RETN-500CT FINN HEX NUTS/HEX CAP SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C67326	09/21/2021			609.94		
	Ref: 500CT FINN HEX NUTS/HEX CAP SCREWS								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C67327	09/21/2021			10.99		
	Ref: WASP KILLER								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C67395	09/21/2021			7.99		
	Ref: 3LB QUICK GRASS SEED								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C68231	09/21/2021			21.76		
	Ref: DBL SIDED TAPE/CLR TAPE/LAMINATING FILM								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C68561	09/21/2021			15.99		
	Ref: 6 PC SCREWDRIVER SET								
1407	REEDSBURG TRUE VALUE SUPERST	09/21/2021	C68653	09/21/2021			26.96		
	Ref: BLK CABLE TIE (100)/LG SCOUR PAD								
	Totals For Vendor - 1407 - REEDSBURG TRUE VALUE SUPERSTO				-702.05	0.00	2,518.05	0.00	0.00
Vendor - 1408 REEDSBURG UTILITY COMMISSION									
1408	REEDSBURG UTILITY COMMISSION	09/21/2021	095DD999901.061	09/21/2021			294.50		
	Ref: CARRIER ACCESS BILLING SERVICE								
	Totals For Vendor - 1408 - REEDSBURG UTILITY COMMISSION				0.00	0.00	294.50	0.00	0.00
Vendor - 9998 REIMER, MIKHAIL D									
9998	REIMER, MIKHAIL D	09/16/2021	20210916131528151	09/16/2021		$ 12.30			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - REIMER, MIKHAIL D				0.00	12.30	0.00	0.00	0.00
Vendor - 1412 RESCO									
1412	RESCO	09/21/2021	833974-00	09/21/2021			851.20		
	Ref: BAYONET FUSE LINKS 25AMP,8AMP,15AMP								
1412	RESCO	09/21/2021	834626-00	09/21/2021			1,401.80		
	Ref: SALISBURY BUSHING COVER-SMALL SA-21116S								

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
1412	RESCO	09/21/2021	835577-00	09/21/2021			1,662.57		
	Ref: WIRE #6 AWG CU-315'/REELS INV #71960								
	Totals For Vendor - 1412 - RESCO				0.00	0.00	3,915.57	0.00	0.00
Vendor - 9998 RUC FBO #710327-7588									
9998	RUC FBO #710327-7588	09/16/2021	20210916132158474	09/16/2021		$ 8.79			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RUC FBO #710327-7588				0.00	8.79	0.00	0.00	0.00
Vendor - 9998 RUC FBO A ROSS #459801									
9998	RUC FBO A ROSS #459801	09/16/2021	20210916131911645	09/16/2021		$ 19.33			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RUC FBO A ROSS #459801				0.00	19.33	0.00	0.00	0.00
Vendor - 9998 RUC FBO A SOBECK #426301-21201									
9998	RUC FBO A SOBECK #426301-21201	09/16/2021	20210916131824112	09/16/2021		$ 45.67			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RUC FBO A SOBECK #426301-21201				0.00	45.67	0.00	0.00	0.00
Vendor - 9998 RUC FBO J ZUELKE #547536-20925									
9998	RUC FBO J ZUELKE #547536-20925	09/16/2021	20210916131944548	09/16/2021		$ 48.49			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RUC FBO J ZUELKE #547536-20925				0.00	48.49	0.00	0.00	0.00
Vendor - 9998 RUC FBO S RUIZ #424900-21345									
9998	RUC FBO S RUIZ #424900-21345	09/16/2021	20210916132102643	09/16/2021		$ 52.70			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - RUC FBO S RUIZ #424900-21345				0.00	52.70	0.00	0.00	0.00
Vendor - 2228 RUHLAND, DAVID P									
2228	RUHLAND, DAVID P	09/21/2021	2045	09/21/2021			3,150.00		

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: PUBLIC ACCESS CHANNEL SERVICES								
	Totals For Vendor - 2228 - RUHLAND, DAVID P				0.00	0.00	3,150.00	0.00	0.00
Vendor - 9998 SCHALLER, JAYSEN C									
9998	SCHALLER, JAYSEN C	09/16/2021	20210916131526896	09/16/2021		$ 42.83			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - SCHALLER, JAYSEN C				0.00	42.83	0.00	0.00	0.00
Vendor - 9998 SCHULTZ, RICHARD									
9998	SCHULTZ, RICHARD	09/16/2021	20210916131528272	09/16/2021		$ 108.10			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - SCHULTZ, RICHARD				0.00	108.10	0.00	0.00	0.00
Vendor - 1436 SCHULZ AUTOMOTIVE INC									
1436	SCHULZ AUTOMOTIVE INC	09/21/2021	249993	09/21/2021			36.06		
	Ref: TRK #23-LOF								
1436	SCHULZ AUTOMOTIVE INC	09/21/2021	250004	09/21/2021			145.61		
	Ref: FIBER TRAILER-1 TIRE INSTALLED								
1436	SCHULZ AUTOMOTIVE INC	09/21/2021	250011	09/21/2021			67.92		
	Ref: TRK #35-LOF/TIRE ROTATION								
1436	SCHULZ AUTOMOTIVE INC	09/21/2021	250076	09/21/2021			41.25		
	Ref: TRK #705-LOF								
	Totals For Vendor - 1436 - SCHULZ AUTOMOTIVE INC				0.00	0.00	290.84	0.00	0.00
Vendor - 1442 SEERA INC									
1442	SEERA INC	09/21/2021	AUGUST 2021	09/21/2021			3,759.71		
	Ref: FOCUS ON ENERGY FEE AUGUST 2021								
	Totals For Vendor - 1442 - SEERA INC				0.00	0.00	3,759.71	0.00	0.00
Vendor - 1444 SERVICE ELEC OF REEDSBURG II									
1444	SERVICE ELEC OF REEDSBURG II	09/21/2021	21574	09/21/2021			41.88		

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: 3/8" BEAM CLAMP/SHALLOW STRUT								
1444	SERVICE ELEC OF REEDSBURG II	09/21/2021	21634	09/21/2021			6.00		
	Ref: T-3 BULBS (10)								
	Totals For Vendor - 1444 - SERVICE ELEC OF REEDSBURG II				0.00	0.00	47.88	0.00	0.00
Vendor - 9999 SIXTH & PARK LLC									
9999	SIXTH & PARK LLC	09/21/2021	1159/250000	09/21/2021			76.15		
	Ref: ACCT #250000 ELEC/WATER REFUND								
	Totals For Vendor - 9999 - SIXTH & PARK LLC				0.00	0.00	76.15	0.00	0.00
Vendor - 9998 SMITH, DAVID									
9998	SMITH, DAVID	09/16/2021	20210916131526447	09/16/2021		$ 108.10			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - SMITH, DAVID				0.00	108.10	0.00	0.00	0.00
Vendor - 9998 SPARACIO, KAREN D									
9998	SPARACIO, KAREN D	09/16/2021	20210916131527206	09/16/2021		$ 191.20			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - SPARACIO, KAREN D				0.00	191.20	0.00	0.00	0.00
Vendor - 2221 SPRING GREEN AUTO PARTS INC									
2221	SPRING GREEN AUTO PARTS INC	09/21/2021	5469-161198	09/21/2021			17.29		
	Ref: 7/16 COBAL DRILL								
2221	SPRING GREEN AUTO PARTS INC	09/21/2021	5469-161241	09/21/2021			60.49		
	Ref: 90 TOWEL CANISTER/HI-TEMP GREASE								
	Totals For Vendor - 2221 - SPRING GREEN AUTO PARTS INC				0.00	0.00	77.78	0.00	0.00
Vendor - 9999 ST JOHN'S EVANGELICAL LUTHERAN CHURCH									
9999	ST JOHN'S EVANGELICAL LUTHERA	09/21/2021	ENERGY EFF GRANT	09/21/2021			2,500.00		
	Ref: ENERGY EFFICIENCY GRANT								

ACCOUNTS PAYABLE
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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9999 - ST JOHN'S EVANGELICAL LUTHERAN				0.00	0.00	2,500.00	0.00	0.00
Vendor - 1466 STUART C IRBY CO									
1466	STUART C IRBY CO	09/21/2021	S012582176.001	09/21/2021			606.00		
	Ref: INSULATOR DEADEND POLYMER 15KV (60)								
	Totals For Vendor - 1466 - STUART C IRBY CO				0.00	0.00	606.00	0.00	0.00
Vendor - 1469 SUPERIOR CHEMICAL CORP									
1469	SUPERIOR CHEMICAL CORP	09/21/2021	312075	09/21/2021			10.00		
	Ref: DERMA FOAM II DISPENSER								
1469	SUPERIOR CHEMICAL CORP	09/21/2021	312301	09/21/2021			98.29		
	Ref: ALIVE LIQUID BACTERIA (12)								
	Totals For Vendor - 1469 - SUPERIOR CHEMICAL CORP				0.00	0.00	108.29	0.00	0.00
Vendor - 1475 TEACH/UW/DPI									
1475	TEACH/UW/DPI	09/21/2021	0049700921100T	09/21/2021			2,204.00		
	Ref: USF TEACH PROG ASSESSMENT 09/2021								
	Totals For Vendor - 1475 - TEACH/UW/DPI				0.00	0.00	2,204.00	0.00	0.00
Vendor - 2224 TEEL PLASTICS INC									
2224	TEEL PLASTICS INC		43418		-100.00				
	Ref: EMPTY REEL CREDIT								
2224	TEEL PLASTICS INC		44751		-1,100.00				
	Ref: CREDIT FOR EMPTY REELS (11)								
2224	TEEL PLASTICS INC		45939		-2,000.00				
	Ref: 20 EMPTY REELS RETURNED TO TEEL								
	Totals For Vendor - 2224 - TEEL PLASTICS INC				-3,200.00	0.00	0.00	0.00	0.00
Vendor - 1479 TELEVISION WISCONSIN INC									
1479	TELEVISION WISCONSIN INC	09/21/2021	AUG-21	09/21/2021			7,057.05		
	Ref: RETRANSMISSION OF WISC-TV 08/2021								

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 1479 - TELEVISION WISCONSIN INC				0.00	0.00	7,057.05	0.00	0.00
Vendor - 9998 TERESINSKI, SABRINA M									
9998	TERESINSKI, SABRINA M	09/16/2021	20210916131528440	09/16/2021		$ 39.46			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - TERESINSKI, SABRINA M				0.00	39.46	0.00	0.00	0.00
Vendor - 9999 TERESINSKI, SABRINA									
9999	TERESINSKI, SABRINA	09/21/2021	19592/238181	09/21/2021			171.45		
	Ref: ACCT #238181 ELEC/WATER REFUND								
	Totals For Vendor - 9999 - TERESINSKI, SABRINA				0.00	0.00	171.45	0.00	0.00
Vendor - 1490 TJ'S PLUMBING & WATER SERV INC									
1490	TJ'S PLUMBING & WATER SERV INC	09/21/2021	1585	09/21/2021			1,200.00		
	Ref: INTIAL & BIENNIAL & RE-INSPECTIONS								
	Totals For Vendor - 1490 - TJ'S PLUMBING & WATER SERV INC				0.00	0.00	1,200.00	0.00	0.00
Vendor - 1496 TRANSACTION NETWORK SERV. INC									
1496	TRANSACTION NETWORK SERV. INC	09/21/2021	118340	09/21/2021			113.85		
	Ref: 800 DATABASE SERVICES 09/2021								
	Totals For Vendor - 1496 - TRANSACTION NETWORK SERV. INC				0.00	0.00	113.85	0.00	0.00
Vendor - 1510 UPS									
1510	UPS	09/21/2021	0000E8W391331	09/21/2021			12.97		
	Ref: UPS GROUND								
1510	UPS	09/21/2021	0000E8W391341	09/21/2021			8.36		
1510	UPS	09/21/2021	0000E8W391351	09/21/2021			44.64		
	Ref: UPS GROUND'								
1510	UPS	09/21/2021	0000E8W391361	09/21/2021			116.02		
	Ref: UPS GROUND								
1510	UPS	09/21/2021	0000E8W391371	09/21/2021			13.20		

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Ref: UPS GROUND								
	Totals For Vendor - 1510 - UPS				0.00	0.00	195.19	0.00	0.00
Vendor - 9998 VANDERKIN INSURANCE									
9998	VANDERKIN INSURANCE	09/16/2021	20210916131528836	09/16/2021		$ 14.08			
	Ref: CREDIT BALANCE REFUND								
	Totals For Vendor - 9998 - VANDERKIN INSURANCE				0.00	14.08	0.00	0.00	0.00
Vendor - 1519 VANNGUARD UTILITY PARTNERS									
1519	VANNGUARD UTILITY PARTNERS	09/21/2021	9072	09/21/2021			4,355.50		
	Ref: RURAL LOCATES FOR COMMUNICATION SERVICES								
	Totals For Vendor - 1519 - VANNGUARD UTILITY PARTNERS				0.00	0.00	4,355.50	0.00	0.00
Vendor - 2011 VERMEER WISCONSIN INC									
2011	VERMEER WISCONSIN INC	09/21/2021	40029477	09/21/2021			4,702.16		
	Ref: #90 ONSITE SERV CALL/FUEL RESTRICTION								
2011	VERMEER WISCONSIN INC	09/21/2021	40029547	09/21/2021			517.06		
	Ref: VICE JAW STATION & CYL/COLLAR/SODA ASH								
2011	VERMEER WISCONSIN INC	09/21/2021	40029653	09/21/2021			32.06		
	Ref: NUT-TL HEX 1.5								
2011	VERMEER WISCONSIN INC	09/21/2021	40029688	09/21/2021			434.82		
	Ref: PLOW BOLT 1.5								
	Totals For Vendor - 2011 - VERMEER WISCONSIN INC				0.00	0.00	5,686.10	0.00	0.00
Vendor - 1524 VIERBICHER ASSOCIATES INC									
1524	VIERBICHER ASSOCIATES INC	09/21/2021	00001/210235	09/21/2021			3,500.00		
	Ref: CTY H WATER TOWER DRAINAGE IMPROVEMENTS								
1524	VIERBICHER ASSOCIATES INC	09/21/2021	00007/200306	09/21/2021			230.00		
	Ref: CUNSULTING/MARKETING 8TH ST RECONSTRUCT								
	Totals For Vendor - 1524 - VIERBICHER ASSOCIATES INC				0.00	0.00	3,730.00	0.00	0.00

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Vendor Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 1525 VIKING EXPRESS MART								
1525 VIKING EXPRESS MART	09/21/2021	64675 08/2021	09/21/2021			577.75		
Ref: FUEL								
1525 VIKING EXPRESS MART	09/21/2021	64676 08/2021	09/21/2021			1,168.05		
Ref: FUEL/ICE								
1525 VIKING EXPRESS MART	09/21/2021	64677 08/2021	09/21/2021			7,161.39		
Totals For Vendor - 1525 - VIKING EXPRESS MART				0.00	0.00	8,907.19	0.00	0.00
Vendor - 1526 VIKING VILLAGE FOODS								
1526 VIKING VILLAGE FOODS	09/21/2021	00417155	09/21/2021			50.00		
Ref: GIFT CARD-NEW BABY								
1526 VIKING VILLAGE FOODS	09/21/2021	00509091	09/21/2021			14.95		
Ref: DONUTS-CUSTOMER								
1526 VIKING VILLAGE FOODS	09/21/2021	00801767	09/21/2021			19.37		
Ref: SAFETY MEETING SUPPLIES								
1526 VIKING VILLAGE FOODS	09/21/2021	00802292	09/21/2021			50.00		
Ref: GIFT CARD-NEW BABY								
1526 VIKING VILLAGE FOODS	09/21/2021	00812559	09/21/2021			37.87		
Ref: BREAK ROOM SUPPLIES								
Totals For Vendor - 1526 - VIKING VILLAGE FOODS				0.00	0.00	172.19	0.00	0.00
Vendor - 2281 VILLAGE OF LAVALLE								
2281 VILLAGE OF LAVALLE	09/21/2021	127	09/21/2021			244.91		
Ref: 5 ACCUVAC, 25/PK PLUS SHIPPING								
Totals For Vendor - 2281 - VILLAGE OF LAVALLE				0.00	0.00	244.91	0.00	0.00
Vendor - 9998 VISGAR, PATRICIA								
9998 VISGAR, PATRICIA	09/16/2021	20210916132029879	09/16/2021		$ 129.51			
Ref: CREDIT BALANCE REFUND								

Beginning Date: 08/18/2021

Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
	Totals For Vendor - 9998 - VISGAR, PATRICIA				0.00	129.51	0.00	0.00	0.00
Vendor - 1542 WESCO RECEIVABLES CORP									
1542	WESCO RECEIVABLES CORP	09/21/2021	851075	09/21/2021			3,153.07		
	Ref: 500 MCM BARE STR CU CONDUCTOR								
	Totals For Vendor - 1542 - WESCO RECEIVABLES CORP				0.00	0.00	3,153.07	0.00	0.00
Vendor - 2248 WESTERN SUPPLY US, LLC									
2248	WESTERN SUPPLY US, LLC	09/21/2021	2203	09/21/2021			988.56		
	Ref: 15x20x18 HANDHOLE (10)								
	Totals For Vendor - 2248 - WESTERN SUPPLY US, LLC				0.00	0.00	988.56	0.00	0.00
Vendor - 1554 WI INDEPENDENT NETWORK LLC									
1554	WI INDEPENDENT NETWORK LLC	09/21/2021	WIN012158	09/21/2021			9,080.00		
	Ref: ETHERNET AND WAVE CIRCUITS								
	Totals For Vendor - 1554 - WI INDEPENDENT NETWORK LLC				0.00	0.00	9,080.00	0.00	0.00
Vendor - 1559 WI PEST CONTROL, INC.									
1559	WI PEST CONTROL, INC.	09/21/2021	36563	09/21/2021			85.00		
	Ref: PEST CONTROL								
	Totals For Vendor - 1559 - WI PEST CONTROL, INC.				0.00	0.00	85.00	0.00	0.00
Vendor - 1565 WI STATE LABORATORY OF HYGIENE									
1565	WI STATE LABORATORY OF HYGIEN	09/21/2021	686214-1	09/21/2021			26.00		
	Ref: FLUORIDE TESTING								
	Totals For Vendor - 1565 - WI STATE LABORATORY OF HYGIENE				0.00	0.00	26.00	0.00	0.00
Vendor - 1567 WI UNIVERSAL SERVICE FUND									
1567	WI UNIVERSAL SERVICE FUND	09/21/2021	0049700921100U	09/21/2021			304.00		
	Ref: USF MONTHLY ASSESSMENT 09/2021 WI004970								
	Totals For Vendor - 1567 - WI UNIVERSAL SERVICE FUND				0.00	0.00	304.00	0.00	0.00

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Vendor	Name	Due Date	Invoice	Scheduled Pmt Date	Misc Credit	Due In Days: 30 Or Less	31 - 60	61 - 90	91+
Vendor - 2279 WOLTER POWER SYSTEMS									
2279	WOLTER POWER SYSTEMS	09/21/2021	522134570	09/21/2021			8,778.27		
	Ref: REPAIR GENERATOR SERIAL #3118657								
	Totals For Vendor - 2279 - WOLTER POWER SYSTEMS				0.00	0.00	8,778.27	0.00	0.00
Vendor - 1577 ZOBEL & SONS, INC.									
1577	ZOBEL & SONS, INC.	09/21/2021	52658	09/21/2021			310.96		
	Ref: GRAVEL/TOPSOIL/STRAW								
	Totals For Vendor - 1577 - ZOBEL & SONS, INC.				0.00	0.00	310.96	0.00	0.00
	Grand Total: (243)				-3,902.05	$ 1,485.87	$ 607,029.87	$ 0.00	$ 0.00

Reedsburg Utility Commission

Light Speed

Check Register & Cash Commitment Summary
September 2021

$	2,509,081.15	Total Paid From Check Register Report
$	(1,872,803.35)	Less Already Approved WPPI Power Bill & St Light Pymt From Prior Meeting
$	268,375.17	Net Payroll/Labor Totals
$	**904,652.97**	**TOTAL PAID BEFORE MEETING**
$	608,515.74	Total Unpaid from Cash Commitment Report
$	(3,902.05)	Misc Vendor Credits
$	2,101,342.71	Wire to WPPI-Power bill & St Lt Loan Payments due on 9-28
$	**2,705,956.40**	**TOTAL UNPAID BEFORE MEETING**
$	**3,610,609.37**	**GRAND TOTAL**

ELECTRIC DEPARTMENT REPORT
Dennis Horkan, Electric Supervisor
September 20, 2021

Electric Department Update:

- Webb SS work is nearing completion, testing and inspection is scheduled for the week of September 27th. I hope to energize it following the testing.
- We currently have five customers left to prepare for the upcoming voltage conversion.
- Foremost Farms voltage conversion is scheduled for September 28-30.
- Planning has begun to convert additional customers after the Webb SS is energized.
- Using Commitment to Community Funds we are providing the RAHS Electricity Class enough tools and materials so that students don't have to share workstations. We are also providing a substation tour to the class on 9/21.

Vermeer Wisconsin
4082 Hoepker Road
Madison, WI 53704
Phone: 608-244-0500
Fax: 262-781-0088

9/16/2021

Quote #: 00537-NS-R3
PO #:

Bill To:
Reedsburg Utility
Dennis Horkan
501 Utility Court
Reedsburg, WI 53959

Ship To:
Reedsburg Utility
Dennis Horkan
501 Utility Court
Reedsburg, WI 53959

Sourcewell Contract # 012418-VRM

1.0 - Vermeer D10X15III **$112,578.00**

- 67 Hp Deutz Td2.9 T4F Diesel Engine
- 1,500 Lbs. Of Rotational Torque
- 10,000 Lbs. Of Thrust/Pullback
- Separate Hydraulic Pumps For Rotation, Thrust/Pullback, And Auxiliary Functions
- Can Bus Electric Over Hydraulic Control System
- Rubber Track System
- Hydrostatic Ground Drive System, Max Speed 3.3 Mph
- 300' 1.66" Firestick Drill Rod
- 44" In Width, 153" In Length
- 220 Rpm Rotational Speed
- 208 Feet Per Minute Carriage Speed
- 15 GPM On-Board Water Pump At 1,000 Psi Maximum Pressure
- 25 Gallon On-Board Water Tank
- Dual Stationary Stake Down System
- Rack And Pinion System
- Dual Joystick Controls
- Remote Lockout Safety System
- Strike Alert Safety System
- Auto Greaser 1 Gal Bucket
- Dirt Drill Housing
- Includes (2) Adapters to DW Tooling
- 1 Year/1000 Hours Parts And Labor Standard Vermeer Limited Warranty
- 2 Year/2000 Hours Standard Deutz Limited Engine Warranty
- Lifetime Warranty On Rack N Pinion System

EQUIPPED TO DO MORE.™

Vermeer Wisconsin
4082 Hoepker Road
Madison, WI 53704
Phone: 608-244-0500
Fax: 262-781-0088

1.0 - Vermeer Locators	**$15,275.00**

FALCON F1 SYSTEM WITH FCD REMOTE DISPLAY US1

1.0 - Vermeer MX125	**$10,457.00**

MX125 VALUE PACKAGE W/500N GALLON TANK
- 5.5 Hp Honda Gas Engine
- Fuel Capacity 6 Gallon
- Pump Type Monarch 3" Grease Seal
- Integrated Mixing Hopper (Venturi System) Round Plastic
- 500 Gallon Tank With 4 Inline Educator Nozzles
- Height 69.5"
- Width 28.5"
- 2 Year Standard Honda Manufacturers Limited Warranty
- 1 Year Parts And Labor Standard Limited Vermeer Warranty

1.0 - Behnke cbct1920ebtr	**$15,500.00**

20K Navigator Trailer with Ramps

1.0 - Ditch Witch 9x22	**($23,000.00)**

Used 2019 with 0 hours, SN#CMWJT922K90000331 with:
Drill package, trailer, mix system & electronics

Vermeer Wisconsin
4082 Hoepker Road
Madison, WI 53704
Phone: 608-244-0500
Fax: 262-781-0088

Pricing valid for 7 days from the date of the quote.

	Machine	**$153,810.00**
	Trade	**($23,000.00)**
	Total Due	**$130,810.00**

Additional Options

1 - D10X15III REMOTE TRACKING CONTROL	**$2,690.00**
1 - D10X15III CONFIDENCE PLUS 2 YRS (D10X15III)-PREMIUM COV W/MN	**$5,788.00**
1 - D10X15III CONFIDENCE PLUS 3 YRS (D10X15III)-PREMIUM COV W/MN	**$9,258.00**
1 - Locators DSD AF8 UPGRADE - ADD	**$2,595.00**

Accepted by ____ Date __________________

Sincerely,

Nate Strang
Sales Representative
(608) 469-2102
nstrang@vermeerwisconsin.com

Reedsburg Utility
Attention: Dennis

September 13, 2021

Quote Good For 20 Days

Ditch Witch JT 10 Directional Drill

- 66HP Deutz Diesel Turbo Charged Tier IV Engine
- Automatic Stake Down With 4" Flighting
- Open Wise Wrench System
- Rack/Pinion
- 300' of Drill Pipe with Dirt Housing, Transition rod/ Collar, 3.5" Bit
- 16GPM , 2 Cylinder Mud Pump
- Electric Strike System
- 9000lb of Thrust
- 10,000lb of Pullback
- 1100 ft/lb of Spindle Torque
- Auto Button Grease System with Heated Greaser
- Rubber Tracks
- Additional 30 Gallon onboard Water Tank
- Pipe Assisted Make Up/ Break Out
- Complete Ship Kit Includes: Rod Wiper, Covers, Wash Wand, Grease Bucket, Manuals, Umbrella
- I Year Standard Parts/Service Warranty

Total: $112,500

Ditch Witch FM5 Mixing System:

- Honda Gas Engine 5.5HP
- 160 GPM Pump
- Hopper
- 50' of transfer Hose
- 300 Gallon Water Tank

Total: $8650

New In Stock Unit Total: $8150

Ditch Witch Locating System:

- TK Recon 1 Tracker with Carrying Case
- Swivel Stand
- 17T1 Beacon 3 Yr/750 Hr Warranty
- TD Recon Built In Dash Display with Antenna

Total: $15,350

Felling FT16I Drop Deck Trailer:

- 18’ Deck Length
- 3’ Dovetail
- Electric Brakes on All Axles
- 2” Nominal Oak Decking
- 6’ x 16”Spring Assist Ramps of to One Side For Loading
- Torsion Suspension
- 12K Jack Stand
- Drill Package
- Chains/Binders/Hammerlocks and D.O.T.
- Tool Box with Storage Lid

Total: $14,350
New In Stock Unit Total: $12,750

Optional:
1 Year Extended Warranty Add: $3850
2 Year Extended Warranty Add: $5750
Trihawk Housing with Trihawk V Bit Add: $4650
Trade In Value on JT922 Package Including All Electronics, Trailer, Mixing System, Dirt Housing with Bit and Transition Rod, Drill Pipe: $21,000

Plus any applicable Taxes

Forster Electrical Engineering

550 N. Burr Oak Ave
Oregon, WI 53575
(608) 835-9009
(608) 835-9039 fax

"Excellence in electrical distribution design since 1981"

September 16, 2021

Mr. Brett Schuppner, General Manager
Reedsburg Utility Commission
501 Utility Court
Reedsburg, WI 53959

Subject: 69kV Circuit Options Overhead vs. Underground

Dear Brett:

Forster Staff analyzed two options for completing a 69 kV circuit from ATC's Artesian Substation to RUC's Grede West Substation. The new circuit will be approximately 1800 feet in length and will connect a new metered tap from the Artesian Substation to a 3-way switch outside Grede West Substation. Reconfiguring this 69kV overhead circuit will allow for a looped feed to Reedsburg's Substations when ATC chooses to remove Line Y-162 between Artesian and Main Substation.

We are offering two options for your consideration in order to provide the differentiation, advantages/disadvantages, and cost estimates for both options in order to help you and your Commission make an informed decision.

<u>Option A - Overhead:</u>

A new 69 kV overhead circuit would be constructed from the west side of the Artesian Substation, crossing Division Street, and ending at a 3-way switch located at the Grede West Substation. Major components to construct this line would include direct burial and self-supporting steel transmission poles, 477ACSR conductor and two three-way switches.

There are several advantages of an overhead system that include:

- Lower initial installation costs when compared to an underground system.

- Faster service restoration. Your crew can see and identify the issue without excavating or opening structures to find the cause of the outage.
- No threat of damage from excavations.
- Higher operating temperatures, not adversely affected by terrain, rocks, water and existing sub-surface utilities.

However, there are many disadvantages associated with overhead installations including:

- Overhead conductors and structures are more susceptible to outages associated with animals, storms, wind, ice, and extreme weather conditions.
- Overhead lines are exposed to wildlife that can cause damage to various components of the overhead circuit.
- They have higher risk of contact with motor vehicles, persons, and equipment such as cranes.
- Lightning protection is required to protect overhead transmission circuits from damage due to lightning.
- The Reedsburg Municipal Airport is within close proximity to this circuit.

While the initial cost of an overhead system is low compared to an underground system, for the same length of the line, it will have higher maintenance costs if any damage or catastrophic events happen.

The initial estimated cost of **<u>Option A – Overhead</u>**, is approximately **<u>$1.36 million</u>**. Please note that is cost is estimated at this point. Over the last year we have seen costs of materials and labor fluctuate tremendously. If this option is chosen, we will provide updated costs estimates based on our final design.

<u>Option B - Underground:</u>

The design of an underground circuit would be constructed by installing 3 new riser poles just outside the western fence of the Artesian Sub and at the Grede West Sub. The new underground circuit would include two vaults placed at locations that would allow for pulling and splicing of the conductor. The railroad crossing would be constructed using a ‘jack and bore’ construction method to avoid any conflicts with the railroad. We would recommend that the conductor be installed in conduit and encased in flowable fill (slurry/concrete).

There are numerous advantages to an underground system including:

- Underground utilities are not exposed to the weather, animals, or UV degradation.
- Annual budgeting for tree trimming associated with this circuit would not be required.
- Maintenance costs for repairing or replacing poles would not be required.
- Burying this circuit would avoids conflicts with low flying planes within the 'glide path' of the Reedsburg airport runways.
- It eliminates potential for fatalities and injuries as a result of vehicles that may damage poles as a result of a traffic accident.
- Aesthetic benefits include maintaining property values by preserving the existing views of the surrounding land. No installation of unsightly transmission structures.

Some of the disadvantages for an underground system include:

- Costs for underground utilities may vary widely from project to project and are mainly affected by such things as terrain conditions, soil type, existing subsurface conditions, existing utilities, bridges, roadways, and other structures.
- Initial installation costs of building underground utilities are higher than overhead utilities for the same distance.
- Disruption of service can occur due to improper excavation methods within the vicinity of an underground circuit.
- Cable failures and repair costs are high and more time consuming to repair underground utilities.

The initial estimated overall cost for **<u>Option B Underground</u>**, is approximately **<u>$1.85 million</u>**. Please note that is cost is estimated at this point. Over the last year we have seen costs of materials and labor fluctuate tremendously. If this option is chosen, we will provide updated costs estimates based on our final design.

Recommendation:

Although overhead power lines are typically more economical, they are susceptible to damage from high wind and ice-loading conditions from extreme weather, tree damage or damaged due to vehicle collisions with transmission structures. These damages can cause extended power outages that in extreme cases cannot be restored for days or even weeks resulting in very high repair costs and upset customers.

Providing reliable transmission service to the largest customer in Reedsburg is crucial. In order to accomplish reliable service, in this case, the underground option provides the most reliable, best cost effective option moving forward.

If you have any questions or concerns, please let us know.

Sincerely,

FORSTER ELECTRICAL ENGINEERING, INC.

Eric Anthon

cc: Bruce W. Beth

Attachment: Proposed Overhead Maps
Underground Electrical Maps
Cost Estimate – Option A Overhead
Cost Estimate – Option B Underground

Forster Electrical Engineering

Reedsburg Utility Commission
69 kV Overhead & Underground Budget Estimates

Latest Update: September 15, 2021

Summary of Budget Estimates Construction Items Location	Construction Type	Estimated Cost
Option A -Overhead 69kV Circuit	Transmission	**$ 1,366,450**
Option B -Underground 69kV Circuit	Transmission	**$ 1,849,000**

Forster Electrical Engineering

Reedsburg Utility Commission
69 kV Overhead Budget Estimates

Latest Update: September 14, 2021

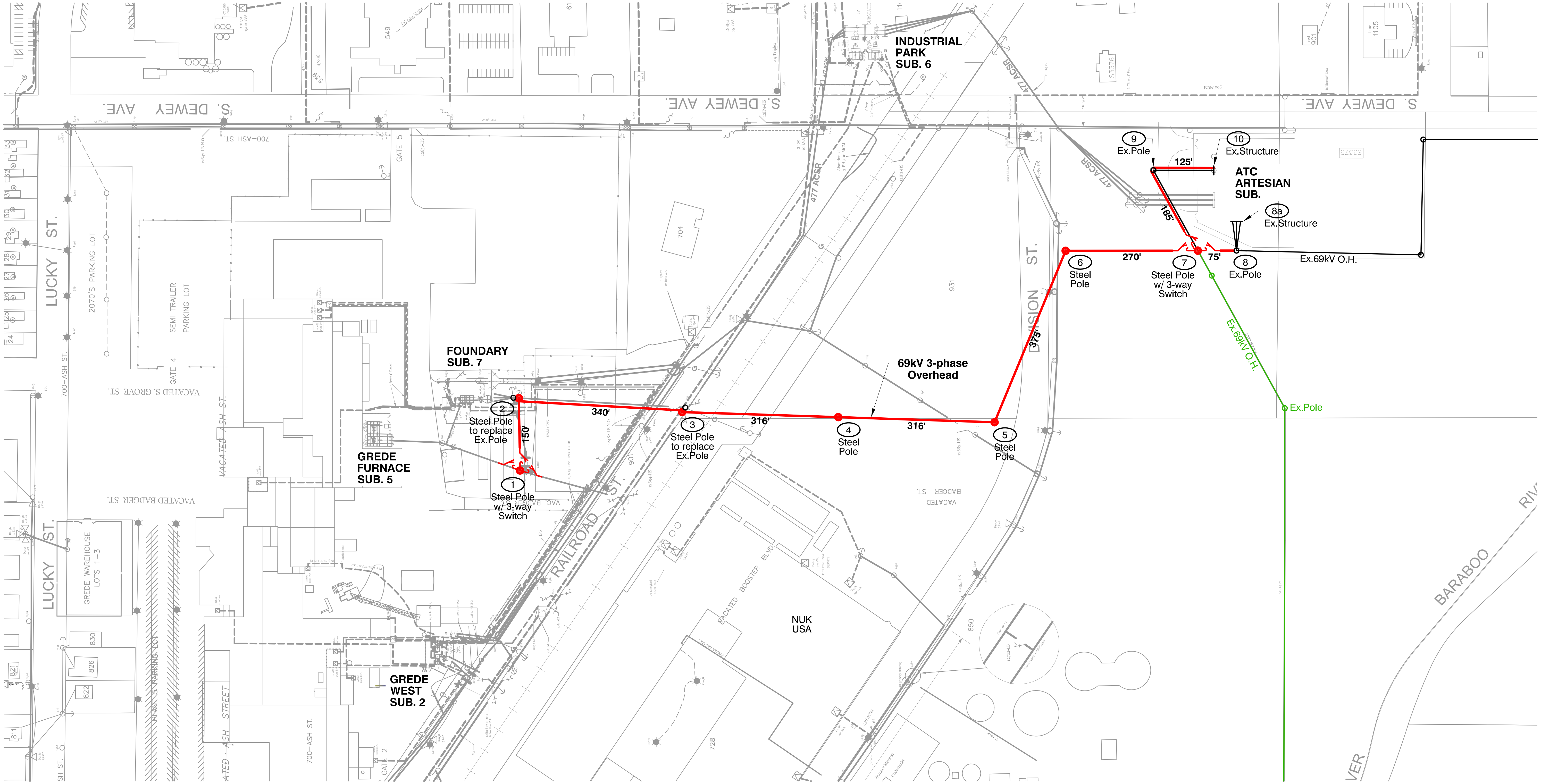
Item	Description	Quantity	Unit	unit price	total price
1	Pole Structures (Tangent)	3	ea	$ 50,000.00	$ 150,000.00
2	Pole Structures (Corner)	5	ea	$ 100,000.00	$ 500,000.00
3	477 ACSR	5000	lf	$ 5.50	$ 27,500.00
4	3-way switch	2	ea	$ 35,000.00	$ 70,000.00
5	Shield cable	1650	lf	$ 3.00	$ 4,950.00
6	Mobilization/Demobilization	1	ls		$ 56,000.00
7	TIRF (Transm Interconnection Req)	1	ea	$ 10,000.00	$ 10,000.00
8	Engineering/Permitting	1	ls		$ 75,000.00
9	Contingency	1	ls		$ 113,000.00
10	Line Removal	1.2	miles	$ 300,000.00	$ 360,000.00
				Totals	**$ 1,366,450.00**

Forster Electrical Engineering

Reedsburg Utility Commission
69 kV Underground Budget Estimates

Latest Update: September 15, 2021

Item	Description	Quantity	Unit	unit price	total price
1	500 MCM Al EPR, copper tape cable	5000	lf	$ 16.00	$ 80,000.00
2	6" conduit	6500	lf	$ 15.00	$ 97,500.00
3	69KV Terminators	6	ea	$ 3,000.00	$ 18,000.00
4	cable splices	6	ea	$ 3,000.00	$ 18,000.00
5	Riser Pole and Materials	6	ea	$ 40,000.00	$ 240,000.00
6	3-way switch	1	ea	$ 35,000.00	$ 35,000.00
7	Cable Vault	2	ea	$ 45,000.00	$ 90,000.00
8	Poles	1	ea	$ 50,000.00	$ 50,000.00
9	Poles	1	ea	$ 100,000.00	$ 100,000.00
10	Flowable Fill/Slurry Backfill	1000	cyds	$ 115.00	$ 115,000.00
11	Spacers	350	ea	$ 340.00	$ 119,000.00
12	Cable Trench(Material+Install)	1650	lf	$ 30.00	$ 49,500.00
13	Pulling	5000	lf	$ 7.00	$ 35,000.00
14	RR boring etc	1	ls		$ 100,000.00
15	Mobilization/Demobilization	1	ls		$ 63,000.00
16	TIRF (Transm Interconnection Req)	1	ea		$ 15,000.00
17	Engineering/Permitting	1	ls		$ 92,000.00
18	Contingency	1	ls		$ 172,000.00
19	Line Removal	1.2	mile	$ 300,000	$ 360,000.00
				Totals	**$ 1,849,000.00**



LEGEND

Overhead 69 kV Electrical
Underground 69 kV Electrical
Electric Utility Pole
Cable Vault
3-Way Switch
PROPOSED SHOWN IN RED
REMOVALS SHOWN IN GREEN

100 0 100 200
SCALE IN FEET

2021 Sep 14 - C:\ABautz Current Work\R3 Reedsburg\R3-20A Drafting\R3-20A Elec Plans.dwg

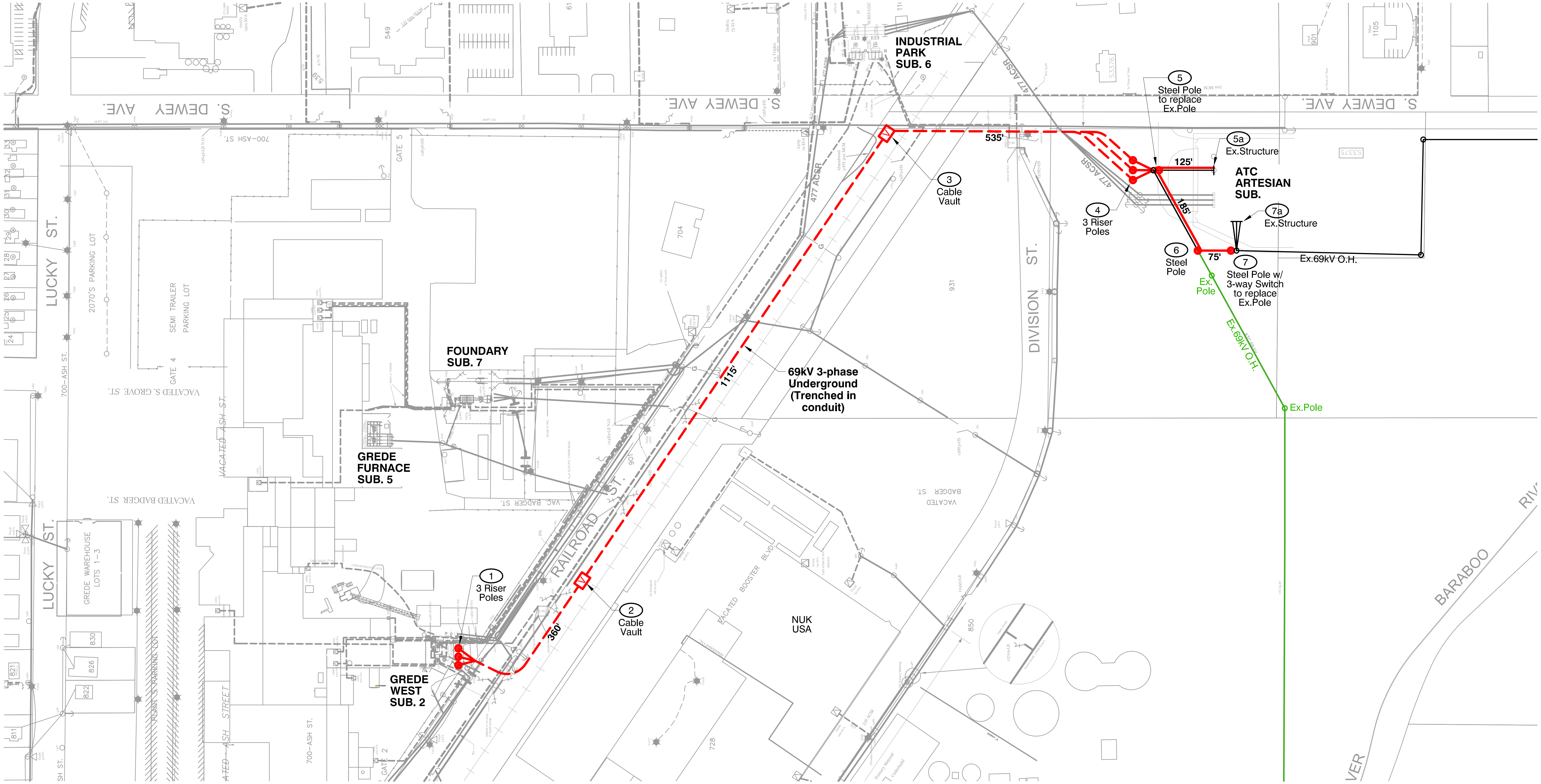
Reedsburg Utility Commission

Rev	Date	Description	Draft	Eng
1	09/14/21	Original drawing	AEB	BAK

Forster Electrical Engineering
550 N. Burr Oak Ave
Oregon WI 53575 (608) 835-9009

Reedsburg Utility Commission
69kV Electrical Connection
Overhead Electrical Option

Dwg No. R3-D-20A-E101

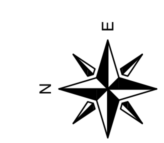


LEGEND

- Overhead 69 kV Electrical
- Underground 69 kV Electrical
- Electric Utility Pole
- Cable Vault

PROPOSED SHOWN IN RED

REMOVALS SHOWN IN GREEN



2021 Sep 14 - C:\ABautz Current Work\R3 Reedsburg\R3-20A Drafting\R3-D-20A Elec Plans.dwg

Reedsburg Utility Commission

Rev	Date	Description	Draft	Eng	Rev	Date	Description	Draft	Eng
					1	09/14/21	Original drawing	AEB	BAK

Forster Electrical Engineering
550 N. Burr Oak Ave
Oregon WI 53575
(608) 835-9009

Reedsburg Utility Commission
69kV Electrical Connection
Underground Electrical Option

Dwg No. R3-D-20A-E102

Water Department Report

September 20, 2021

Department Tasks:

- Service maintenance.
- Hydrant painting.
- Wellhouse maintenance.
- New meter installation.

Leaks:

There was a ¾” service leak on the 400 block of S Park Street.

N Webb Tower Inspection:

I will present at meeting.

STAFF REPORT AGENDA ITEM: 8b

To: Utility Commission
Prepared By: Brett Schuppner & Jon Craker
Date of Meeting: November 18, 2019
Subject: Water Rates Method – Rate of Return vs Expense Depreciation

Background:
The Wisconsin PSC has two methods of calculating and setting Water Rates.

The traditional method is the Rate of Return method. It is the method that our rates have always been based on. The rates are based on our plant value and a percent rate of return on that value. The revenues are set to cover standard O&M expenses plus debt payments. This method allows utilities to recover the infrastructure cost after they have been built. This typically requires utilities to borrow to complete these projects and then rates have to be adjusted to cover the debt payments. This also increases the cost of the projects due to the debt issuance fees and interest expenses.

The PSC recently approved a new method for calculating water rates called Expense Depreciation. This rate structure provides cash flow to fund water main replacements. Utilities that were built out over many decades, and have a long term and consistent plan to replace mains are best suited for this method.

It is anticipated that in the long term rates will be lower with Expense Depreciation because the utility doesn't have as much debt issuance and interest expenses. The downside is that water rates go up more during the initial implementation of Expense Depreciation rates. We estimate that if we did a traditional Rate of Return rate case our rates would go up approximately 19%, but we would have to borrow to fund our water main replacement projects. With Expense Depreciation we estimate our rates would go up approximately 46%, but borrowing for these replacement projects would not be necessary. When comparing our rates to the rest of the water utilities in the state, even with a 46% increase our water rates would still be in the lowest (least cost) third among the 579 water utilities.

Recommendation:
We feel that we are a good candidate for the Expense Depreciation method. Our approved 2020 Budget included a long term and consistent water main replacement plan that coincides with the Public Work's street reconstruction projects. Due to the size and cost of these projects, the budgeted Cash Flow indicates a shortfall and borrowing would be required if we continue with a traditional Rate of Return rate case.

We are looking for input and direction from the Commission.

What is Expense Depreciation?

- Funding method for water main replacements
- Commission approval to fund $XXX of main replacements annually
- These mains are depreciated at 100% in the year of installation
- Provides immediate cash flow to pay for the main replacements
- No depreciation expense or ROR in future years

Could Expense Depreciation be a good fit for your utility?

Maybe

- Utility built out over many decades
- Have long-term plan to replace mains
- Consistent amount of work each year
- Understanding, commitment from municipal decision makers

Maybe not

- Utility is fairly new
- Most buried infrastructure was installed over a short span of years
- No detailed plan to replace mains in an ongoing, consistent manner

Expense Depreciation: Two Examples

Marshfield Rate Case (3420-WR-106)

- Replacing 1.0% of main each year
- Half (0.5%) funded by Expense Depreciation
- $580,000 per year = 10 % of total revenue requirement
- Increased rates by 10%

Janesville Rate Case (2740-WR-110)

- Replacing 1.0% of main each year
- All 1.0% funded by Expense Depreciation
- $3,500,000 per year = 27% of total revenue requirement
- Will increase rates by 41%
- 37% of costs will be recovered through a new fixed charge

PSC of WISCONSIN

Expense Depreciation: Applications

- Prior to Application
  - Planning at local level
  - Pre-application meeting with Commission staff
- What makes a good application?
  - Good data as a basis for planning main replacements
  - Long-term commitment to the program
  - Several years of specific projects planned
  - Method for selecting future projects

PSC of WISCONSIN

Expense Depreciation: Applications

- Also needed
  - Support of City Council or Village Board
  - Capital Improvement Plan (CIP)
  - Analysis of funding options for mains and CIP
  - COSS and Rate Design if requesting non-standard recovery
- Good to have
  - Coordination with street replacements

PSC of WISCONSIN

Expense Depreciation – Process & Timing

- Testimony and exhibits required to support application
- Rebuttal and Surrebuttal testimony prior to hearing
- Decision Matrix after the hearing
- Decision at Commission open meeting
- Written order to follow several weeks later
- Marshfield – 10 months to process
- Janesville – 10.5 months to process

PSC of WISCONSIN

Expense Depreciation – After PSC Approval

- Continuing commitment to program
- Annual reporting
  - Subaccounts for mains funded with program and Accumulated Depreciation
  - Segregated account to hold the funds
  - Notify Commission if funds are needed for debt payments and file rate case
  - Report the funds collected, funds spent, and funds remaining at end of year
  - Report miles of main, % of main, and age of main replaced with program dollars
  - Contact Commission if scope of program changes

Expense Depreciation – After PSC Approval

- Variation in amount of mains replaced
  - Marshfield spending about $520,000 in 2019 due to change in street work
  - Contacted Commission in August
  - Will spend more in 2020 so two year total averages $580,000 per year
  - Small fluctuations is spending are reasonable
  - Large fluctuations could cause intergenerational equity issues

Public Service Commission of Wisconsin
RECEIVED: 12/21/2017 1:29:48 PM

**Guidance for Filing a Request for Expense Depreciation
As Part of a Rate Case Application**

On May 26, 2017, the Public Service Commission (Commission) authorized the use of expense depreciation as a method to fund long-term main replacements in certain situations. (PSC REF#: 303885.) To assist utilities requesting the use of the expense depreciation method as part of future rate cases, Commission staff provides the following guidance on the information a utility can present in support of its request. These guidelines are advisory only; additional information may be requested during a specific rate case proceeding. Information in support of a utility's request for expense depreciation will need to be filed as testimony and exhibits, preferably at the time the rate increase application is filed.

The Commission approved the expense depreciation method based on facts specific to the rate case application for the City of Marshfield. (Docket # 3420-WR-106). In its Final Decision in that docket, the Commission determined that other utilities requesting this type of funding will need to present a request as part of a conventional rate case proceeding before the Commission. Commission staff encourages utilities requesting expense depreciation to gain familiarity with Marshfield's specific rate case, as well as the Commission's procedures for rate case proceedings by reviewing the following information:

- City of Marshfield Rate Case Application Documents: at http://apps.psc.wi.gov/, type in 3420-WR-106 in "Quick Single Docket Search," and click on the "Documents" button.
- Guide to PSC Proceedings: https://psc.wi.gov/Pages/Regulatory/GuideToPSCProceedings.aspx.
- Practice and Procedure Before the Public Service Commission of Wisconsin. https://psc.wi.gov/Documents/water/PracticeandProcedureBeforethePSC.pdf.

General Application Information

1. The dollar amount requested for main replacement funded through expense depreciation.
2. The estimated amount of rate increase solely associated with expense depreciation.
3. The current expected average cost per foot to replace mains. These dollar amounts should include only the cost of mains and should not include the associated cost of service lines and hydrants. The costs should include the cost of engineering and overheads. (ROR regulation will continue to apply for service lines and hydrants.)
4. The average feet of water main that will be replaced annually using the requested dollar amount of expense depreciation funding.
5. The feet of water main that will be replaced annually using all forms of funding.
6. The total feet of water main owned by the utility.
7. Information about how the utility will achieve an ongoing, consistent, level of annual main replacement. The utility should describe the expected timeline for replacing the utility's main, including percentage of each vintage of main that will be replaced and the expected year of replacement.
8. Narrative as to why cash funding is equitable and how all generations of rate payers will contribute toward the replacement of mains.
9. Identify other funding sources (debt, cash on hand, etc.) the utility will likely use to fund main replacement.

Information on Age of Main and Main Replacement Plans

10. A copy of Page W-13, Age of Water Mains, from the PSC Annual Report.
11. A copy of Page W-21, Water Mains, from the PSC Annual Report.
12. The feet and costs of mains replaced in the last 10 years, broken out by year.
13. History of last ten years or longer of main breaks per mile of main including vintages an material type if available.
14. Description of the utility's asset management program, capital improvement plan, or other process used to inform and prioritize capital expenditure decisions.
15. Description of the method the utility uses to select mains for replacement, including how the utility assesses both probability of failure and consequence of failure, evaluates repair versus replacement of mains, and how the utility uses this information to make main replacement decisions.
16. Information that demonstrates local decision makers understand the ongoing rate impact of the expense depreciation mechanism and are committed to a long-term, consistent replacement program.
17. Anything else that may support a Commission decision that the expense depreciation is reasonable, proper, and equitable.

Information About Additional Expected Benefits of Using Expense Depreciation

18. History of main maintenance costs for the last ten years.
19. History of non-revenue water, broken out into real and apparent losses, for the last ten years. Losses should be reported in gallons and costs associated with the non-revenue water.
20. Describe the potential impact additional main replacement will have on maintenance costs and non-revenue water.
21. Utility's current balance of debt and equity.
22. Describe the potential impact on the utility's capital structure if debt instead of cash funding was used to fund all the main replacement.
23. Describe the potential impact on the cost of debt if debt instead of cash funding was used to fund all the main replacement.
24. Describe the impact on the municipality's allocation of its total capacity to issue debt for all municipal purposes if debt instead of cash funding was used to fund all the main replacement.
25. Since the expense depreciation mechanism allows infrastructure replacement to occur in a manner similar to plant maintenance, identify whether the municipality expects to collect PILOT payments on the mains replaced using expense depreciation.

Information About the Utility's Ability to Account For and Monitor Progress of Main Replacement Using Expense Depreciation

26. Describe the utility's resources for implementing the necessary accounting requirements including setting up subaccounts for plant in service and accumulated depreciation for mains funded through the expense depreciation program and maintaining separate regulatory versus financial accumulated depreciation.
27. Describe how funds collected through expense depreciation will be segregated.
28. Identify bond covenants that could potentially require use of those segregated funds for debt service.
29. Identify the actions the utility will take if funds are needed to meet debt service requirements.
30. Describe how the utility will report the progress of its cash funded main replacement program annually.

Inadequate Water Rates Now Risk Municipal Finances and Increase Water Rates More Later

Edward F. Maxwell, M.B.A., Ruekert & Mielke, Inc.
Andrew J. Behm, M.P.A.

Nationally, water systems need hundreds of billions of dollars of investment in coming years. Locally, delaying infrastructure investment presents a tempting shortcut compared to raising water rates. However, municipal leaders must recognize that shortcuts now will increase infrastructure costs, debt burdens, and water rates in coming decades. Two metrics, operating margin and cash levels, can warn municipal leaders of financial danger. Simple solutions, such as modest proactive rate increases and sensible cash reserve policies, can maintain financial health. These steps will position municipalities to meet unavoidable water and wastewater infrastructure investment challenges.

Water Infrastructure Needs

The American Water Works Association's *Buried No Longer: Confronting America's Water Infrastructure Challenge* report estimates that Midwestern drinking water systems need to invest $172 billion in water mains from 2011 through 2035. *Buried No Longer* draws the following conclusions:

- Water bills will increase
- Water systems need investment year after year for decades, and delaying investment makes the problem worse
- Investment needs will fall most heavily on small water systems
- Slow or negative population growth complicates investment for some Midwestern water systems

Meeting this need will require thoughtful planning and the willingness and foresight to invest now in our future infrastructure.

Water Systems Are Municipal Enterprise Funds

Although mostly owned by municipalities, Wisconsin water systems operate like businesses.

They provide a service and charge fees to meet expenses. In accounting, they are called enterprise funds.

Enterprise funds don't require tax dollars, and Wisconsin property tax limits don't apply. In Wisconsin, most water systems make payments to the municipality's general fund, lowering property taxes.

How Water Systems Fund Water Infrastructure

Water rates do not provide enough money for infrastructure replacement, even under ideal circumstances. The Wisconsin Public Service Commission (PSC) regulates municipal water systems in Wisconsin. Water systems need careful management and planning to meet infrastructure investment needs within PSC regulatory constraints.

Example: Suppose a water system built a mile of water main in 1943 at a cost of $50,000. The PSC allows the water system to recover the original cost of the main equally over its expected 77-year service life, or $650 per year. The PSC also allows the system a return on its net investment. In the first year, the net investment is $50,000. Halfway through the expected service life, the system has recovered $25,000 and still has $25,000 invested. Assuming the water system keeps raising its rates to maintain a six percent return on investment, it earns a return of $115,500 over the life of the water main.

The water system needs to relay the water main in 2020 at a cost of $490,000, assuming three percent inflation. If the water system charged the maximum allowed rates and set aside all the capital costs the PSC allowed it to recover, it has $165,500, a third of the replacement cost. Many water systems will not have set aside these funds. They'll likely need to borrow for the project, falling further behind on capital cost recovery and infrastructure investment.

The PSC allows water systems to recover costs only after infrastructure is built. Water systems cannot recover the cost to replace water infrastructure, only the cost to originally build it. In many cases, water systems are recovering capital costs based on 1950s prices. Systems must maintain cash reserves and borrowing capacity if they're going to fund infrastructure replacements.

Once water systems replace infrastructure, water rates don't recover costs as quickly as water systems must pay them. The PSC makes water systems wait 30 to 75 years to fully recover

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the cost of many types of infrastructure. Municipalities often repay borrowed money within 20 years. Between water rates not reflecting the replacement cost of infrastructure and revenue not matching debt service, water systems can quickly end up with inadequate resources and significant debt.

Water Finances: Operating Margin

In 2017, 22 Wisconsin water systems reported total revenue less than their operation and maintenance expenses. These water systems earned no money in 2017 for debt service or infrastructure replacements. The financial situation for these systems is critical.

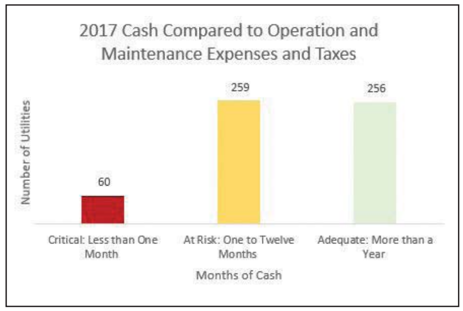
Operating margin is revenue minus operation and maintenance expenses, divided by revenue. Water systems need revenue that exceeds operation and maintenance expenses to pay debt service and build reserves for future capital projects.

Another 170 water systems had operating margins below one-third. This indicates that operation and maintenance expenses took up more than two-thirds of total revenue. Together with payments in lieu of tax and debt service, the financial ability of these municipalities to maintain adequate drinking water infrastructure is at risk.

Water Finances: Cash Reserves

Water systems can reduce financial risk by maintaining cash reserves to weather temporary revenue shortfalls and meet unexpected costs. However, water systems cannot use cash to keep rates below the cost of providing water for long. Cash reserves will run out without revenue to sustain them. Water systems with inadequate rates and inadequate cash reserves double down on their financial risk.

In Wisconsin, 60 water systems reported end-of-2017 cash reserves of less than one-twelfth of their 2017 operations



and maintenance expenses and taxes. These systems would run out of cash after less than a one-month interruption of revenue, representing a critical financial risk.[1]

Another 259 water systems reported end-of-2017 cash of less than their 2017 operation and maintenance expenses and taxes. Without continuous revenue, these systems could not fund their operations for a year, let alone pay debt service. Since PSC approval of water rate increases takes at least six months, water systems with less than a year of reserves are in financial risk. The severity of the risk depends on revenue variability, the level of funds reserved for specific purposes, and other system-specific factors.

Affordability and Inadequate Water Rates

Knee-jerk opposition to water-rate increases harms long-term water affordability. Municipal leaders should focus on long-term affordability over short-term affordability. Water bills mainly burden low-income Wisconsin households. For middle and high-income households, drinking water is affordable and a good value.[2] Opposition to raising water rates creates financial risk and delays crucial infrastructure

► p.6

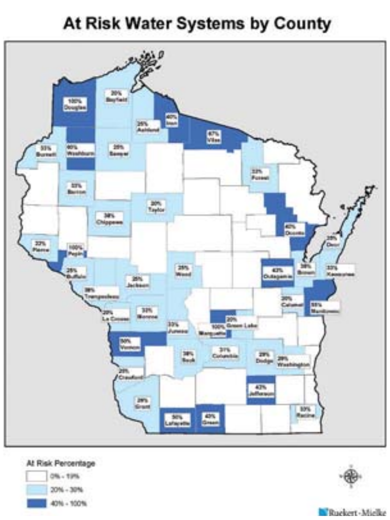
In March 2017, the City of Mondovi discovered both that its Waste Water Treatment plant's Wis. Dept. of Natural Resources (WDNR) permit expired in June 2018, and that the utility rates were being kept artificially low. The city was not prepared to create a facility plan, submit for funding opportunities, design the plant, secure the land, construct the plant, and open a new plant by July 1, 2018 as required the WDNR. Therefore, the City's Common Council elected to pursue a Multi-Discharge Variance (MDV) permit application, which eventually was approved by WDNR. In order to obtain the permit, the city had to increase its Waste Water rates 10 percent in 2017 and again 10 percent in 2018 to reach the minimum rate of 1 percent of the Low to Moderate Income (LMI) level according to the United States Department of Agriculture. Through these two rate increases, the 2019 annual increase, and the planned annual increases in the city's 2019 Capital Improvement Plan, the city's Waste Water Utility serving approximately 1,200 customers is on track to financial stability.

- Bradley J. Hanson, City Administrator/Clerk, City of Mondovi investment. Delaying investment increases costs for maintenance and repairs and the risk of catastrophic failure.

Deferring maintenance and investment to minimize short-term water rates increases water lost to leaks and inaccurate metering, reducing revenue and increasing long-run costs. Water systems that hold the line on rates now will have less money for pay-as-you-go investment, incurring higher costs to borrow for future projects. Water systems end up being penny-wise and pound-foolish.

Opposing higher water rates now increases long-run water rates by promoting inefficient water-use decisions. Customers that expect low future water rates make plans without considering water costs. Artificially low water rates attract water-intensive businesses and residential developments to water-scarce areas.

Municipalities spend money developing water supplies, wasting past water-supply investment in water-rich parts of Wisconsin. Water rates increase for both growing and existing systems, reducing consumption and under-using the expensive water infrastructure.



Water affordability should focus on low-income water users.[3] A two-pronged approach to affordability can improve short-term affordability while reducing long-term rates for everyone. First, raise water rates for high and median-income water users to invest in infrastructure. Second, improve water efficiency and reduce water rates for low-income users to improve affordability. More affordable low-income water bills may increase bill payments, offsetting some or all the cost. Enabling targeted affordability programs may require action from the Wisconsin legislature and the PSC.

Where Are Water Systems at Risk?

The map above shows the share of water systems in each county that are in financial risk, meaning they're at risk for both operating margin and cash reserves or critically at risk for at least one metric. More than 40 percent of water systems in dark blue counties are at risk. Light blue indicates that between 20 and 40 percent of water systems are at risk.

The map suggests that many at-risk water systems are in lower-population parts of the state. If lower-population areas of Wisconsin draw from smaller pools of financial and managerial expertise, water systems may have a tougher time addressing financial risks.

Next Steps

Putting water systems on a sustainable financial path requires action by many stakeholders. Each group can make a positive impact.

Municipal Decision Makers

- First, check if your water system is eligible for a small water rate increase through the simplified rate increase process on the PSC website (http://apps.psc.wi.gov/vs2017/src/default.aspx). The process is quick and painless. If you're eligible, it's a slam dunk of slightly increased revenue.
- Second, support your water system's investment in water infrastructure. Communicate that clean drinking water drives economic development and supports the municipal general fund. Affordability is a significant challenge, but it requires more than knee-jerk opposition to rate increases.
- Third, approve a written cash-reserve goal and policy. In the future, comparing actual cash reserves to the goal will quickly assess a water system's financial health.

Water Systems

Increase revenue by reducing non-revenue water. Set cash-reserve targets to justify and defend cash reserves. Educate elected officials about the importance of adequate water rates and cash reserves to the financial, economic, and physical well-being of the community. Be proud of your vital work!

About the Authors:

Edward F. Maxwell, M.B.A. serves as an economic consultant with Ruekert & Mielke, Inc; advising utilities and municipalities throughout the state and beyond on how best to gain and maintain their financial health. Prior to joining R/M, Edward worked in corporate finance. Contact Edward at EMaxwell@ruekert-mielke.com

Andrew J. Behm, M.P.A., is a resident of Wisconsin who has worked with utilities in numerous capacities for over 10 years.

1. This includes cash, working funds, and temporary cash investments.
2. EPA pricing and affordability; water is mostly underpriced https://www.epa.gov/sustainable-water-infrastructure/pricing-and-affordability-water-services
3. ASCE Drinking Water Infrastructure Report Card, https://www.infrastructurereportcard.org/wp-content/uploads/2017/01/Drinking-Water-Final.pdf

PSC WATER RATE INCREASE ORDERS ISSUED

MARCH 1, 2021 – JUNE 29, 2021

UTILITY NAME	ORDER ISSUED	OVERALL% INCREASE
Town of Shelby Sanitary District #2	03/11/21	104.19%
City of West Bend Water Utility	03/17/21	7.29%
New Holstein Public Utility	03/23/21	16.2%
Tennyson Water Utility	03/30/21	127.2%
Shawano Lake Sanitary District #1	04/01/21	4.2%
Village of Maiden Rock Municipal Water Utility	04/21/21	84.53%
Gresham Municipal Water and Sewer Utility	04/23/21	32.73%
Monona Water Utility	04/27/21	5.13%
Iron River Sanitary District No 1	05/12/21	34.97%
City of Baraboo Water Utility	05/12/21	47.82%
Oliver Municipal Water Plant	05/12/21	53.36%
Weyerhaeuser Municipal Water Utility	05/21/21	45.19%
Shullsburg Water Utility	06/01/21	36.38%
Reedsville Municipal Water Utility	06/02/21	30.92%
Wilton Municipal Water and Sewer Utility	06/03/21	126%
Coleman Water Utility	06/06/21	48.36%
Freedom Sanitary District No 1	06/11/21	11.66%
Mcfarland Water and Sewer Utility	06/16/21	29.26%
Hudson Public Utilities	06/24/21	17.16%

Water Main Replacement Costs
Reedsburg Utility Commission
9/17/2021

	Project Length (LF)		Mains (GL 343)		Services (GL 345)		Hydrants (GL 348)		Total Project Cost	
Year	**New**	**Retired**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**
2011	4,800	2,882	$ 304,366	$ 63.41	$ 75,315	$ 15.69	$ 81,986	$ 17.08	$ 461,667	$ 96.18
2012	2,500	2,700	$ 161,816	$ 64.73	$48,359	$ 19.34	$35,591	$ 14.24	$ 245,766	$ 98.31
2013	1,018	1,046	$ 76,365	$ 75.01	$32,081	$ 31.51	$30,280	$ 29.74	$ 138,726	$ 136.27
2014	3,200	3,300	$ 338,131	$ 105.67	$105,821	$ 33.07	$61,532	$ 19.23	$ 505,484	$ 157.96
2015	-	-	$ -		$15,781		$0		$ 15,781	
2016	1,323	1,325	$ 107,400	$ 81.18	$60,676	$ 45.86	$8,992	$ 6.80	$ 177,068	$ 133.84
2017	1,003	611	$ 57,384	$ 57.21	$44,891	$ 44.76	$23,315	$ 23.25	$ 125,590	$ 125.21
2018	9,147	170	$ 714,089	$ 78.07	$144,243	$ 15.77	$93,542	$ 10.23	$ 951,874	$ 104.06
2019	15,651	6,835	$ 907,759	$ 58.00	$19,328	$ 1.23	$138,571	$ 8.85	$ 1,065,658	$ 68.09
2020	3,310	3,307	$ 291,745	$ 88.14	$71,061	$ 21.47	$46,012	$ 13.90	$ 408,818	$ 123.51
2021	4,562	3,023								
Avg (16-21)	**5,833**	**2,545**	**$ 415,675**	**$ 72.52**	**$ 68,040**	**$ 25.82**	**$ 62,086**	**$ 12.60**	**$ 545,802**	**$ 110.94**

Average Main Replacement Costs

Length	2,545
Mains	$ 184,576
Services	$ 65,712
Hydrants	$ 32,081
Total	$ 282,369

Budgeted Replacement Costs

	Project Length (LF)		Mains (GL 343)		Services (GL 345)		Hydrants (GL 348)		Total Project Cost		
Year	**New**	**Retired**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**	**Cost**	**Cost / LF**	**Inflation**
2022		1,350	$ 107,692	$ 79.77	$ 38,340	$ 28.40	$ 18,718	$ 13.87	$ 164,750	$ 122.04	10%
2023		4,500	$ 369,743	$ 82.17	$ 131,635	$ 29.25	$ 64,265	$ 14.28	$ 565,643	$ 125.70	3%
2024		2,850	$ 241,196	$ 84.63	$ 85,870	$ 30.13	$ 41,922	$ 14.71	$ 368,988	$ 129.47	3%
2025		2,051	$ 178,784	$ 87.17	$ 63,650	$ 31.03	$ 31,074	$ 15.15	$ 273,508	$ 133.35	3%
2026		1,050	$ 94,273	$ 89.78	$ 33,563	$ 31.96	$ 16,386	$ 15.61	$ 144,222	$ 137.35	3%
2027		2,300	$ 212,699	$ 92.48	$ 75,724	$ 32.92	$ 36,969	$ 16.07	$ 325,392	$ 141.47	3%
2028		2,300	$ 219,080	$ 95.25	$ 77,996	$ 33.91	$ 38,078	$ 16.56	$ 335,154	$ 145.72	3%
2029		2,300	$ 225,652	$ 98.11	$ 80,336	$ 34.93	$ 39,220	$ 17.05	$ 345,208	$ 150.09	3%
2030		2,300	$ 232,422	$ 101.05	$ 82,746	$ 35.98	$ 40,397	$ 17.56	$ 355,565	$ 154.59	3%
2031		2,300	$ 239,394	$ 104.08	$ 85,229	$ 37.06	$ 41,609	$ 18.09	$ 366,232	$ 159.23	3%
Average		**2,330**	**$ 212,093**	**$ 91.02**	**$75,509**	**$ 32.41**	**$36,864**	**$ 15.82**	**$ 324,466**	**$ 139.25**	

Notes: Costs do not include street reconstruction costs if required due to replacement of mains.

				Est. Rate Increase	
Estimated Rate Base		$ 6,400,000			
Estimated Income 2021		$ 264,846	Shortfall	Budgeted	2021 Actual
Authorized Rate of Return	5.75%	$ 368,000	$ 103,154	7.1%	6.7%
Assumed new Rate of Return	4.90%	$ 313,600	$ 48,754	3.3%	3.2%
Depreciation Expense			$ 200,000	13.7%	12.9%
Total Est. Increase in Revenue Requirement			$ 250,000	**17.1%**	**16.2%**
Est. 2021 Sales Revenue		$ 1,546,399			
Budgeted 2021 Sales Revenue		$ 1,459,012			

Bobcat®

Product Quotation

Quotation Number: 37497D037608
Date: 2021-09-14 12:34:06

Ship to	Bobcat Dealer	Bill To
REEDSBURG UTILITY COMMISSION 501 UTILITY CT REEDSBURG, WI 53959 Email: klas@rucls.net	Mid-State Group, Inc.,Prairie du Sac,WI S9711 HIGHWAY 12 PRAIRIE DU SAC WI 53578 Phone: (608) 643-3307 Fax: (608) 643-8706 --------------------------- Contact: Justin Fingerhut Phone: 608-643-3307 Cellular: 608-963-5617 E Mail: jfingerhut@midstateequipment.com	REEDSBURG UTILITY COMMISSION 501 UTILITY CT REEDSBURG, WI 53959

Description	Part No	Qty	Price Ea.	Total
E32 R2-Series Bobcat Compact Excavator	M3407	1	$48,123.00	$48,123.00
12" MX3 XCHG TEETH	7323833	1	$957.00	$957.00
Description	**Part No**	**Qty**	**Price Ea.**	**Total**
Steel Surcharge		1	$653.00	$653.00

Total of Items Quoted		**$49,733.00**
Dealer P.D.I.		**$200.00**
Freight Charges		**$725.00**
Dealer Assembly Charges		**$0.00**
Discount	Municipal Discount	**($8,834.40)**
Discount	Mid-State Muni Discount	**($8,838.60)**
Quote Total - US dollars		**$32,985.00**

Notes:

All prices subject to change without prior notice or obligation. This price quote supersedes all preceding price quotes.

Customer Acceptance: Purchase Order: ___________________________

Authorized Signature:

Print:___________________________ **Sign:**___________________________ **Date:** ________

Municipal Trade in Program (Excavator)

When a municipal customer purchases a new Bobcat from Mid-State Equipment, they are eligible to be in the municipal trade in program every year. With the program, the customer will receive the same machine with identical options (excluding buckets, and attachments). The customer is responsible for any model changes, additional options, upgrades and price increases. The benefits of the program are as follows:

- Machine always has warranty
- Simplifies budget
- Free loaner if machine needs warranty work done
- Customer may add additional attachments or options at the time of ordering the new machine and will qualify for the municipal discount.
- Either party can withdraw from the agreement at any time in writing.

Customer is allowed 400 hours per year for a fee of $3950 per year. If the machine should happen to go over 400 hours, the customer is responsible for a fee of $25 per hour for each hour over 400 hours. Customer is also responsible for all maintenance, upkeep, damages and delivery of the machine.

This program is good for any of the Light Speed owned Bobcat E26 or E32 Excavators.

Municipality Name: **RUC Light Speed**

Municipal Signature

Salesperson Signature
Justin Fingerhut
jfingerhut@midstateequipment.com

Date

Mid-State Equipment
S9711 HWY 12. Prairie Du Sac, WI 53578 (608) 643-3307
www.midstateequipment.com

Continue Current TV Platform**

One Time Charges	QTY		Total
EDFA	8 min	$	200,000.00
CWDM	100 min	$	5,000.00
Set-Tops	200?	$	100,000.00
Total One-Time		$	305,000.00

Notes:
8 EDFA minimum to continue current TV
Tivo/Cisco is a pay as you add box price
Tivo boxes for QAM TV are also impossible to Find (No Longer Manufacter) Would not offer DVR Boxes at ALL
Proposed new FCC Laws: https://arstechnica.com/information-technology/2016/09/fcc-changes-cable-box-rules-to-please-industry-gets-blowback-anyway/

$ 275,766.00 Estimated LUMP SUM payment from FCC

Annual Charges	QTY		Total
No Additional Charges			

Monthly Charges (100-500 Subs)			
Adara per Box fee	1 per box	$	2.50
		$	-
Total Monthly Charges		$	2.50

Monthly Charges (1000-1500 Subs)			
Total Monthly Charges		$	-

One-Time Charges over 5 years $ 5,083.33

Number of Subs	Upfront Cost/Sub 5 years
100	$ 50.83
200	$ 25.42
300	$ 16.94
500	$ 10.17
1000	$ 5.08
1500	$ 3.39

Current TV Margins	Margin/month/subscriber (before exp)
Local	$ 28.16
Prime	$ 26.99
Max	$ 29.34

Streaming Option

One Time Charges	QTY		Total	Notes:
App Development/Install	1	$	45,000.00	Would add DVR
Chaching Server (Pair)	1	$	35,000.00	Would add VOD
Set-top Boxes ($130/Ea)	100	$	13,000.00	Would use Set-top or Streaming Device provided by EU
Set-Top Remotes ($9.25/Ea)	100	$	925.00	Can upsell DVR/User rights
Total One-Time		$	93,925.00	Could sell headend equipt once converted
				Proposed new FCC Laws: https://arstechnica.com/information-technology/2016/09/fcc-changes-cable-box-rules-to-please-industry-gets-blowback-anyway/
Annual Charges	**QTY**		**Total**	$ 275,766.00 Estimated LUMP SUM payment from FCC
Annual Platform Fee	1	$	1,500.00	
Chaching Server Warrenty	1	$	5,250.00	
Total Annual Charges		$	6,750.00	
Total Annual Charges/Month		$	562.50	

Monthly Charges (100-500 Subs)			
Transport (WIN) Protected (2GB)	1	$	2,800.00
Transport (LTC) Protected (2GB)	1	$	-
Total Monthly Charges		$	2,800.00

Monthly Charges (1000-1500 Subs)			
Transport (WIN) Protected (2GB)	1	$	3,625.00
Transport (LTC) Protected (2GB)	1		
Total Monthly Charges		$	3,625.00

Stream Charge ($8/sub/month)	1	$	8.00

$ 1,565.42

Number of Subs	Total Cost/Sub/Month	Total Monthly Cost	Upfront Cost/5 years per sub
100	$ 41.63	$ 4,162.50	$ 15.65
200	$ 24.81	$ 4,962.50	$ 7.83
300	$ 19.21	$ 5,762.50	$ 5.22
500	$ 14.73	$ 7,362.50	$ 3.13
1000	$ 12.19	$ 12,187.50	$ 1.57
1500	$ 10.79	$ 16,187.50	$ 1.04

Current TV Margins	Margin/month/subscriber (before exp)
Local	$ 28.16
Prime	$ 26.99
Max	$ 29.34

IPTV Head-End Conversion

One Time Charges	QTY		Total	Notes:
Head End Equip Upgrade	1	$	250,000.00	Estimate
head-end upgrade labor	1	$	50,000.00	Estimate
Set-top Boxes ($250/Ea)	3000	$	750,000.00	2 boxes per House?
Set-Top Remotes ($9.25/Ea)	3000	$	27,750.00	
Total One-Time		$	1,077,750.00	Proposed new FCC Laws: https://arstechnica.com/information-technology/2016/09/fcc-changes-cable-box-rules-to-please-industry-gets-blowback-anyway/

Annual Charges	QTY		Total	
				$ 275,766.00 Estimated LUMP SUM payment from FCC
Smart-Net on new Equip	1	$	3,000.00	
Total Annual Charges		$	3,000.00	
Total Annual Charges/Month		$	250.00	

Monthly Charges (100-500 Subs)

Total Monthly Charges	$	-

Monthly Charges (1000-1500 Subs)

Total Monthly Charges	$	-

One-Time Charges over 5 years $ 17,962.50

Number of Subs	Upfront Cost/Sub 5 years(Add additional cost for box and additional expenses per month)
100	$ 179.63
200	$ 89.81
300	$ 59.88
500	$ 35.93
1000	$ 17.96
1500	$ 11.98

Current TV Margins	Margin/month/subscriber (before exp)
Local	$ 28.16
Prime	$ 26.99
Max	$ 29.34